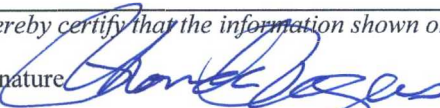


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017
		1. WELL API NO. 30-025-42723
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN
		3. State Oil & Gas Lease No. B-1839-1
WELL COMPLETION OR RECOMPLETION REPORT AND LOG		
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT
		6. Well Number: 520
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER		
8. Name of Operator ConocoPhillips Company		9. OGRID 217817
10. Address of Operator P. O. Box 51810 Midland, TX 79710		11. Pool name or Wildcat VACUUM; GB-SA
12. Location	Unit Ltr	Section
Surface:	N	32
BH:	N	32
Township	Range	Lot
17S	35E	
Feet from the	N/S Line	Feet from the
471	S	1759
529	S	1635
County	E/W Line	
LEA	W	LEA
13. Date Spudded 11/04/2017	14. Date T.D. Reached 11/07/2017	15. Date Rig Released 01/26/2018
16. Date Completed (Ready to Produce) 01/26/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3947' GL
18. Total Measured Depth of Well 5248'	19. Plug Back Measured Depth 5248'	20. Was Directional Survey Made? YES
21. Type Electric and Other Logs Run SPRCTRAL GR-CCL		
22. Producing Interval(s), of this completion - Top, Bottom, Name VACUUM; GB-SA 4840'-5009'		
23. CASING RECORD (Report all strings set in well)		
CASING SIZE	WEIGHT LB./FT.	DEPTH SET
8 5/8"	24#	1567'
5 1/2"	17#	5228'
24. LINER RECORD		25. TUBING RECORD
SIZE	TOP	SIZE
		2 3/8"
BOTTOM	SACKS CEMENT	DEPTH SET
		4834'
	SCREEN	PACKER SET
		4830'
26. Perforation record (interval, size, and number) 4840'-5009'		27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.
		DEPTH INTERVAL
		AMOUNT AND KIND MATERIAL USED
		4840'-5009'
		171 BBLS 15% NEFE ACID
28. PRODUCTION		
Date First Production 1-26-18		Production Method (Flowing, gas lift, pumping - Size and type pump)
		Well Status (Prod. or Shut-in) INJECTING
Date of Test	Hours Tested	Choke Size
		Prod'n For Test Period
		Oil - Bbl
		Gas - MCF
		Water - Bbl.
		488 BWPD
		Gas - Oil Ratio
Flow Tubing Press. 600#	Casing Pressure 0#	Calculated 24-Hour Rate
		Oil - Bbl.
		Gas - MCF
		Water - Bbl.
		Oil Gravity - API - (Corr.)
29. Disposition of Gas (Sold, used for fuel, vented, etc.)		30. Test Witnessed By
31. List Attachments		
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.		33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:		
Latitude		Longitude
NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature 		Printed Name Rhonda Rogers
		Title Staff Regulatory Technician
		Date 02/20/2018
E-mail Address rogersr@conocophillips.com		

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy		T. Ojo Alamo	T. Penn A"
T. Salt	1662'	T. Kirtland	T. Penn. "B"
B. Salt	2748'	T. Fruitland	T. Penn. "C"
T. Yates	2928'	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	3212'	T. Cliff House	T. Leadville
T. Queen	3799'	T. Menefee	T. Madison
T. Grayburg	4169'	T. Point Lookout	T. Elbert
T. San Andres	4491'	T. Mancos	T. McCracken
T. Glorieta		T. Gallup	T. Ignacio Otzte
T. Paddock		Base Greenhorn	T. Granite
T. Blinbry		T. Dakota	
T. Tubb		T. Morrison	
T. Drinkard		T. Todilto	
T. Abo		T. Entrada	
T. Wolfcamp		T. Wingate	
T. Penn		T. Chinle	
T. Cisco (Bough C)		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1553	1662		Anhydritic Dolomite				
1662	2748		Halite (salt) and Anhydrite				
2748	2928		Anhydritic Dolomite				
2928	3212		Anhydrite/Dolomite w/interbedded Sandstone and Sha				
3212	3799		Anhydrite/Dolomite w/Halite (salt)				
3799	4169		Sandstone and Anhydritic Dolomite				
4169	4491		Anhydritic Dolomite				
4491			Anhydritic Dolomite				