

Submit 3 Copies To Appropriate District Office
 District I
 1625 N. French Dr., Hobbs, NM 88240
 District II
 1301 W. Grand Ave., Artesia, NM 88210
 District III
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV
 1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD

MAR 01 2018

RECEIVED

Form C-103
 June 19, 2008

WELL API NO. 30-025-33876
5. Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Chambers Strawn Unit
8. Well Number 2
9. OGRID Number 4323
10. Pool name or Wildcat Shoe Bar, Strawn NE

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
Chevron USA INC

3. Address of Operator
6301 Deauville Blvd, Midland, TX 79706

4. Well Location
 Unit Letter **L** : **2281** feet from the **SOUTH** line and **531** feet from the **WEST** line
 Section **8** Township **16S** Range **36E** NMPM County **Lea**

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3938' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
 Restoration Due By 02-13-2019

INT TO PA
 P&A NR PM
 P&A R _____

SEQUENT REPORT OF:

DRK ALTERING CASING
 DRILLING OPNS. P AND A
 INT JOB

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

- 1/31/2018-2/3/18: MIRU APWS rig. POOH w/ rods, tubing.
- 2/4/2018: RIH w/ 4 1/2" gauge ring to 11,415'. Set CIBP to 11,401'.
- 2/6/2018: **Plug #1** - Pumped 40sxs Class H cmt from 11,400' - 11,075'.
- 2/7/2018-2/9/2018: RIH w/ pkr testing casing for holes. PT csg to 900#/30min. Test - OK on 2/8/2018.
- 2/9/2018: Tag TOC @ 9387'. **Plug #2** - Pumped 25sxs Class H cmt from 9388' - 9185'. Mark Whitaker approved plug.
- 2/10/2018: Tag TOC @ 9,204'. **Plug #3** - Pumped 25sxs Class H cmt from 8265' - 8062'. Tag TOC @ 8048'. **Plug #4** - Pumped 25sxs Class C cmt from 6400' - 6200'.
- 2/11/2018: **Plug #5** - Pumped 25sxs Class C cmt from 4795' - 4545'. Approved to not tag plug. **Plug #6** - Pumped 25sxs Class C cmt from 4150' - 3895'. Tag TOC @ 3,950'. **Plug #7** - Pumped 25sxs Class C cmt from 3212' - 2960'. Approved to not tag plug.
- 2/12/2018: RIH & Perf 4 holes @ 2000'. **Plug #8** - Pumped 60sxs Class C cmt from 2000' - 1748'. Tag TOC @ 1750'. RIH & Perf 4 holes @ 505'.
- 2/13/2018: **Plug #9** - Pumped 120sxs Class C cmt from 505' - Surface. RD MOL.

The subject well was P&A'd on 2/13/2018 per the attached final report and plugged wellbore diagram.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer DATE _____

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: 432-687-7216
 For State Use Only

APPROVED BY: Mark Whitaker TITLE P.E.S. DATE 03/01/2018
 Conditions of Approval (if any):

Plugged WBD - Chambers Strawn Unit 2

Southeastern New Mexico

Created: 07/27/17 By: M. Stewart
 Updated: 08/08/17 By: H. Lucas
 Updated: By:
 Lease: Chambers Strawn Unit
 Field: Shoe Bar NE
 Surf. Loc.: 2281' FSL & 531' FWL
 Bot. Loc.:
 County: Lea St: NM
 Status: P&A'd 2/13/2018

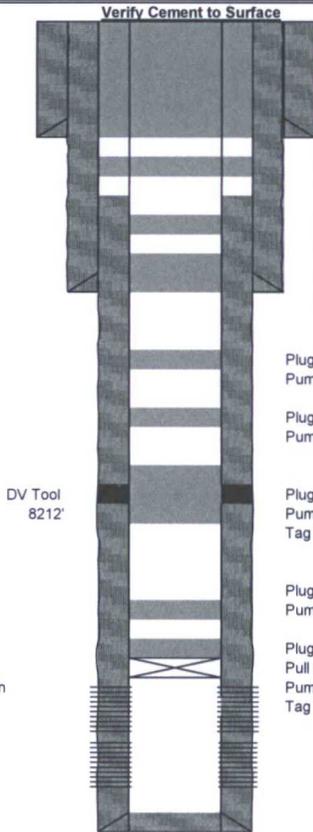
Well #: 2 St. Lse:
 API: 30-025-33876
 Unit Ltr.: L Section: 8
 TSHP/Rng: 16S / 36E
 Unit Ltr.: Section:
 TSHP/Rng:
 Directions: Buckeye, NM

T. Anhy	T. Canyon
T. Salt	T. Strawn 11434'
B. Salt	T. Atoka 11624'
T. Yates	T. Miss
T. 7 Rivers	T. Devonian
T. Queen	T. Silurian
T. Grayburg	T. Monsoya
T. San Andres 4744'	T. Simpson
T. Glorieta 6348'	T. McKee
T. Paddock 6906'	T. Ellenburger
T. Blinberry	T. Gr. Wash
T. Tubb 7514'	T. Delaware Sand
T. Drinkard 7772'	T. Bone Springs
T. Abo 8194'	T.
T. Wolfcamp 9624'	T.
T. Penn 10940'	T.
T. Cisco (Bough C)	T.

Surface Casing
 Size: 13 3/8"
 Wt., Grd.: 54.5 #, K-55
 Depth: 454'
 Cmt: 450 sxs
 Circulate: Yes
 TOC: Surface
 Hole Size: 17 1/2"

Intermediate Casing
 Size: 8 5/8"
 Wt., Grd.: 32# S-80
 Depth: 4100'
 Cmt: 1155 sxs
 Circulate: Yes
 TOC: Surface
 Hole Size: 11"

Production Casing
 Size: 5 1/2"
 Wt., Grd.: 17# N-80
 Depth: 11,831'
 Cmt: 1535 sxs
 Circulate: No
 TOC: 2575' WBD
 Hole Size: 7 7/8"



- Plug #9
Perf 4 holes @ 505'
Pumped 120sxs Class C cmt from 505' - Surface
- Plug #8
Perf 4 holes @ 2000'. Pumped 60sxs Class C cmt from 2000' to 1748'
Tag TOC @ 1750'
- Plug #7
Pumped 25sxs Class C cmt from 3212' - 2960'
- Plug #6
Pumped 25sxs Class C cmt from 4150' - 3950'.
- Plug #5
Pumped 25sxs Class C cmt from 4795' - 4545'
- Plug #4
Pumped 25sxs Class C cmt from 6400' - 6200'
- Plug #3
Pumped 25sxs Class H cmt from 8265' - 8062.
Tag TOC @ 8048'
- Plug #2
Pumped 25sxs Class H cmt from 9388' - 9185'.
- Plug #1
Pull rods & TAC/tbg, set CIBP @ 11,400', circulate MLF,
Pumped 40sxs Class H cmt from 11400' - 11075'
Tag TOC @ 9388'

Perforations: Strawn
 11,444-11464'

PBTD: 11,739
 TD: 11,831