Form 3160-5 (June 2015)

### **UNITED STATES** DEPARTMENT OF THE INTERIOR BUREAU OF LAND MANAGEMENT

HOBBS OCO

	6
FORM APPROVED	100
OMB NO. 1004-0137	1
Expires: January 31, 2018	

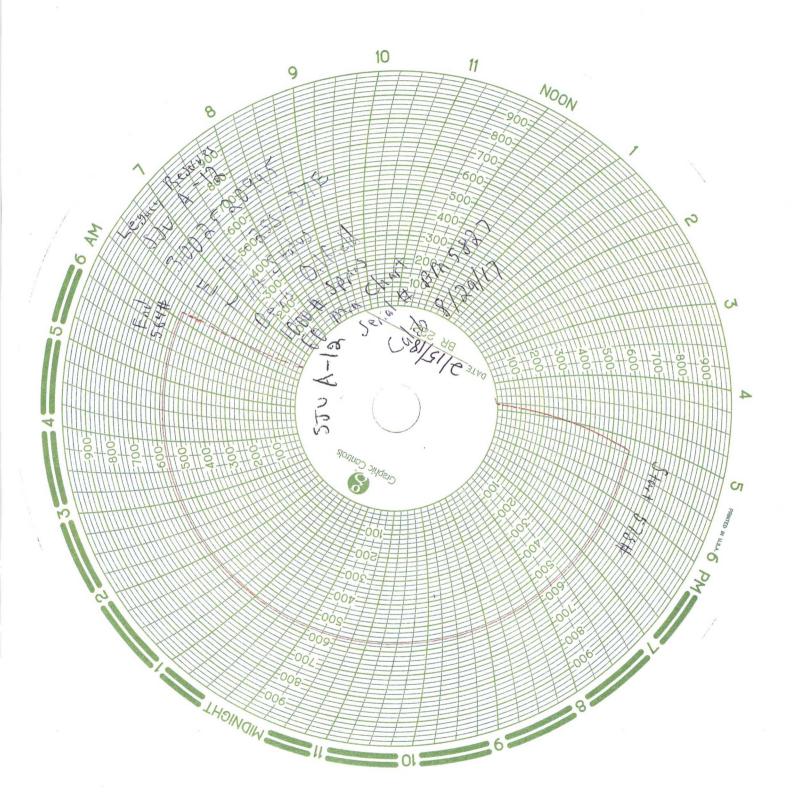
SUNDRY NOTICES AND REPORTS ON WELLS CEIVED and use this form for proposals to drill or to re-entered and and and and and are also to the control of the cont

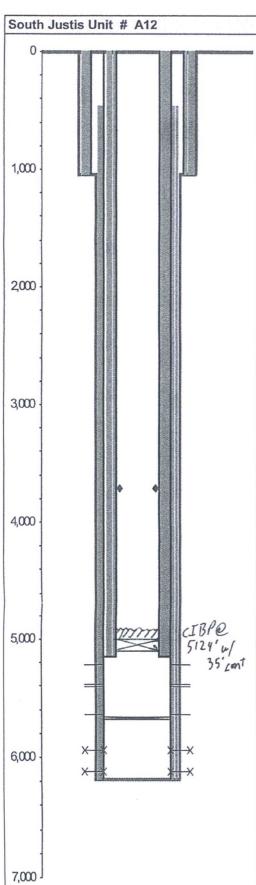
5. Lease Serial No. NMLC032511F

abandoned wel	I. Use form 3160-3 (APD)	oposals.		6. If Indian, Allottee or	Tribe Name		
SUBMIT IN 1	RIPLICATE - Other instru	ctions on p	age 2		7. If Unit or CA/Agree	ment, Name and/or No.	
1. Type of Well					8. Well Name and No. SOUTH JUSTIS U	NIIT IAI 12	
☑ Oil Well ☐ Gas Well ☐ Oth						NIT A 12	
Name of Operator     LEGACY RESERVES OPERA	Contact: JC TING LÆ-Mail: jsaenz@legad	OHN SAENZ cylp.com			9. API Well No. 30-025-20995		
3a. Address PO BOX 10848 MIDLAND, TX 79702		b. Phone No. ( Ph: 432-689	include area code) -5200		<ol> <li>Field and Pool or Exploratory Area JUSTIS BLBRY-TUBB-DKRD</li> </ol>		
4. Location of Well (Footage, Sec., T.	, R., M., or Survey Description)				11. County or Parish, S	itate	
Sec 11 T25S R37E SWNW 16	550FNL 990FWL			/	LEA COUNTY, N	NM	
12. CHECK THE AP	PROPRIATE BOX(ES) TO	O INDICAT	E NATURE O	F NOTICE,	REPORT, OR OTH	ER DATA	
TYPE OF SUBMISSION			TYPE OF	ACTION			
□ Nation of Intent	☐ Acidize	☐ Deepe	en	☐ Product	ion (Start/Resume)	☐ Water Shut-Off	
☐ Notice of Intent	☐ Alter Casing	☐ Hydra	ulic Fracturing	☐ Reclam	ation	■ Well Integrity	
Subsequent Report     ■	☐ Casing Repair	□ New (	Construction	☐ Recomp	olete	Other	
☐ Final Abandonment Notice	☐ Change Plans	Plug a	and Abandon		arily Abandon		
	☐ Convert to Injection	☐ Plug I	Back	☐ Water I	Disposal		
If the proposal is to deepen directiona Attach the Bond under which the wor following completion of the involved testing has been completed. Final Ab determined that the site is ready for final Procedure:  CIBP set @ 5124' w/35' sx cer casing to 578#. Contacted BLN attached.  Reason:  We are requesting the well be justify bringing the well back or cut. We are currently exploring non water intervals in other un way to make this well an economic service.	k will be performed or provide the operations. If the operation result andonment Notices must be filed on all inspection.  ment on top. TOC @ 5089'. Which is a base of the production of the well is a hard of the production. The well is a hard of the wells. The time in the TA somic producer again.	Perforations c. Chart and ear to allow fenigh volume the water or status will le	ile with BLM/BIA completion or recognirements, included a 5214'-5645'. For oil price recowater well with increase draw to us determine a second a s	Required sulmpletion in a ring reclamation of the diagram of the diagram of the diagram of the down in the diagram of the best	bsequent reports must be a new interval, a Form 3160 n, have been completed an essure	filed within 30 days 0-4 must be filed once	
	Electronic Submission #405 For LEGACY RESE	RVES OPERA	ATING LP, sent	to the Hobbs	5		
Name (Printed/Typed) JOHN SAE	=NZ		Title OPERA	TIONS ENG	SINEEK		
Signature (Electronic S	Submission)		Date 02/20/20	018			
	THIS SPACE FOR	FEDERAL	OR STATE	OFFICE U	SE		
Approved By			Title	CHRI	CTTO	Date	
Conditions of approval, if any, are attached certify that the applicant holds legal or equivalent would entitle the applicant to conduction	itable title to those rights in the su		Office	DODOL	OVAL BY BLM		
Title 18 U.S.C. Section 1001 and Title 43 States any false, fictitious or fraudulent s				willfully to ma	ake to any department or a	agency of the United	
(1							

(Instructions on page 2) \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\*

Accepted for Record Only MAR/OCD 2/212/2017





BOLO ID: 300054.03.03		API # 300252	20995
1650 FNL & 990 FWL	GL Elev: 3,118.00	KOP:	
Section E 11, Township 25S, Range	e 37E	EOC:	
County, State: Lea, NM		Fill Depth:	
Aux ID: 19180		PBTD:	5,660.00
KB = 13; DF = ; All Depths Corr To	):	TD:	6,180.00
Commence of the Commence of th		BOP:	

#### **Hole Size**

Diameter	Top At	Btm At	Date Drilled
12.2500	0.00	1,036.00	11/29/1963
8.7500	1,036.00	6,180.00	

Surface Casing				Date Ran:			
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		9.6250	32.30		1,036.00	0.00	1,036.00

Production Casing String 1						Date Ran:	
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		7.0000	20.00		6,180.00	0.00	6,180.00

Production Casing String 2						Date Ran:	
Description	#	Diameter	Weight	Grade	Length	Top At	Btm At
Casing		4.5000	10.50	J55	5,144.00	0.00	5,144.00

#### Cement

# Sx	Class	Weight	ID	OD	Top At	Btm At	TOC Per
546	С		9.625	12.250	0.00	1,036.00	Circ
632	С		7.000	8.750	465.00	6,180.00	TS
465	C		4.500	7.000	0.00	5,144.00	Circ

# Zone and Perfs

# Blinebry-Tubb/Drinkard

## Comments / Completion Summary

1/6/1964: Original completion. Acid on 5406 - 5645 with 2000gal and frac with 20000gal water and 20000# sand. Acid on 5944 - 6029 with 2000gal and frac with 15000gal oil and 16000# sand. Acid on 6064 - 6117 with 2000gal and frac with 15000gal oil and 16000# sand. 4/1/1964: TA 5944 - 6117.

8/15/1975: Acid on 5406 - 5645 with 5000gal 15% NEA. Add perfs: 5214, 18, 24, 28, 34, 42, 46, 53, 61, 66, 76, 84, 93, 5303, 07, 12, 20, 26, 35, 40, 50, 55, 62, 70, and 83. Acid on 5214 - 5383 with 2500gal, frac with 30000gal with 30000# 20/40 sand.

5/5/1977: Set permanent packer @ 5680 with 20' cement on top. 9/12/1995: Acid on 5214 - 5645 with 75gal 15% HCL per perf (2625gal total).

12/18/1995: Attempts to aqz 7" csg failed. Run 4.5" csg to 5144 and cement with 465 sx.

#### Perforations

Тор	Bottom	Formation	Status	Opened	Closed	# / Ft	Ttl#
5,214.00	5,383.00	Blinebry	A	8/15/1975		1	25
5,406.00	5,645.00	Blinebry	Α	1/6/1964			
5,944.00	6,117.00	Tubb/Drinkard	PA	1/6/1964	5/5/1977		

Wellbore Plugs and Junk

Тор	Bottom	Type	Diameter	Solid	Date
5,660.00	5,680.00	Cement	7.000	Yes	5/5/1977
Permanent	packer with 20' cmt	on top.			