

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-025-24317
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
8. Well Number 18
9. OGRID Number 4323
10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES

MAR 01 2018 RECEIVED

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other : INJECTION

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location
 Unit Letter K : 1330 feet from the SOUTH line and 1330 feet from the WEST line
 Section I Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3,993' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<p>NOTICE OF INTENTION TO:</p> <p>PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/></p> <p>TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/></p> <p>PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/></p> <p>DOWNHOLE COMMINGLE <input type="checkbox"/></p> <p>CLOSED-LOOP SYSTEM <input type="checkbox"/></p> <p>OTHER: UPGRADE WELL & START WAG INJECTION <input checked="" type="checkbox"/></p>	<p>SUBSEQUENT REPORT OF:</p> <p>REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/></p> <p>COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/></p> <p>CASING/CEMENT JOB <input type="checkbox"/></p> <p>OTHER: <input type="checkbox"/></p>
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13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

VGSAU 18 Proposed Operations:

- MIRU. Pull packer. Run RBP to ~4260' to confirm casing mechanical integrity.
- Set 2nd RBP and upgrade wellhead for WAG injection.
- Pull RBPs and cleanout well to PBTD.
- Add perforations in the San Andres shown in WBD attached.
- Perform 10,000 gal 15% NEFE HCl treatment under packer. POOH with packer
- RIH w/ packer and RTI

**Condition of Approval: notify
 OCD Hobbs office 24 hours
 prior of running MIT Test & Chart**

Following successful wellwork operations the well will be placed from water injection to water alternating gas (WAG) injection. Injection in this well is designed to enhance production from the Vacuum Grayburg San Andres Unit.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Michael Stewart TITLE Production Engineer DATE 2/28/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only
 APPROVED BY: Malay G Brown TITLE AO/II DATE 3/5/2018
 Conditions of Approval (if any):

Proposed VGSAU #18 Wellbore Diagram

Created: 07/24/08 By: JSS
 Updated: 02/28/18 By: M. Stewart
 Lease: Vacuum Grayburg San Andres Unit
 Field: same
 Surf. Loc.: 1330' FSL, 1330' FWL
 Bot. Loc.:
 County: Lea St.: NM
 Status: **Injection Well**

Well #: 18 St. Lse: B-1306-1
 API: 30-025-24317
 Unit Ltr.: K Section: 1
 TSHP/Rng: S-18 E-34
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM
 Chevno: FH0738

Surface Casing

Size: 8 5/8"
 Wt., Grd.: 20# H-40
 Depth: 354'
 Sxs Cmt: 250
 Circulate: Yes
 TOC: Surface
 Hole Size: 12 1/4"

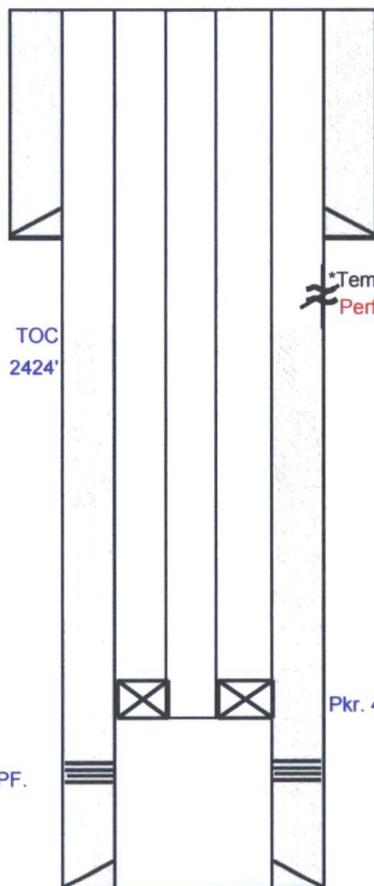
Production Casing

Size: 5 1/2"
 Wt., Grd.: 14# K-55
 Depth: 4800'
 Sxs Cmt: 500
 Circulate: no
 TOC: 2424'
 Hole Size: 7 7/8"

Tubing and Packer Detail:

2 3/8" 4.7# J-55 TK-99 tbg.
 AS-1X pkr. @ 4260'.

Perfs: 4311-4736' w/2 JSPF.



KB: 4003'
 DF: 4002'
 GL: 3993'
 Ini. Spud: 12/18/72
 Ini. Comp.: 01/18/73

*Temp log showed change @ 650'
 Perf 797-800' & Sqz'd 151 sks ('06)

Add Perforations Below			
Top	Bottom	Ft	Holes
4329	4347	18	72
4397	4417	20	80
4429	4439	10	40
4474	4489	15	60
4480	4482	2	8
4505	4510	5	20
4518	4525	7	28
4669	4679	10	40
4697	4704	7	28
4713	4718	5	20
4725	4737	12	48

PBTD: 4650'
 TD: 4800'