

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		1. WELL API NO.				30-025-42724				
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.				B-1839-1				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT 6. Well Number: 521				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator ConocoPhillips Company						9. OGRID 217817				
10. Address of Operator P. O. Box 51810 Midland, TX 79710						11. Pool name or Wildcat VACUUM; GB-SA				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	N	33	17S	35E		991	S	2290	W	LEA
BH:	N	33	17S	35E		1183	S	2325	W	LEA
13. Date Spudded 10/27/2017	14. Date T.D. Reached 10/31/2017		15. Date Rig Released 01/16/2018		16. Date Completed (Ready to Produce) 01/16/2018			17. Elevations (DF and RKB, RT, GR, etc.) 3946' GL		
18. Total Measured Depth of Well 5211'			19. Plug Back Measured Depth 5211'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run CCL & SPRECTRAL GR-CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name VACUUM; GB-SA 4695'-4800'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24#		1595'		12 1/4"		1004 SX (300 BBLS)		
5 1/2"		17#		5196'		7 7/8"		873 SX (337 BBLS)		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN		SIZE	DEPTH SET	PACKER SET		
						2 7/8"	4688'	4683'		
26. Perforation record (interval, size, and number) 4695'-4800'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 4695'-4800' 208 BBLS 15% NEFE ACID				
28. PRODUCTION										
Date First Production 1-30-18		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) INJECTING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)						30. Test Witnessed By				
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.						33. Rig Release Date:				
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
			Latitude		Longitude		NAD83			
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature			Printed Name Rhonda Rogers			Title Staff Regulatory Technician			Date 02/20/2018	
E-mail Address rogersr@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1645'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2714'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2891'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3199'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3774'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4142'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4451'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1524	1645		Anhydritic Dolomite				
1645	2714		Halite (salt) and Anhydrite				
2714	2891		Anhydritic Dolomite				
2891	3199		Anhydrite/Dolomite w/interbedded Sandstone and Sha				
3199	3774		Anhydrite/Dolomite w/Halite (salt)				
3774	4142		Sandstone and Anhydritic Dolomite				
4142	4451		Anhydritic Dolomite				
4451			Anhydritic Dolomite				