

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 June 19, 2008

HOBBS OCD
 OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505
FEB 21 2018

RECEIVED

SUNDRY NOTICES AND APPLICATIONS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-21783
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>		5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
2. Name of Operator JAY MANAGEMENT COMPANY, LLC		6. State Oil & Gas Lease No.
3. Address of Operator 1001 WEST LOOP SOUTH, SUITE 750 HOUSTON, TX 77027		7. Lease Name or Unit Agreement Name BELL A
4. Well Location Unit Letter <u>C</u> : <u>720</u> feet from the <u>NORTH</u> line and <u>1980'</u> feet from the <u>WEST</u> line Section <u>21</u> Township <u>11S</u> Range <u>33E</u> NMPM County <u>LEA</u>		8. Well Number <u>1</u>
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 4210' KB		9. OGRID Number <u>247692</u>
		10. Pool name or Wildcat BAGLEY PERMO PENN NORTH

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
 PERFORM REMEDIAL WORK PLUG AND ABANDON
 TEMPORARILY ABANDON CHANGE PLANS
 PULL OR ALTER CASING MULTIPLE COMPL
 DOWNHOLE COMMINGLE

SUBSEQUENT
 REMEDIAL WORK
 COMMENCE DRILLING OPNS
 CASING/CEMENT JOB

INT TO P&A PM
 P&A NR _____
 P&A R _____

OTHER:

OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

RIH w/ workstring open ended and circulate hole w/ recompletion
 Spot plug 1: 15 sx @ 8500'
 Spot plug 2: 11 sx @ 31'
 Spot plug 3: 8 sx @ 39'
 Spot plug 4: 4 sx @ 50'
 Dig approximately 3' and
 Install plate showing Dry _____ information

**SEE ATTACHED
 CONDITIONS OF APPROVAL**

Wellbore diagram with proposed plugs is attached.

Spud Date:

**NOTIFY OCD 24 HOURS PRIOR TO
 BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Clayton Griffin TITLE District Manager DATE 02/20/2018

Type or print name Clay Griffin E-mail address: criffin@jaymgt.com PHONE: 574-707-5691

For State Use Only

APPROVED BY: Maheshwari TITLE P.E.S. DATE 02/26/2018

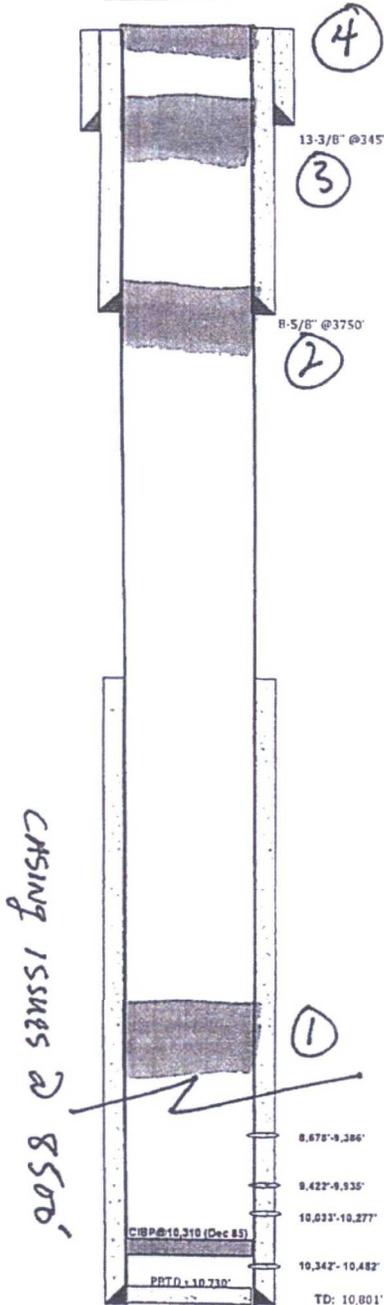
Conditions of Approval (if any):

**C103 INTENT TO P&A EXPIRES
 02-26-2019**

MB

J Jay Management Company, LLC

CURRENT COMPLETION



WELL: BELL A 1	SPUD DATE: 24-May-66	LSE #: -
COUNTY: Lea	EARLY COMP DATE: 20-Jul-66	FIELD: Bagley, Permian Penn. North
STATE: NM		LOCATION: C-21-115-33E 720 FNL & 1980 FWL
API #: 30-025-21703		FORMATION:
TD: 10,801'	PBD: 10,730'	ELEVATION: 4210' KB

CASING RECORD

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
13-3/8"	48#				345'			350	Surf.
8-5/8"	32# & 28#				3750'			200	

TOC calc. 2750'

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.	BIT SZ.	SX CMT.	TOP CMT.
4-1/2"	11.6#				10,800'			600	
									TOC 7190 (TS.)

TUBING

O.D.	WT./FT.	GRADE	THD	TOP	BTM	NO. JTS.

PERFORATION RECORD

DATE	TOP	BOTTOM	SPF	ZONE	STATUS
1983	10,342'	10,482'	2		CLOSE
1969	10,033'	10,277'	2		OPEN
1969	9,422'	9,935'	2		OPEN
1983	8,678'	9,386'	4		OPEN

1. 8500' - 8320'	15c	
2. 3800' - 3670'	11c	
3. 395' - 295'	8c	
4. 50' - 3'	4c	
Note: Casing issue @ 8500'		

T. AWBY 1512
T. YAKS 2445

CONDITIONS OF APPROVAL

Set CIBP at 8500'. Circulate hole with mud laden fluid. Pressure test casing. Spot 25 sacks of Class H cement on CIBP.

Perforate at 6200'. Squeeze w/ 40 sacks*. Displace to 6050'. WOC & Tag.

Perforate at 3800'. Squeeze w/ 40 sacks*. Displace to 3650'. WOC & Tag.
(8 5/8" Shoe Plug, Inside/outside 4 1/2" casing)

Perforate at 2400'. Squeeze w/ 65 sacks*. Displace to 2280'. WOC & Tag. (Base of Salt, Inside/outside of 4 1/2" & 8 5/8" casing)

Perforate at 1500'. Squeeze w/ 65 sacks*. Displace to 1380'. WOC & Tag. (Top of Salt, Inside/outside of 4 1/2" & 8 5/8" casing)

Perforate at 395'. Squeeze w/ 65 sacks*. Displace to 275'. WOC & Tag.
(11 3/4" shoe plug, Inside/outside 4 1/2" & 8 5/8" casing)

Perforate at 100'. Circulate cement* to surface out 4 1/2" and 8 5/8" bradenhead and leave 4 1/2" casing full.

Cut off wellhead 3' below ground level. Install upright P&A marker.

(*Class C Cement)

TOC behind 4 1/2" at 7790' by temperature survey.

TOC behind 8 5/8" calculated at 2750'