

Submit 1 Copy To Appropriate District Office
 District I – (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II – (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III – (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV – (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

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| WELL API NO. 30-025-36683 |
| 5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/> |
| 6. State Oil & Gas Lease No. |
| 7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT |
| 8. Well Number 132 |
| 9. OGRID Number 4323 |
| 10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES |

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other : INJECTION

2. Name of Operator
CHEVRON U.S.A. INC.

3. Address of Operator
6301 DEAUVILLE BLVD, MIDLAND, TX 79706

4. Well Location
 Unit Letter I : 2630 feet from the SOUTH line and 660 feet from the WEST line
 Section N 02 Township 18-S Range 34-E NMPM County LEA

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
4002' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

| | |
|--|---|
| NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> CLOSED-LOOP SYSTEM <input type="checkbox"/> OTHER: UPGRADE WELL & START WAG INJECTION <input checked="" type="checkbox"/> | SUBSEQUENT REPORT OF: REMEDIAL WORK <input type="checkbox"/> ALTERING CASING <input type="checkbox"/> COMMENCE DRILLING OPNS. <input type="checkbox"/> P AND A <input type="checkbox"/> CASING/CEMENT JOB <input type="checkbox"/> OTHER: <input type="checkbox"/> |
|--|---|

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

VGSAU 132 Proposed Operations:

- MIRU. Pull packer. Run RBP to ~4320' and pressure test to confirm casing mechanical integrity.
- Set 2nd RBP and upgrade wellhead for WAG injection.
- Pull RBPs and cleanout well to PBTD.
- Perform 6,000 gal 15% NEFE HCl treatment under packer. POOH with packer
- RIH w/ packer and RTI

**Condition of Approval: notify
 OCD Hobbs office 24 hours**

prior of running MIT Test & Chart

Following successful wellwork operations the well will be placed from water injection to water alternating gas (WAG) injection. Injection in this well is designed to enhance production from the Vacuum Grayburg San Andres Unit.

Spud Date: Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE *Michael Stewart* TITLE Production Engineer DATE 2/28/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only
 APPROVED BY: *Maley Brown* TITLE AO/II DATE 3/5/2018
 Conditions of Approval (if any):

VGSAU 132 WIW

API # 30-025-36683

Proposed WBD

Injector

2630' FSL & 660' FWL
 SEC 2, UL "I", TWN 18-S, Range 34-E, County Lea
 ELEVATION: 4002' GL, 4008' KB
 Completed: 6/1/2004

Surface Casing:
 12 1/4" hole
 34 JTS 8 5/8" csg - 24#, J55
 set @ 1550'. Cemented w/ 695 sx 35:65 POZ class "C"
 cmt +6% gel+ 2% CaCl2, 12.8 ppg, followed by 200
 Sx cl "C"+ 22% CaCl2 cmt 14.8 ppg. 140 Sx cement
 to surface. (5/10/04)

Production Casing:
 7-7/8" hole
 100 JTS 5-1/2" csg - 15.5#, J55, LTC
 set @ 4599.
 Lead: 500 sx 35/65 POX cl "C"+5% Salt, 12.8 ppg cmt
 Tail: 375 sx 50:50 POX cl "C"+ 5% Salt 14.2 ppg cmt
 Circulated 14 Sx of cmt to surface. **Well was dead after
 Job.** (5/16/04)

TOC @ Surface.

PKR @ 4350'

Perforations
 4370-4572'

Zones

| Top | Depth | Interval |
|-------------|-------|----------|
| GB Marker | | |
| GB Dol Top | 4,350 | 60 |
| GB Dol Bott | 4,400 | 10 |
| San Andres | 4,410 | 220 |
| Lovington | 4,630 | 42 |
| LSA | 4,672 | 38 |
| O/W | 4,710 | |
| TOTAL | | 370 |

PBTD @ 4598'

