

Submit 1 Copy To Appropriate District Office  
 District I- (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II- (575) 748-1283  
 1301 W. Grand Ave., Artesia, NM 88210  
 District III- (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV- (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

**HOBBS OGD**  
**FEB 23 2018**  
**RECEIVED**

WELL API NO. 30-025-40293
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No. E-6504
7. Lease Name or Unit Agreement Name Dash For Cash State
8. Well Number 3
9. OGRID Number 013837
10. Pool Name or Wildcat Vacuum; Blinebry
11. Elevation (Show whether DR, RKB, RT, GR etc.) 3967' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR, USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other \_\_\_\_\_

2. Name of Operator  
Mack Energy Corporation

3. Address of Operator  
P.O. Box 960 Artesia, NM 88210

4. Well Location  
 Unit Letter L 2175 feet from the South line and 1280 feet from the West line  
 Section 5 Township 18S Range 35E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIALWORK [	INT TO PA <u>Pm</u>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. [	P&A NR _____
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB [	P&A R _____
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER:	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Mack Energy Corporation proposes to Plug and Abandon the Dash for Cash State #3 as follows:

- TAG CIBP @ 5980'*
1. RIH with tubing. Set 25sx cement plug from ~~5830-5680'~~ 5980'-5730'. Pressure test csg.
  2. Set ~~25~~ 30 sx cement plug from 4600-4510'. WOC and tag plug.
  3. Set 50sx cement plug from 3300-2800'. WOC and tag plug.
  4. Set 40sx cement plug from 1900-1500'. WOC and tag plug.
  5. Set 10sx cement plug from 100-0'. WOC and tag plug.
  6. Install Dry Hole Marker. VERIFY CMT TO SURFACE ALL STRINGS

\*\*\*Note: Mud laden fluids mixed at 25 sacks of gel per 100 barrel of 9.5 ppg Brine water shall be placed between all plugs.\*\*\*

Spud Date:  Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge.

**NOTIFY OCD 24 HOURS PRIOR TO BEGINNING PLUGGING OPERATIONS**

SIGNATURE Deana Weaver TITLE Production Clerk DATE 2/20/18

Type or print name Deana Weaver E-mail address: dweaver@mec.com PHONE: 575-748-1288

**For State Use Only**

APPROVED BY: \_\_\_\_\_ TITLE Petroleum Engr. Specialist DATE 02-26-2018

Conditions of Approval (if any): \_\_\_\_\_

**C103 INTENT TO P&A EXPIRES**  
02-26-2019

**Mack Energy Corporation**  
**Dash for Cash State #3 30-025-40293**

**Before**

**After**

