

Submit To Appropriate District Office
Two Copies
District I
1625 N. French Dr., Hobbs, NM 88240
District II
811 S. First St., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Oil Conservation Division
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-105
Revised April 3, 2017
1. WELL API NO.
30-025-43888
2. Type of Lease
 STATE FEE FED/INDIAN
3. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing:
 COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only)
 C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)
5. Lease Name or Unit Agreement Name
JENNA
6. Well Number:
1-H

7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator
Special Energy Corporation
9. OGRID 138008

10. Address of Operator
PO Drawer 369 Stillwater, OK 74076
11. Pool name or Wildcat
SAN ANDRES POOL (Pool Code 98238)
WC-025 G-01 S1138300

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	O	30	11S	38E		290	S	2205	E	Lea
BH:	O	31	11S	38E		344	S	2122	E	Lea

13. Date Spudded 8/20/17
14. Date T.D. Reached 9/1/17
15. Date Rig Released 9/2/17
16. Date Completed (Ready to Produce) 12/05/17
17. Elevations (DF and RKB, RT, GR, etc.) 3909 GL

18. Total Measured Depth of Well 10,030' *TVD 5132*
19. Plug Back Measured Depth 9985'
20. Was Directional Survey Made? Yes
21. Type Electric and Other Logs Run GR

22. Producing Interval(s), of this completion - Top, Bottom, Name
5588'-9933'- San Andres

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
8.625"	32	2340	12.25	945 SX	
5.5"	20	10,030	7.875	1820 SX	

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2.875	5629	

26. Perforation record (interval, size, and number) 5588-9933 (480 Holes- Hole Size= .42)		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED		
5588-9933	3,000,081# Sand + 40,320 Gal of 15% NeFe Acid		
	+ 64622 BBLs Water		

28. PRODUCTION

Date First Production 01/03/18		Production Method (Flowing, gas lift, pumping - Size and type pump) ESP			Well Status (Prod. or Shut-in) Prod		
Date of Test 1/16/18	Hours Tested 24	Choke Size N/A	Prod'n For Test Period	Oil - Bbl 74	Gas - MCF 0	Water - Bbl. 2182	Gas - Oil Ratio N/A
Flow Tubing Press. N/A	Casing Pressure N/A	Calculated 24-Hour Rate	Oil - Bbl. 74	Gas - MCF 0	Water - Bbl. 2182	Oil Gravity - API - (Corr.) 33	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)
N/A
30. Test Witnessed By
Clark Cunningham

31. List Attachments
GR

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.
33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:
Latitude Longitude NAD83

FEB 26 2018
RECEIVED
HOBBS OCD

