

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised August 1, 2011

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-024-42722
1. Type of Well: Oil Well ☐ Gas Well ☐ Other INJ WELL		5. Indicate Type of Lease STATE ☒ FEE ☐
2. Name of Operator ConocoPhillips Company		6. State Oil & Gas Lease No. B-1839-1
3. Address of Operator P. O. Box 51810 Midland, TX 79710		7. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT
4. Well Location Unit Letter L : 1815 feet from the SOUTH line and 405 feet from the WEST line Section 33 Township 17S Range 35E NMPM County LEA		8. Well Number 517
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3953' GL		9. OGRID Number 217817
		10. Pool name or Wildcat VACUUM; GB-SA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:
PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐

SUBSEQUENT REPORT OF:
REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ P AND A ☐
CASING/CEMENT JOB ☐

OTHER: ☐

OTHER: COMPLETION SUNDRY ☒

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

9/22/17 PT 5 1/2" CSG TO 1500#/30 MINS - GOOD TEST.
10/25/17 RIH & PERF F/4750'-4867'. PUMP 234 BBLS 15% HCL NEFE ACID.
10/26/17 RIH & PERF F/4869'-4818'. PUMP 48 BBLS 15% HCL NEFE ACID.
11/3/17 RIH W/150 JTS, 2 3/8", 4.7#, L-80/TK-99 IPC & SET @ 4683' & PKR SET @ 4679'.
11/6/17 RUN MIT TO 580#/60 MINS - TEST GOOD, CHART ATTACHED
ATTACHED IS A BH TEST FORM
ATTACHED IS A C-102 "AS DRILLED PLAT"
ATTACHED IS A CURRENT WELLBORE SCHEMATIC
ATTACHED IS A DD SURVEY

Spud Date:

09/08/2017

Rig Release Date:

11/06/2017

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

Rhonda Rogers

TITLE Staff Regulatory Technician

DATE 02/21/2018

Type or print name Rhonda Rogers

E-mail address: rogerr@conocophillips.com

PHONE: (432)688-9174

For State Use Only

APPROVED BY

Karen Sharp

TITLE

Staff Mgr

DATE

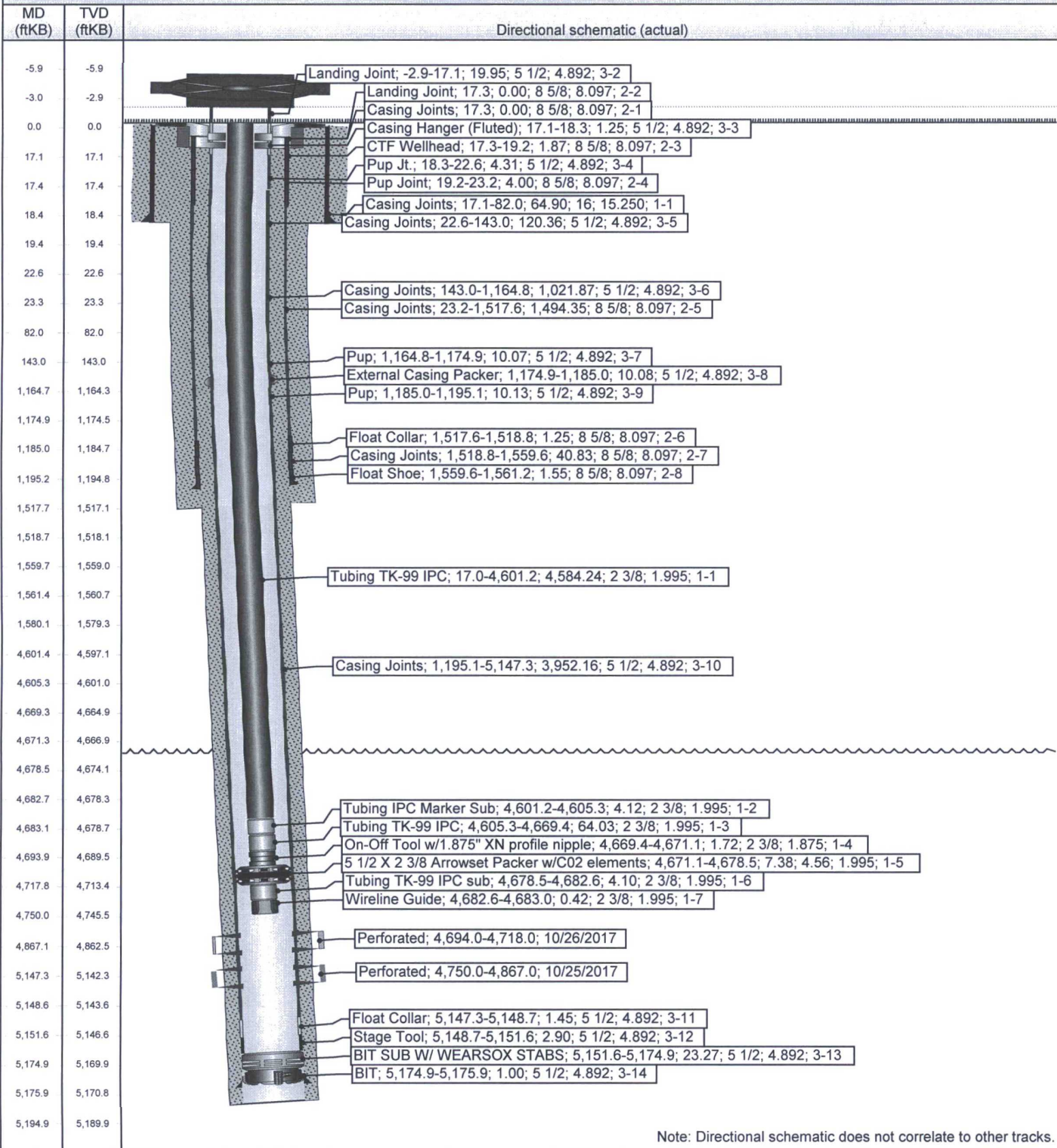
3-1-18

Conditions of Approval (if any):

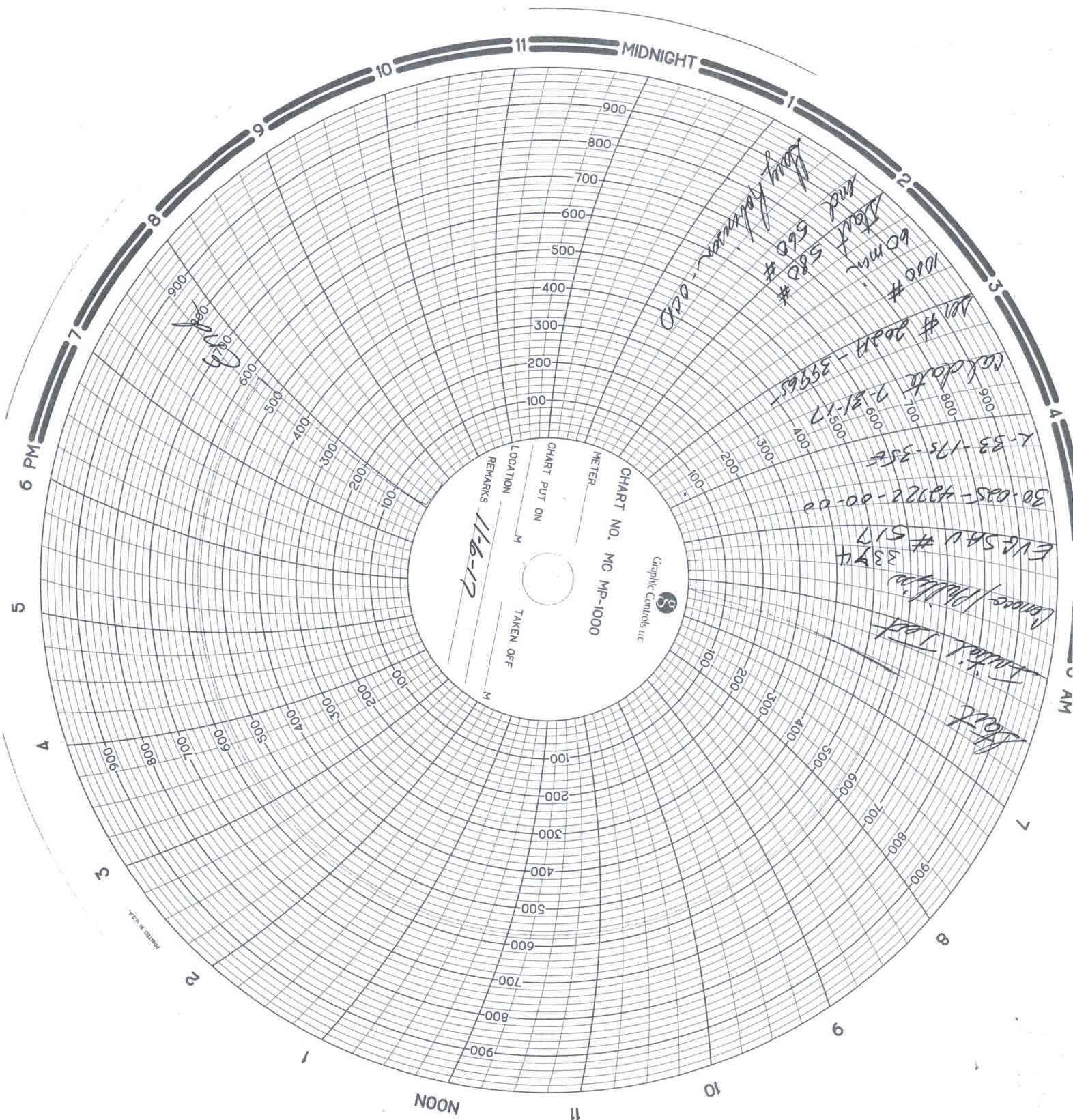
EAST VACUUM GBSA UNIT 3374-W517

District PERMIAN CONVENTIONAL	Field Name VACUUM	API / UWI 3002542722	County LEA	State/Province NEW MEXICO
Original Spud Date 9/9/2017	Surface Legal Location Section 33, Township 17S, Range 35E	East/West Distance (ft) 405.00	East/West Reference FWL	North/South Distance (ft) 1,815.00
				North/South Reference FSL

VERTICAL - Original Hole, 2/21/2018 1:37:51 PM



Note: Directional schematic does not correlate to other tracks.



State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office
BRADENHEAD TEST REPORT

Operator Name ConocoPhillips Company	API Number 3002542722
Well Name East Vacuum GB-SA Unit 3374	Well No 517W
BEE	

Surface Location

UL - Lot	SEC	Tnsp	Range	Feet From	N/S Line	Feet From	E/W Line	County
L	33	17S	35E	1815	S	405	W	LEA

Well Status

TA'D WELL	☒ YES	☒ NO	SHUT-IN	☐ YES	☐ NO	INJECTOR	☒ INJ	☐ SWD	PRODUCER	☐ OIL	☐ GAS	DATE 11-13-17
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OBSERVED DATA

	(A) Surface	(B) Interm (1)	(C) Interm (2)	(D) Prod Csg	(E) Tubing
Pressure					
Flow Characteristics					CO2 
Puff	Y / ☒ N	Y / N	Y / N	Y / N	WTR 
Steady Flow	Y / ☒ N	Y / N	Y / N	Y / N	GAS 
Surges	Y / ☒ N	Y / N	Y / N	Y / N	
Down to Nothing	☒ Y / N	Y / N	Y / N	Y / N	
Gas or Oil	Y / ☒ N	Y / N	Y / N	Y / N	
Water	Y / ☒ N	Y / N	Y / N	Y / N	

Remarks- Please state for each string (A,B,C,D) pertinent information regarding bleed down or continuous build up if applies.

Signature: 	OIL CONSERVATION DIVISION
Print name: Alex Cordenas	Entered in RBDMS
Title: MSO	Re-test
E-mail Address: Alex.R.Cordenas@conocophillips.com	
Date: 11-13-17	Phone: 575-7042964
	Witness: