Submit 1 Copy To Appropriate District Office				
	State of New Mexico Energy, Minerals and Natural Res Officion DIVISI	Form C-103		
<u>District I</u> - (575) 393-6161	Energy, Minerals and Natural Res	ources Revised July 18,2013		
1625 N. French Dr.,Hobbs, NM 88240 District II - (575) 748-1283	2	WELL API NO. 30-025-31184		
811 S. First St., Artesia, NM 88210	CHACONSERVATION DIVIS	ION 5. Indicate Type of Lease		
Disrtict III - (505) 334-6178 1000 Rio Brazos Rd. Aztec, NM 87410	CEIVERVATION DIVISI Santa Fe, NM 87505	STATE 🗹 FEE 🗆		
District IV - (505) 476-3460	Santa Fe, NM 87505	6. State Oil & Gas Lease No.		
1220 S. St. Francis Dr., Santa Fe, NM 87505		A-2614		
	ND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name		
(DO NOT USE THIS FORM FOR PROPOSALS TO DRIL	L OR DEEPEN OR PLUG BACK TO A DIFFERE			
RESERVIOR. USE "APPLICATION FOR PERMIT" (FO	RM C-101) FOR SUCH PROPOSALS.)	8. Well Number		
1. Type of Well: Oil Well 🔽 Gas Well 🗌	Other	46		
2. Name of Operator		9. OGRID Numer		
	Corporation	873		
3. Address of Operator	•	10. Pool Name or Wildcat		
303 Veterans Airpark Lane,	Ste. 3000, Midland, TX 79705	S.Eunice(7Rvrs-Queen)		
4. Well Location				
Unit Letter H :		and 760 feet from t E line		
	Township 22S Range	36E NMPM County LEA		
11. El	evation (Show whether DR, RKB,RT, GR, 3561' GL	etc.)		
12. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data				
NOTICE OF INTENTION	то:	SUBSEQUENT DEPORT OF		
PERFORM REMEDIAL WORK	AND ABANDON 🗹 REMEDIAL WO	RK]		
TEMPORARILY ABANDON	IGE PLANS 🛛 COMMENCE DF	RILLING OPNS. INT TO PA		
PULL OR ALTER CASING	IPLE COMPL CASING/CEMEN			
DOWNHOLE COMMINGLE		P&A R		
CLOSED-LOOP SYSTEM				
OTHER:	OTHER:			
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated				
date of starting any proposed work.) SEE I	RULE 19.15.7.14 NMAC. For Multip	ple Completions: Attach wellbore diagram or		
proposed completion or recompletion.				

Apache Corporation proposes to P&A the above mentioned well by the attached procedure. A closed loop system will be used for all fluids from this wellbore and disposed of required by OCD Rule 19.15.17.14 NMAC.

Soud Date: NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS						
Spud Date:	BEGINNING PLOD		Rig Release Date:			
I hereby certify that the information above is true and complete to the best of my knowledge and belief.						
SIGNATURE	Sunn Berts	TITLE	Sr. Reclamation I	Foreman	DATE	2/21/18
Type or print name	Guinn Burks	E-mail add.	guinn.burks@apach	ecorp.com	PHONE:	432-556-9143
APPROVED BY: Mahuhitala TITLE Petroleum Engr. Specialist DATE 02/26/2018						
Conditions of Approval (if	any):		C103 INTENT TO	P&A EX	PIRES	

		LEASE NAME	McDonald State AC-1
		WELL #	46
	Apache	API # COUNTY	30-025-31184 LEA
	- PLACENC	COUNTY	LEA
	WELL BORE INFO.		
0			
401	11" Hole 8 5/8" 24# @ 456' w/ 350 to surf		
801		0-0 0-0	
1202			
1603			
2004			
2404			
2805			
3206	2 3/8" tbg and anchor in the hole Unk depth		
3606			
3000		7R	lvrs perfs @ 3676'-3748'
4007	7 7/8" Hole 5 1/2" 15.5# @ 4007' w/ 1330 sx CIRC to surf	TD @ 4007	ieen perfs @ 3878'

ţ	Apache	LEASE NAME WELL # API #	46
	Chache	COUNTY	LEA
	WELL BORE INFO.		PROPOSED PROCEDURE
0			Cut off wellhead 3' below ground level. Verify cement to surface. Install P&A marker.
401	11" Hole 8 5/8" 24# @ 456' w/ 350 to surf		4. PUH & spot 55 sx Class "C" cmt from 506' to surf. (Surface Shoe & Water Board)
801			
1202			
1603			3. PUH & spot 25 sx Class "C" cmt from 1570'-1320' WOC/TAG (Top of Salt)
2004			
2404			
2805			2. PUH & spot 25 sx Class "C" cmt from 3069'-2819' WOC/TAG (Base of Salt)
3206	2 3/8" tbg and anchor in the hole Unk depth		1. MIRU P&A rig. POOH & LD rods and tbg. RIH w/ WL & set CIBP @ 3600'. RIH w/ tbg & CIRC w/ MLF & spot 25 sx Class "C" cmt from 3600'-3350' (7Rvrs & Queen) PRESSURE TEST CSG
3606			Queen) PRESSURE Part 200 7Rvrs perfs @ 3676'-3748' Queen perfs @ 3878'
4007	7 7/8" Hole 5 1/2" 15.5# @ 4007' w/ 1330 sx CIRC to surf	TD @ 4007	