

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017														
		1. WELL API NO. 30-025-42722														
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN														
		3. State Oil & Gas Lease No. B-1839-1														
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT														
		6. Well Number: 517														
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																
8. Name of Operator ConocoPhillips Company		9. OGRID 217817														
10. Address of Operator P. O. Box 51810 Midland, TX 79710		11. Pool name or Wildcat VACUUM; GB-SA														
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County						
Surface:	L	33	17S	35E		1815	S	405	W	LEA						
BH:	L	33	17S	35E		1806	S	345	W	LEA						
13. Date Spudded 09/09/2017	14. Date T.D. Reached 09/14/2017		15. Date Rig Released 11/06/2017			16. Date Completed (Ready to Produce) 11/06/2017		17. Elevations (DF and RKB, RT, GR, etc.) 3953' GL								
18. Total Measured Depth of Well 5195'			19. Plug Back Measured Depth 5195'			20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run SPECTRAL GR-CCL								
22. Producing Interval(s), of this completion - Top, Bottom, Name VACUUM; GB-SA 4759'-4869'																
23. CASING RECORD (Report all strings set in well)																
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED						
8 5/8"		24#		1561'		12 1/4"		1091 SX (325 BBLS)								
5 1/2"		17#		5176'		7 7/8"		880 SX (347 BBLS)								
24. LINER RECORD																
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD											
					SIZE	DEPTH SET	PACKER SET									
					2 3/8"	4683'	4679'									
26. Perforation record (interval, size, and number) 4750'-4867', 4869'-4818'																
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4750'-4867'</td> <td>234 BBLS 15% HCL NEFE</td> </tr> <tr> <td>4869'-4818'</td> <td>48 BBLS 15% HCL NEFE</td> </tr> </table>											DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4750'-4867'	234 BBLS 15% HCL NEFE	4869'-4818'	48 BBLS 15% HCL NEFE
DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED															
4750'-4867'	234 BBLS 15% HCL NEFE															
4869'-4818'	48 BBLS 15% HCL NEFE															
28. PRODUCTION																
Date First Production 11/29/2017		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in) INJECTING										
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio									
						979 BWPD										
Flow Tubing Press. 0	Casing Pressure 0	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)										
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By									
31. List Attachments																
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:									
34. If an on-site burial was used at the well, report the exact location of the on-site burial:																
Latitude _____ Longitude _____ NAD83																
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																
Signature				Printed Name Rhonda Rogers		Title Staff Regulatory Technician		Date 02/21/2018								
E-mail Address rogersr@conocophillips.com																

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt	1634'	T. Kirtland	T. Penn. "B"
B. Salt	2684'	T. Fruitland	T. Penn. "C"
T. Yates	2857'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3149'	T. Cliff House	T. Leadville
T. Queen	3713'	T. Menefee	T. Madison
T. Grayburg	4061'	T. Point Lookout	T. Elbert
T. San Andres	4369'	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinebry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1520	1634		Anhydritic Dolomite				
1634	2684		Halite (salt) and Anhydrite				
2684	2857		Anhydritic Dolomite				
2857	3149		Anhydrite/Dolomite w/interbedded Sandstone and Sha				
3149	3713		Anhydrite/Dolomite w/Halite (salt)				
3713	4061		Sandstone and Anhydritic Dolomite				
4061	4369		Anhydritic Dolomite				
4369			Anhydritic Dolomite				