Office	State of New M			Form C-103
District I - (575) 393-6161	Energy, Minerals and Nat	ural Resources	WELL ADINO	Revised July 18, 2013
1625 N. French Dr., Hobbs, NM 88240 District II – (575) 748-1283	H (675) 749 1292		WELL API NO. 30-025-43805	
811 S. First St., Artesia, NM 88210	OIL CONSERVATION DIVISION		5. Indicate Type of Lease	
<u>District III</u> – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410	The South Still St		STATE X	FEE
<u>District IV</u> – (505) 476-3460 1220 S. St. Francis Dr., Santa Fe, NM 87505	Santa Fea VM 8	AR BY WED	6. State Oil & Gas Le	ease No.
SUNDRY NOTICES AND REPORTS ON WELLS			7. Lease Name or Un	it Agreement Name
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUGINCK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)			NEPTUNE 10 STATE COM	
1. Type of Well: Oil Well Gas Well Other			8. Well Number 702H	
Name of Operator     EOG RESOURCES INC			9. OGRID Number	7377
3. Address of Operator PO BOX 2267 MIDLAND, TX 79702			10. Pool name or Wildcat WC025 G09 S243310P; UPPER WOLFCAMP	
4. Well Location				
Unit Letter M : 164 feet from the SOUTH line and 1182 feet from the WEST line				
Section 10 Township 24S Range 33E NMPM County LEA				
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3613' GR				
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:				
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING				
TEMPORARILY ABANDON				ND A
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE   CLOSED LOOP OVOTEN.				
CLOSED-LOOP SYSTEM  OTHER:	П	OTHER: Com	pletion	Ø
13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date				
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of				
proposed completion or recompletion.				
12/09/2017 Rig rele	eased			
01/11/2018 MIRU prep to frac -Test PO to 2000 psi, flanges to 9500 psi, cwn valve to 14,500 psi RDMO				
01/19/2018 MIRU Begin perf & frac				
02/04/2018 Finish 42 stages perf & frac, 12,713-22,495' 2368 3 1/8" shots, w/25,884,370 lbs				
proppant + 325,017 bbls load fluid 02/13/2018 Drilled out plugs and clean out wellbore				
02/16/2018 Opened well to flowback				
Date of First Production				
Spud Date: 10/03/2017	Dia Dalassa D	12/09	/2017	
Spud Date: 10/03/2017	Rig Release D	vate: 12/09	72017	
I hereby certify that the information above is true and complete to the best of my knowledge and belief.				
You M	India/	aulatory Apolyot		00/00/0040
SIGNATURE X		gulatory Analyst	DATE	02/28/2018
Type or print name Kay Maddo For State Use Only	X E-mail addre	ss: kay_maddox@eo	gresources.com PHON	E: <u>432-686-3658</u>
APPROVED BY Men Sharp TITLE Stoff MgR DATE 3-5-18 Conditions of Approval (if any):				
		V		

