

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
APPLICATION FOR PERMIT TO DRILL OR REENTER

FORM APPROVED
OMB No. 1004-0137
Expires October 31, 2014

HOBBBS OCD
FEB 28 2018
RECEIVED

FA

1a. Type of work: <input checked="" type="checkbox"/> DRILL <input type="checkbox"/> REENTER		5. Lease Serial No. NMLC058775
1b. Type of Well: <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other <input checked="" type="checkbox"/> Single Zone <input type="checkbox"/> Multiple Zone		6. If Indian, Allottee or Tribe Name
2. Name of Operator CONOCOPHILLIPS COMPANY (217817)		7. If Unit or CA Agreement, Name and No.
3a. Address 600 N. Dairy Ashford Rd Houston TX 77079	3b. Phone No. (include area code) (281)293-1748	8. Lease Name and Well No. (320830) PERIDOT 8 FEDERAL 7H
4. Location of Well (Report location clearly and in accordance with any State requirements.)* At surface NESW / 1065 FNL / 2540 FWL / LAT 32.8535 / LONG -103.788947 At proposed prod. zone LOT 1 / 990 FNL / 330 FWL / LAT 32.853739 / LONG -103.813442		9. API Well No. 30-025-44530
14. Distance in miles and direction from nearest town or post office* 1.6 miles	12. County or Parish LEA	13. State NM
15. Distance from proposed* location to nearest property or lease line, ft. (Also to nearest drig. unit line, if any) 92 feet	16. No. of acres in lease 480	17. Spacing Unit dedicated to this well 240.97
18. Distance from proposed location* to nearest well, drilling, completed, applied for, on this lease, ft. 1768 feet	19. Proposed Depth 5612 feet / 12888 feet	20. BLM/BIA Bond No. on file FED: ES0085
21. Elevations (Show whether DF, KDB, RT, GL, etc.) 4054 feet	22. Approximate date work will start* 01/01/2019	23. Estimated duration 21 days

24. Attachments

The following, completed in accordance with the requirements of Onshore Oil and Gas Order No.1, must be attached to this form:

- | | |
|--|---|
| 1. Well plat certified by a registered surveyor. | 4. Bond to cover the operations unless covered by an existing bond on file (see Item 20 above). |
| 2. A Drilling Plan. | 5. Operator certification |
| 3. A Surface Use Plan (if the location is on National Forest System Lands, the SUPO must be filed with the appropriate Forest Service Office). | 6. Such other site specific information and/or plans as may be required by the BLM. |

25. Signature (Electronic Submission)	Name (Printed/Typed) Susan Maunder / Ph: (281)206-5281	Date 03/31/2017
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Title
Senior Coordinator, Regulatory MCBU

Approved by (Signature) (Electronic Submission)	Name (Printed/Typed) Cody Layton / Ph: (575)234-5959	Date 02/23/2018
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Title
Supervisor Multiple Resources
Office
CARLSBAD

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.
Conditions of approval, if any, are attached.

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Continued on page 2)

GCP 02/28/18

*(Instructions on page 2)

APPROVED WITH CONDITIONS
Approval Date: 02/23/2018

K2
03/01/18

Double Sided

INSTRUCTIONS

GENERAL: This form is designed for submitting proposals to perform certain well operations, as indicated on Federal and Indian lands and leases for action by appropriate Federal agencies, pursuant to applicable Federal laws and regulations. Any necessary special instructions concerning the use of this form and the number of copies to be submitted, particularly with regard to local, area, or regional procedures and practices, either are shown below or will be issued by, or may be obtained from local Federal offices.

ITEM 1: If the proposal is to redrill to the same reservoir at a different subsurface location or to a new reservoir, use this form with appropriate notations. Consult applicable Federal regulations concerning subsequent work proposals or reports on the well.

ITEM 4: Locations on Federal or Indian land should be described in accordance with Federal requirements. Consult local Federal offices for specific instructions.

ITEM 14: Needed only when location of well cannot readily be found by road from the land or lease description. A plat, or plats, separate or on the reverse side, showing the roads to, and the surveyed location of, the well, and any other required information, should be furnished when required by Federal agency offices.

ITEMS 15 AND 18: If well is to be, or has been directionally drilled, give distances for subsurface location of hole in any present or objective productive zone.

ITEM 22: Consult applicable Federal regulations, or appropriate officials, concerning approval of the proposal before operations are started.

NOTICES

The Privacy Act of 1974 and regulation in 43 CFR 2.48(d) provide that you be furnished the following information in connection with information required by this application.

AUTHORITY: 30 U.S.C. 181 et seq., 25 U.S.C. 396; 43 CFR 3160

PRINCIPAL PURPOSES: The information will be used to: (1) process and evaluate your application for a permit to drill a new oil, gas, or service well or to reenter a plugged and abandoned well; and (2) document, for administrative use, information for the management, disposal and use of National Resource Lands and resources including (a) analyzing your proposal to discover and extract the Federal or Indian resources encountered; (b) reviewing procedures and equipment and the projected impact on the land involved; and (c) evaluating the effects of the proposed operation on the surface and subsurface water and other environmental impacts.

ROUTINE USE: Information from the record and/or the record will be transferred to appropriate Federal, State, and local or foreign agencies, when relevant to civil, criminal or regulatory investigations or prosecution, in connection with congressional inquiries and for regulatory responsibilities.

EFFECT OF NOT PROVIDING INFORMATION: Filing of this application and disclosure of the information is mandatory only if you elect to initiate a drilling or reentry operation on an oil and gas lease.

The Paperwork Reduction Act of 1995 requires us to inform you that:

The BLM collects this information to allow evaluation of the technical, safety, and environmental factors involved with drilling for oil and/or gas on Federal and Indian oil and gas leases. This information will be used to analyze and approve applications.

Response to this request is mandatory only if the operator elects to initiate drilling or reentry operations on an oil and gas lease.

The BLM would like you to know that you do not have to respond to this or any other Federal agency-sponsored information collection unless it displays a currently valid OMB control number.

BURDEN HOURS STATEMENT: Public reporting burden for this form is estimated to average 8 hours per response, including the time for reviewing instructions, gathering and maintaining data, and completing and reviewing the form. Direct comments regarding the burden estimate or any other aspect of this form to U.S. Department of the Interior, Bureau of Land Management (1004-0137), Bureau Information Collection Clearance Officer (WO-630), 1849 C Street, N.W., Mail Stop 401 LS, Washington, D.C. 20240.

(Continued on page 3)

(Form 3160-3, page 2)

Approval Date: 02/23/2018

Additional Operator Remarks

Location of Well

1. SHL: NESW / 1065 FNL / 2540 FWL / TWSP: 17S / RANGE: 32E / SECTION: 8 / LAT: 32.8535 / LONG: -103.788947 (TVD: 0 feet, MD: 0 feet)
PPP: NENW / 1061 FNL / 1967 FWL / TWSP: 17S / RANGE: 32E / SECTION: 8 / LAT: 32.823519 / LONG: -103.79012 (TVD: 5612 feet, MD: 5938 feet)
BHL: LOT 1 / 990 FNL / 330 FWL / TWSP: 17S / RANGE: 32E / SECTION: 7 / LAT: 32.853739 / LONG: -103.813442 (TVD: 5612 feet, MD: 12888 feet)

BLM Point of Contact

Name: Priscilla Perez

Title: Legal Instruments Examiner

Phone: 5752345934

Email: pperez@blm.gov

Review and Appeal Rights

A person contesting a decision shall request a State Director review. This request must be filed within 20 working days of receipt of the Notice with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington, VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

Approval Date: 02/23/2018

(Form 3160-3, page 4)



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Operator Certification Data Report

02/26/2018

Operator Certification

I hereby certify that I, or someone under my direct supervision, have inspected the drill site and access route proposed herein; that I am familiar with the conditions which currently exist; that I have full knowledge of state and Federal laws applicable to this operation; that the statements made in this APD package are, to the best of my knowledge, true and correct; and that the work associated with the operations proposed herein will be performed in conformity with this APD package and the terms and conditions under which it is approved. I also certify that I, or the company I represent, am responsible for the operations conducted under this application. These statements are subject to the provisions of 18 U.S.C. 1001 for the filing of false statements.

NAME: Susan Maunder

Signed on: 01/11/2017

Title: Senior Coordinator, Regulatory MCBU

Street Address: 600 N. Dairy Ashford Rd

City: Houston

State: TX

Zip: 77079

Phone: (281)206-5281

Email address: Susan.B.Maunder@conocophillips.com

Field Representative

Representative Name:

Street Address:

City:

State:

Zip:

Phone:

Email address:



APD ID: 10400009271

Submission Date: 03/31/2017

Highlighted data reflects the most recent changes

Operator Name: CONOCOPHILLIPS COMPANY

Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

[Show Final Text](#)

Well Type: OIL WELL

Well Work Type: Drill

Section 1 - General

APD ID: 10400009271

Tie to previous NOS?

Submission Date: 03/31/2017

BLM Office: CARLSBAD

User: Susan Maunder

Title: Senior Coordinator, Regulatory MCBU

Federal/Indian APD: FED

Is the first lease penetrated for production Federal or Indian? FED

Lease number: NMLC058775

Lease Acres: 480

Surface access agreement in place?

Allotted?

Reservation:

Agreement in place? NO

Federal or Indian agreement:

Agreement number:

Agreement name:

Keep application confidential? NO

Permitting Agent? NO

APD Operator: CONOCOPHILLIPS COMPANY

Operator letter of designation:

Peridot_JOA_w_COG_08-22-2017.pdf

Peridot_8_Fed_7H_Leases_w_wellsMap_08-22-2017.pdf

Peridot_8_Fed_7H_SerialRegisterPgs_08-22-2017.pdf

Operator Info

Operator Organization Name: CONOCOPHILLIPS COMPANY

Operator Address: 600 N. Dairy Ashford Rd

Zip: 77079

Operator PO Box:

Operator City: Houston

State: TX

Operator Phone: (281)293-1748

Operator Internet Address:

Section 2 - Well Information

Well in Master Development Plan? NO

Master Development Plan name:

Well in Master SUPO? NO

Master SUPO name:

Well in Master Drilling Plan? NO

Master Drilling Plan name:

Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

Well API Number:

Field/Pool or Exploratory? Field and Pool

Field Name: MALJAMAR

Pool Name: YESO WEST

Operator Name: CONOCOPHILLIPS COMPANY

Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

Is the proposed well in an area containing other mineral resources? NONE

Describe other minerals:

Is the proposed well in a Helium production area? N Use Existing Well Pad? NO New surface disturbance?

Type of Well Pad: MULTIPLE WELL

Multiple Well Pad Name:

Number: 7H

Well Class: HORIZONTAL

PERIDOT 8 FEDERAL

Number of Legs:

Well Work Type: Drill

Well Type: OIL WELL

Describe Well Type:

Well sub-Type: INFILL

Describe sub-type:

Distance to town: 1.6 Miles

Distance to nearest well: 1768 FT

Distance to lease line: 92 FT

Reservoir well spacing assigned acres Measurement: 240.97 Acres

Well plat: Peridot_8_Fed_7H_C_102signed_08-22-2017.pdf

Well work start Date: 01/01/2019

Duration: 21 DAYS

Section 3 - Well Location Table

Survey Type: RECTANGULAR

Describe Survey Type:

Datum: NAD83

Vertical Datum: NAVD88

Survey number:

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
SHL Leg #1	1065	FNL	2540	FWL	17S	32E	8	Aliquot NESW	32.8535	-103.788947	LEA	NEW MEXI CO	NEW MEXI CO	F	NMLC0 58775	4054	0	0
KOP Leg #1	1065	FNL	2540	FWL	17S	32E	8	Aliquot NENW	32.8535	-103.788947	LEA	NEW MEXI CO	NEW MEXI CO	F	NMLC0 58775	-984	5038	5038
PPP Leg #1	1061	FNL	1967	FWL	17S	32E	8	Aliquot NENW	32.823519	-103.79012	LEA	NEW MEXI CO	NEW MEXI CO	F	NMLC0 58775	-1558	5938	5612

Operator Name: CONOCOPHILLIPS COMPANY

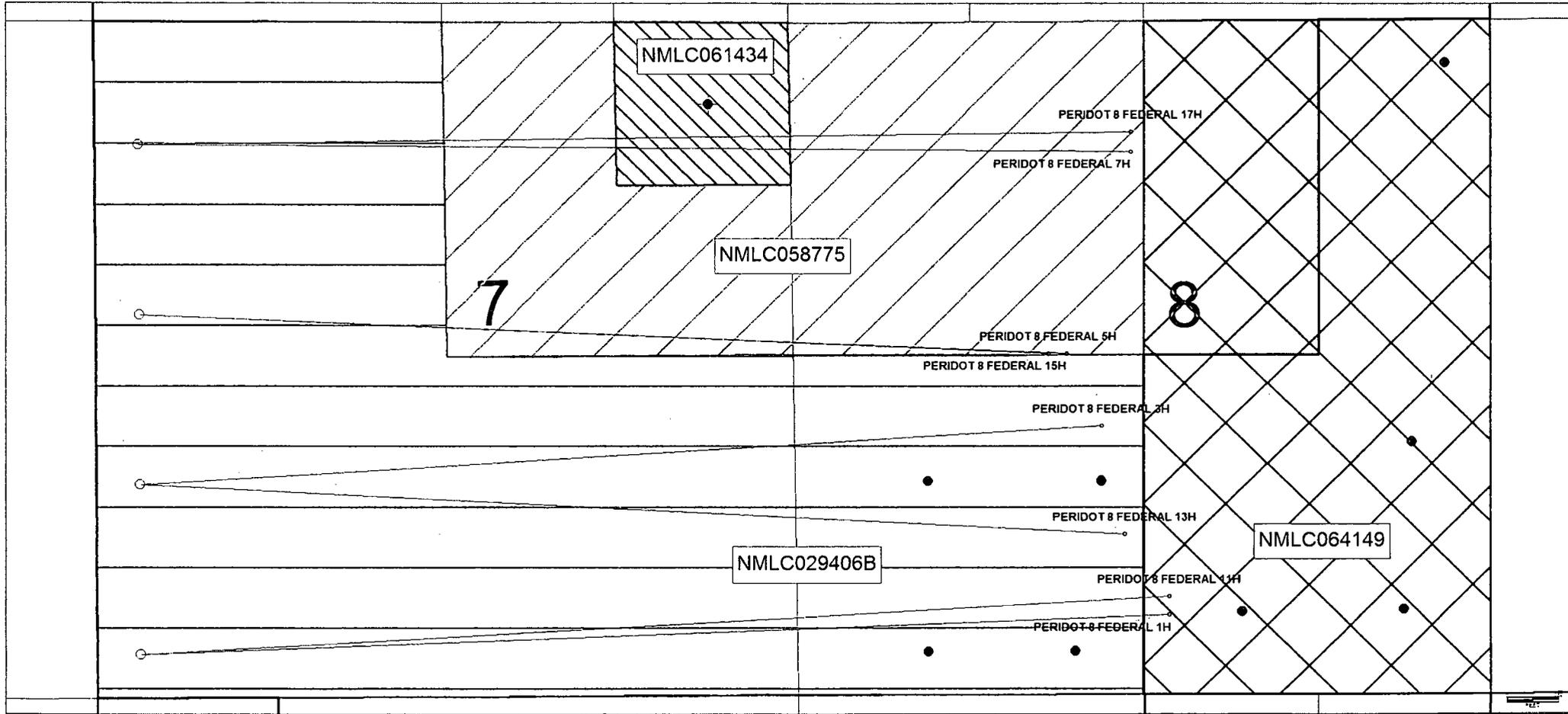
Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

	NS-Foot	NS Indicator	EW-Foot	EW Indicator	Twsp	Range	Section	Aliquot/Lot/Tract	Latitude	Longitude	County	State	Meridian	Lease Type	Lease Number	Elevation	MD	TVD
EXIT Leg #1	990	FNL	330	FWL	17S	32E	7	Lot 1	32.85373 9	- 103.8134 42	LEA	NEW MEXI CO	NEW MEXI CO	F	NMLC0 29406B	- 155 8	128 88	561 2
BHL Leg #1	990	FNL	330	FWL	17S	32E	7	Lot 1	32.85373 9	- 103.8134 42	LEA	NEW MEXI CO	NEW MEXI CO	F	NMLC0 29406B	- 155 8	128 88	561 2

Peridot Section 7 and 8 Lease Map

Peridot 8 Federal 1H



Serial Register Page

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 04:10 PM
Page 1 of ?

[Click here to see on map](#)

Run Date: 07/24/2017

01 02-25-1920;041STAT0437;30USC226
Case Type 310781: O&G RENEWAL LEASE - PD
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 120.000
Serial Number NMLC-- 0 061434

Name & Address		Serial Number: NMLC-- 0 061434		Int Rel	% Intere
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 740057500	LESSEE		100.000000000

Mer Twp	Rng	Sec	STyp	Snr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0170S	0320E	005	ALIQ	SWSW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0170S	0320E	006	ALIQ	SESE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0170S	0320E	007	ALIQ	NENE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Act Date	Code	Action	Action Remar	Pending Office
05/05/1929	327	CASE ESTABLISHED		
06/05/1929	496	FUND CODE	05;145003	
06/05/1929	668	EFFECTIVE DATE		
07/09/1943	553	CASE CREATED BY ASGN	001 OF NMLC05A775;	
04/21/1949	314	RENEWAL APLN FILED		
06/30/1949	650	HELD BY PROD - ACTUAL		
06/30/1949	658	MEMO OF 1ST PROD-ACTUAL		
08/01/1949	242	LEASE RENEWED	THRU 07/31/59;	
11/19/1956	102	NOTICE SENT-PROD STATUS		
06/01/1959	242	LEASE RENEWED	THRU 07/31/69;	
06/14/1959	314	RENEWAL APLN FILED		
03/12/1969	314	RENEWAL APLN FILED		
07/17/1969	646	MEMO OF LAST PROD-ACTUAL		
08/01/1969	242	LEASE RENEWED	THRU 07/31/79;	
01/14/1970	140	ASGN FILED	KENNEDY CONTINENTAL	
02/16/1970	139	ASGN APPROVED	EFF 02/01/70;	
03/19/1979	314	RENEWAL APLN FILED		
06/01/1979	242	LEASE RENEWED	THRU 07/31/89;	
10/24/1979	940	NAME CHANGE RECOGNIZED	CONT'D 01//CONOCO INC	
07/06/1984	111	RENTAL RECEIVED	50;84-85	
07/08/1985	111	RENTAL RECEIVED	50;85-86	
07/07/1986	111	RENTAL RECEIVED	50;86-87	
03/16/1987	963	CASE MICROFILMED/SCANNED	CNUM 101,901 BX	
07/06/1987	111	RENTAL RECEIVED	50;87-88	
12/08/1987	974	AUTOMATED RECORD VERIF	SSR/VL	
07/08/1988	111	RENTAL RECEIVED	\$120.00;1YR/88-89	
02/27/1989	314	RENEWAL APLN FILED		
07/11/1989	111	RENTAL RECEIVED	\$120.00;1YR/89-90	
07/14/1989	974	AUTOMATED RECORD VERIF	07/27	
06/01/1989	242	LEASE RENEWED	THRU 07 31/99;	
06/01/1989	668	EFFECTIVE DATE		
06/22/1989	111	RENTAL RECEIVED	\$120.00;1YR/89;4706351	
07/05/1990	111	RENTAL RECEIVED	\$120.00;1YR/10;3646	
10/23/1990	974	AUTOMATED RECORD VERIF	HRR/MT	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Serial Register Page Go [Navigation icons]

**DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT
CASE RECORDATION
(MASS) Serial Register Page**

Run Time: 04:01 PM
Page 1 of ?

[Click here to see on map](#)

Run Date: 07/24/2017

01 02-25-1920;041STAT0437;30USC226
Case Type 310771: O&G EXCHANGE LEASE - PD
Commodity 459: OIL & GAS
Case Disposition: AUTHORIZED

Total Acres 1,606.800
Serial Number NMLC-- 0 029406B

Serial Number: NMLC-- 0 029406B

Name & Address			Int Rel	% Intere
CHASE FERGUSON GERENE D	PO BOX 693	ARTESIA NM 88211	OPERATING RIGHTS	0.00000000
CHASE OIL CORP	PO BOX 1767	ARTESIA NM 88211767	OPERATING RIGHTS	0.00000000
CHASE OIL CORP	PO BOX 1767	ARTESIA NM 88211767	LESSEE	0.00000000
CHASE RICHARD L	PO BOX 359	ARTESIA NM 882110359	OPERATING RIGHTS	0.00000000
CHASE ROBERT C	PO BOX 297	ARTESIA NM 88211297	OPERATING RIGHTS	0.00000000
COG OPERATING LLC	600 W ILLINOIS AVE	MIDLAND TX 797014882	OPERATING RIGHTS	0.00000000
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 740057500	OPERATING RIGHTS	0.00000000
CONOCOPHILLIPS CO	PO BOX 7500	BARTLESVILLE OK 740057500	LESSEE	0.00000000

Serial Number: NMLC-- 0 029406B

Mer Twp	Rng	Sec	S Typ	Snr Suff	Subdivision	District/Field Office	County	Mgmt Agency
23	0170S	0320E 005	ALIO		S2N2,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0170S	0320E 005	LOTS		1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0170S	0320E 006	ALIO		S2NE,SE,NW,E2SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0170S	0320E 006	LOTS		1-7;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0170S	0320E 007	ALIO		E2W2,SE;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0170S	0320E 007	LOTS		1-4;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
23	0170S	0320E 008	ALIO		SW;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT

Relinquished/Withdrawn Lands

Serial Number: NMLC-- 0 029406B

23	0170S	0320E 708	FF		E2ASGN;	CARLSBAD FIELD OFFICE	LEA	BUREAU OF LAND MGMT
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Serial Number: NMLC-- 0 029406B

Act Date	Code	Action	Action Remar	Pending Office
11/25/1933	124	APLN RECD		
06/08/1934	237	LEASE ISSUED		
06/08/1934	496	FUND CODE	05:145003	
06/08/1934	534	RILTY RATE-SLIDING-SCH D		
06/08/1934	666	EFFECTIVE DATE		
09/14/1945	570	CASE SEGREGATED BY ASGN	INFO JMMMO64149;	
01/06/1953	650	HELD BY PROD - ACTUAL		
01/06/1953	65F	MEMO OF 1ST PROD-ACTUAL		
10/24/1979	940	NAME CHANGE RECOGNIZED	CONTL OIL/CONOCO INC	
01/11/1983	140	ASGN FILED	(1)CONOCO/PETRO LEWIS	
01/11/1983	140	ASGN FILED	(1)CONOCO/PENRSHP PRO	
01/11/1983	140	ASGN FILED	(2)CONOCO/PETRO LEWIS	
01/11/1983	140	ASGN FILED	(2)CONOCO/PENRSHP PRO	
02/11/1983	140	ASGN FILED	PETRO/PENRSHP PROP	
01/25/1985	139	ASGN APPROVED	(1)EFF 02/01/83;	
01/25/1985	139	ASGN APPROVED	(2)EFF 02/01/83;	
01/25/1985	139	ASGN APPROVED	(3)EFF 02/01/83;	
01/25/1985	139	ASGN APPROVED	(4)EFF 02/01/83;	
01/25/1985	139	ASGN APPROVED	EFF 03/21/83;	
07/05/1985	962	CASE MICROFILMED/SCANNED	NUM 100,429	GLC
11/02/1987	974	AUTOMATED RECORD VERIF		JAM/DCE
07/26/1988	140	ASGN FILED	PENRSHP PROP/FMF OPEP	
06/16/1988	139	ASGN APPROVED	EFF 05/01/86;	

NO WARRANTY IS MADE BY BLM FOR USE OF THE DATA FOR PURPOSES NOT INTENDED BY BLM

Operator Name: CONOCOPHILLIPS COMPANY

Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

Peridot 8 Fed 7H_3M Choke Manifold_12-20-2016.pdf

Peridot 8 Fed 7H_Flexhose Variance data_12-20-2016_12-20-2016.pdf

BOP Diagram Attachment:

Peridot 8 Fed 7H_BOPE_12-20-2016.pdf

Section 3 - Casing

Casing ID	String Type	Hole Size	Csg Size	Condition	Standard	Tapered String	Top Set MD	Bottom Set MD	Top Set TVD	Bottom Set TVD	Top Set MSL	Bottom Set MSL	Calculated casing length MD	Grade	Weight	Joint Type	Collapse SF	Burst SF	Joint SF Type	Joint SF	Body SF Type	Body SF
1	SURFACE	17.5	13.375	NEW	API	N	0	885	0	885	-1558	-2443	885	J-55	54.5	STC	2.89	6.98	DRY	10.7	DRY	17.7
2	INTERMEDIATE	12.25	9.625	NEW	API	N	0	2250	0	2250	-1558	-3558	2250	J-55	40	LTC	2.2	3.38	DRY	5.78	DRY	7
3	PRODUCTION	8.75	7.0	NEW	API	Y	0	5200	0	5200	-1558	-6758	5200	L-80	29	LTC	2.88	3.35	DRY	3.89	DRY	4.48
4	PRODUCTION	8.75	5.5	NEW	API	Y	5200	12959	5200	5615			7759	L-80	20	LTC	3.36	3.5	DRY	3.38	DRY	3

Casing Attachments

Casing ID: 1 String Type: SURFACE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Peridot_8_Fed_7H_Csg_WorksheetV5_20180205094316.pdf

Operator Name: CONOCOPHILLIPS COMPANY

Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

Casing Attachments

Casing ID: 2 **String Type:** INTERMEDIATE

Inspection Document:

Spec Document:

Tapered String Spec:

Casing Design Assumptions and Worksheet(s):

Peridot_8_Fed_7H_Csg_WorksheetV5_20180205094334.pdf

Casing ID: 3 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Peridot_8_Fed_7H_Csg_WorksheetV5_20180205094357.pdf

Casing Design Assumptions and Worksheet(s):

Peridot_8_Fed_7H_Csg_WorksheetV5_20180205094438.pdf

Casing ID: 4 **String Type:** PRODUCTION

Inspection Document:

Spec Document:

Tapered String Spec:

Peridot_8_Fed_7H_Csg_WorksheetV5_20180205094453.pdf

Casing Design Assumptions and Worksheet(s):

Peridot_8_Fed_7H_Csg_WorksheetV5_20180205095410.pdf

Section 4 - Cement

Operator Name: CONOCOPHILLIPS COMPANY

Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

String Type	Lead/Tail	Stage Tool Depth	Top MD	Bottom MD	Quantity(sx)	Yield	Density	Cu Ft	Excess%	Cement type	Additives
SURFACE	Lead		0	585	500	1.68	13.5	840	100	Lead: Class C	4.0% Bentonite + 0.2% Anti-Foam + 2.0% CaCl2 + 0.125lb/sk LCM + 0.1% Dispersant
SURFACE	Tail		585	885	400	1.35	14.8	540	100	Tail: Class C	0.2% Anti-Foam + 0.1% Lost Circ Control + 2 lbs/bbl CemNET (losses Control)
INTERMEDIATE	Lead		0	1750	450	2.29	11.5	1031	100	Lead: Class C	10.0% Bentonite + 0.2% Anti-Foam + 2.0% Expanding + 0.15% Viscosifier + 1.3% Retarder.
INTERMEDIATE	Tail		1750	2250	300	1.29	13.5	387	100	Tail: Class C	1% Extender + 3 lb/sk Extender + 0.2% Anti-Foam + 0.1% Dispersant + 13 lb/sk LCM + 0.5% Fluid Loss + 0.7% Retarder
PRODUCTION	Lead		1700	5200	650	3.2	11	2080	30	Lead: Class C	6% Extender + 10% Gas Migration Control + 2% Sodium Metasilicate (dry) + 1% Cement Bonding Agent + 3% Aluminum Silicate + 0.125 lb/sx Cello Flake + 3 lb/sx LCM-1

PRODUCTION	Lead		5200	12959	1900	1.37	14	2603	30	Class C	3lb/sk LCM + 1.5% Fluid Loss + 0.1% + 1% Sodium Metasilicate (dry) + 1.5% Fluid Loss Control
------------	------	--	------	-------	------	------	----	------	----	---------	--

Operator Name: CONOCOPHILLIPS COMPANY

Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

Section 5 - Circulating Medium

Mud System Type: Closed

Will an air or gas system be Used? NO

Description of the equipment for the circulating system in accordance with Onshore Order #2:

Diagram of the equipment for the circulating system in accordance with Onshore Order #2:

Describe what will be on location to control well or mitigate other conditions: Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times. See attached "Drill Plan" for additional information.

Describe the mud monitoring system utilized: Closed-loop mud system using steel mud containers will be on location. Mud monitoring of any changes in levels (gains or losses) will use Pressure Volume Temperature, Pason, Visual Observations. See attached "Drill Plan" for additional information.

Circulating Medium Table

Top Depth	Bottom Depth	Mud Type	Min Weight (lbs/gal)	Max Weight (lbs/gal)	Density (lbs/cu ft)	Gel Strength (lbs/100 sqft)	PH	Viscosity (CP)	Salinity (ppm)	Filtration (cc)	Additional Characteristics
0	885	OTHER : FW Gel	8.5	9							
2250	1295 9	OTHER : Cut Brine	8.6	10							
885	2250	OTHER : Saturated Brine	10	10							

Section 6 - Test, Logging, Coring

List of production tests including testing procedures, equipment and safety measures:

Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM. Production tests will be conducted multiple times per week, through a test separator, during first months following completion. Thereafter, tests will be less frequently. See attached "Drill Plan" for additional information.

List of open and cased hole logs run in the well:

CNL,GR

Coring operation description for the well:

No coring operation is planned, at this time.

Operator Name: CONOCOPHILLIPS COMPANY

Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

Section 7 - Pressure

Anticipated Bottom Hole Pressure: 2400

Anticipated Surface Pressure: 1165.35

Anticipated Bottom Hole Temperature(F): 100

Anticipated abnormal pressures, temperatures, or potential geologic hazards? NO

Describe:

Contingency Plans geohazards description:

Contingency Plans geohazards attachment:

Hydrogen Sulfide drilling operations plan required? YES

Hydrogen sulfide drilling operations plan:

Peridot 8 Fed 7H_H2S C Plan _12-20-2016.pdf

Peridot_8_Fed_7H_TypicalRigLayout_08-21-2017.pdf

Section 8 - Other Information

Proposed horizontal/directional/multi-lateral plan submission:

Peridot_8_Fed_7H_DirectionalPlan_08-21-2017.pdf

Peridot_8_Fed_7H_WellboreSchematicV5_20180205095538.pdf

Other proposed operations facets description:

Option to upgrade casing connection to BTC is requested in addition to the ability to upgrade our BOP equipment depending on availability. We request approval of option to run open hole sliding sleeve in lateral section (option attachment included). We request variance to use multi-bowl wellhead. See attached "Drill Plan" for discussion.

Other proposed operations facets attachment:

Peridot 8 Fed 7H_Drill Waste Containment_01-11-2017.pdf

Peridot_8_Fed_Gas_Capture_Plan_20180125140040.pdf

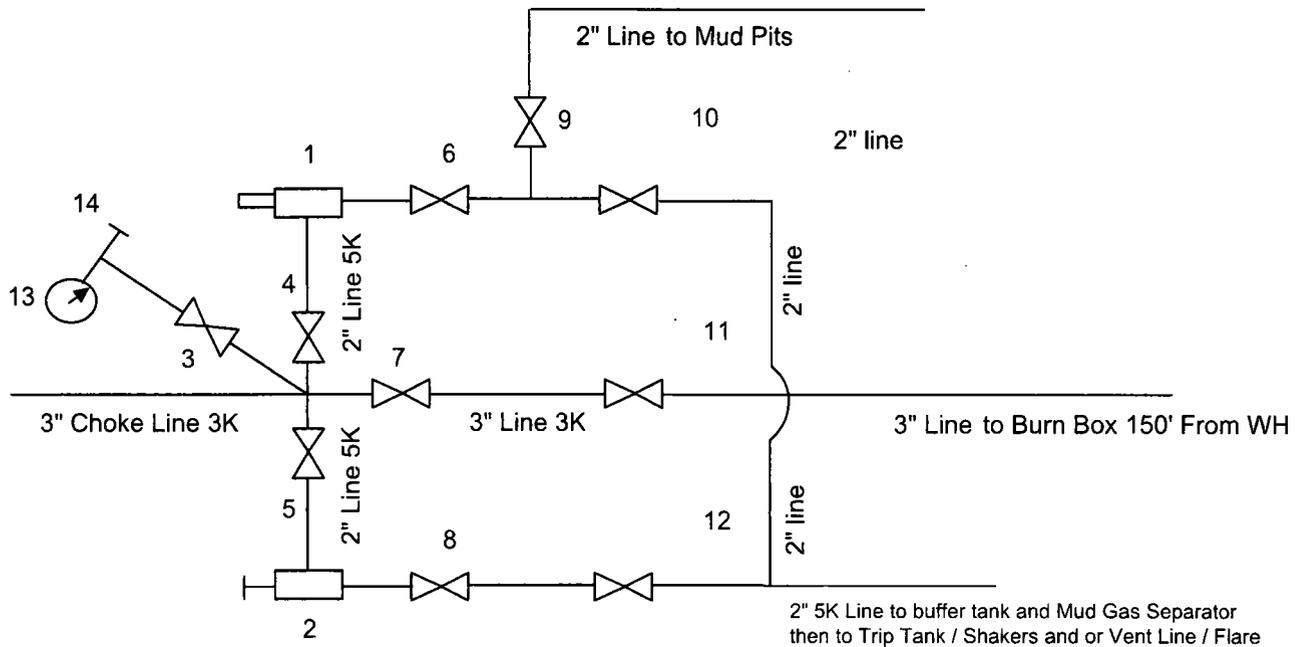
Peridot_8_Fed_7H_OH_Sleeve_Option_20180125140111.pdf

Peridot_8_Fed_7H_Drill_Planv5_20180205095836.pdf

Other Variance attachment:

Peridot 8 Fed 7H_Generic WH 5M_01-11-2017.pdf

CHOKE MANIFOLD ARRANGEMENT - 3M Choke
per Onshore Oil and Gas Order No. 2 utilizing 3M/5M Equipment



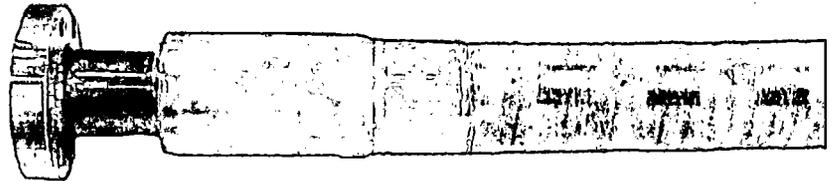
Item	Description
1	Remote Controlled Hydraulically Operated Adjustable Choke, 2-1/16", 3M
2	Manual Adjustable Choke, 2-1/16", 3M
3	Gate Valve, 2-1/16" 5M
4	Gate Valve, 2-1/16" 5M
5	Gate Valve, 2-1/16" 5M
6	Gate Valve, 2-1/16" 5M
7	Gate Valve, 3-1/8" 3M
8	Gate Valve, 2-1/16" 5M
9	Gate Valve, 2-1/16" 5M
10	Gate Valve, 2-1/16" 5M
11	Gate Valve, 3-1/8" 3M
12	Gate Valve, 2-1/16" 5M
13	Pressure Gauge
14	2" hammer union tie-in point for BOP Tester

The 3M Choke Manifold & Valves will be tested to rated working pressure.



Wellhead / Fire Guarded System

Choke & Kill



Reliance Eliminator Choke & Kill

This hose can be used as a choke hose which connects the BOP stack to the b manifold or a kill hose which connects the mud stand pipe to the BOP kill valve.

The Reliance Eliminator Choke & Kill hose contains a specially bonded compounded cover that replaces rubber covered Asbestos, Fibreglass and other fire retardant materials which are prone to damage. This high cut and gouge resistant cover overcomes costly repairs and downtime associated with older designs.

The Reliance Eliminator Choke & Kill hose has been verified by an independent engineer to meet and exceed EUB Directive °36 fq706 minutes)

Nom. ID		Nom OD		Weight		Min Bend Radius		Max WP	
in.	mm.	in.	mm	lb/ft	kg/m	in.	mm.	psi	Mpa
3	76.2	5.11	129.79	14.5	21.46	48	1219.2	5000	34.47
3-1/2	88.9	5.79	147.06	20.14	29.80	54	1371.6	5000	34.47

End Connections

Fittings

RC4X5055
RC3X5055
RC4X5575

Flanges

R35 - 3-1/8 5000# API Type 6B
R31 - 3-1/8 3000# API Type 6B

Hammer Unions

All Union Configurations

Other

LP Threaded (Graylock Custom Ends



Industrial Products USA, Ltd.

MICK

Please remit payment to:
608 - 19 Avenue, Niisku, AB
Canada T9E 7W1

WORK ORDER

Greeley, CO 80631
Ph 970-346-3751
Fax 970-353-3168
2030E 8th Street, Suite B

Bossier City, LA 71111
Ph 318-687-5486
Fax 318-687-5491
1001 M&O Drive

San Antonio, TX 78217
Ph 210-650-3836
Fax 210-650-3133
4327 Centergate Street

Williston, ND 58801
Ph 701-572-7035
Fax 701-572-7030
4970 Hwy 85

Midland, TX 78708
Ph 432-689-0102
Fax 432-689-4898
2904 SCR 1250

Houston, TX 77388
Ph 281-288-9720
4115 Kronhoph Rd Suite B

BILL TO	CUSTOMER NO.	SALESMAN NO.	SHIP TO	CUSTOMER NO.	SALESMAN NO.	PG 1 OF 1	
	003054	HSE		003054	HSE	003054013482	
TRINIDAD DRILLING LP 15015 VICKERY DR HOUSTON, TX 77032			TRINIDAD DRILLING RIGH 435			(713) 439-1670	
BRANCH: Reliance - Midland			TAX ID #28-017421			REFERENCE NUMBER: 105-013482	
MO. DAY YR	WRITTEN BY	YOUR ORDER NO	TERMS	SHIP VIA	C	MP	
11/04/16	RWB	11/04/16 5709 P022132	NET 30 DAYS	DELIVERY	RWB		
QTY ORDERED	QTY SHIPPED	QTY ORDERED	PART NUMBER AND DESCRIPTION	CODE	UNIT PRICE	UNIT	NET AMOUNT
1	1		<p>*****SHIPPING DETAIL*****</p> <p>11/4/16ORDER TO BE COMPLETED BY</p> <p>DELIVER TO YARD SHIPPING INSTRUCTIONS</p> <p>.....SPECIAL INSTRUCTIONS</p> <p>ATTN: IAN RIGH 435CUSTOMER CONTACT</p> <p>PARTS [] API HOSE [] HYD HOSE [] IND HOSE []ORDER COMPONENTS</p> <p>.....</p> <p>KIT MATERIALS MATERIALS T 4806.980 EA 4806.98</p> <p>..... Components for above item are listed below</p> <p>2.00 LAB RKSARGE GRADE C & D SWAGE EA</p> <p>1.00 LAB T-100 TESTING CHARGES EA</p> <p>1 PTC P930012 ID TAG 2.5X1.5 SS J 2C EA</p> <p>2 PTC P930022 CABLE TIE SS 20.50L J 2C EA</p> <p>9 HBD RFG500056 J 1/2" FIREGUARD CHOKE HOSE EA</p> <p>1 RSK 7K-FR35X5KRCDS6 FLOATING FLANGE COUPLING M 1E EA</p> <p>1 RSK 7K-R35X5KRCDS6 GRADE C/D R35 FLANGE COUPL M 1E EA</p> <p>2 API OVERFERRULE96 6" SS OVERFERRULE M 2F EA</p> <p>15 HDW 3X116 3" X 1/16" FIBERGLASS TAPS Q 1C FT</p> <p>1 - 3.5" X 8'6" 5K F/G CHOKE HOSE W/ R35 FIXED X FLOATING FLANGE</p> <p>TESTED TO 10000 PSI FOR 10 MINUTES</p> <p>HYDRO-TEST AND NACE CERTIFICATIONS PROVIDED</p> <p>.....</p> <p>IF ORDERED TODAY BUY 2PM WE CAN HAVE THIS BUILT TOMORROW</p> <p>IF ORDERED LATER THAN 2PM IT WILL BE MONDAY DELIVERY</p>				
PICKED BY	ASSEMB BY	TESTED BY	TERMS: NET 30 DAYS FROM DATE OF INVOICE. Interest of 2% PER MONTH (24% PER ANNUM) charged on overdue accounts. The terms of the contract between Reliance Industrial Products Ltd. ("Reliance") and the customer are on the reverse of this document.	GOODS RECEIVED BY (PLEASE PRINT)		SUB-TOTAL	4806.98
	IS	IS		INITIAL		TAX	0.00
INSPEC BY	INSPEC BY	INSPEC BY		11:25		TOTAL	4806.98

Sign: [Signature]
Print Name: Ethan Wood
Date: 11-22-16



2904 SCR 1250
MIDLAND, TX
79706

TEST CERTIFICATE

Customer Information

Customer:	TRINIDAD DRILLING
P.O. #:	PO22132
Rig #	RIG# 435
Cust Tracking #	

Material Information

Hose Type	3.1/2" FIREGUARD H
Hose ID	3.1/2"
Assembly Length	8' 6"
Fireguard Yes/No	YES

Test Information

Cert No.:	105-013482/001	H-01
Date: (YYYY-MM-DD)	#2016-11-11#	
Working Pressure:	5000 PSI	
Test Pressure:	10000 PSI	
Duration (mins):	20	

Material Tracking - Coupling #1

Coupling #1:	R35 FIXD FLANGE
MTR# - Stem	
MTR# - Shell	
NACE#	

Traceability

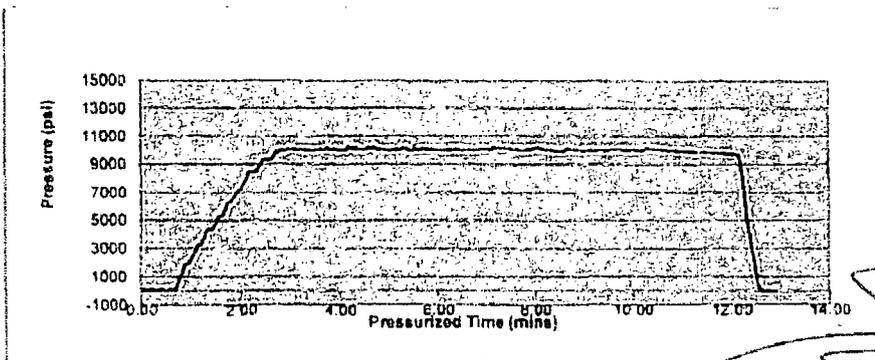
NEW
 RECERT 13482 H-01
Previous Reference #

Material Tracking - Coupling #2

Coupling #2:	R35 FLOATING FLAN
MTR# - Stem	
MTR# - Shell	
NACE#	

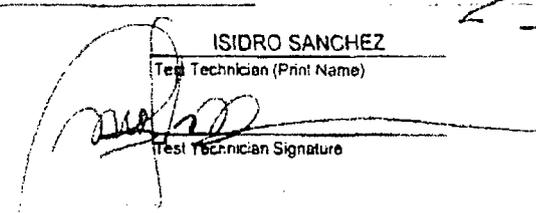
Comments

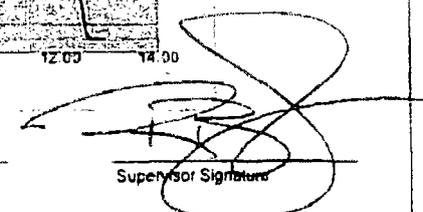
TESTED AND CERTIFIED @ 10000 PSI FOR 10 MINUTES CERT TAG SN# 13482-H01



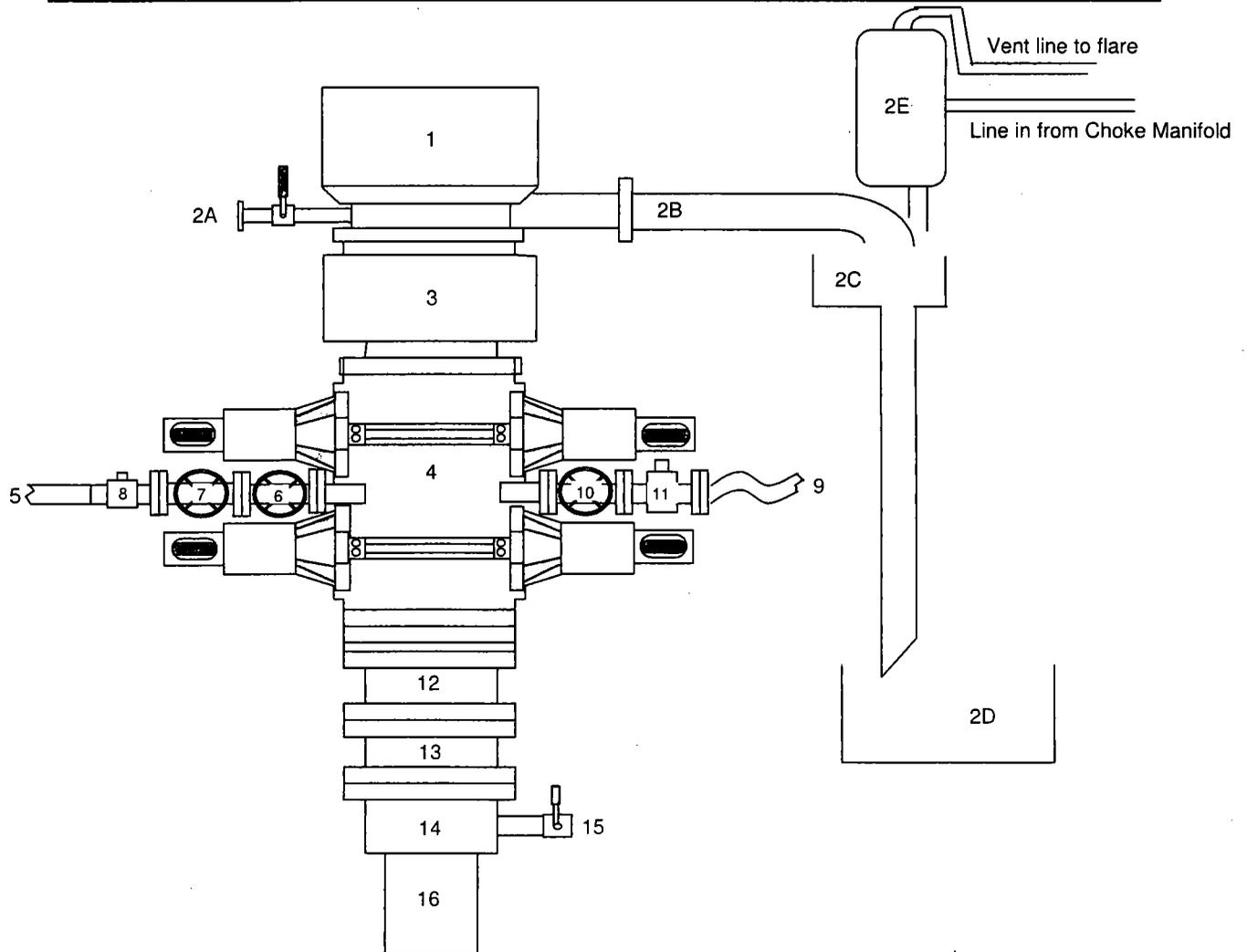
- Acceptable
 Not Acceptable

RIP-HAFM 006
VER II


 ISIDRO SANCHEZ
 Test Technician (Print Name)
 Test Technician Signature


 Supervisor Signature

BLOWOUT PREVENTER ARRANGEMENT - 11" 3M BOPE
per Onshore Oil and Gas Order No. 2 utilizing 3M Rated Equipment



Item	Description
1	Rotating Head, 11"
2A	Fill up Line and Valve
2B	Flow Line (10")
2C	Shale Shakers and Solids Settling Tank
2D	Cuttings Bins for Zero Discharge
2E	Rental Mud Gas Separator with vent line to flare and return line to mud system
3	Annular BOP (11", 3M)
4	Double Ram (11", 3M, Blind Ram top x Pipe Ram bottom)
5	Kill Line (2" flexible hose, 3M)
6	Kill Line Valve, Inner (2-1/16", 3M)
7	Kill Line Valve, Outer (2-1/16", 3M)
8	Kill Line Check Valve (2-1/16", 3M)
9	Choke Line (3-1/8" 3M Coflex Line)
10	Choke Line Valve, Inner (3-1/8", 3M)
11	Choke Line Valve, Outer, (3-1/8", Hydraulically operated, 3M)
12	Adapter Flange (11" 5M to 11" 3M)
13	Spacer Spool (11", 5M)
14	Casing Head (11" 5M)
15	Ball Valve and Threaded Nipple on Casing Head Outlet, 2" 5M
16	Surface Casing

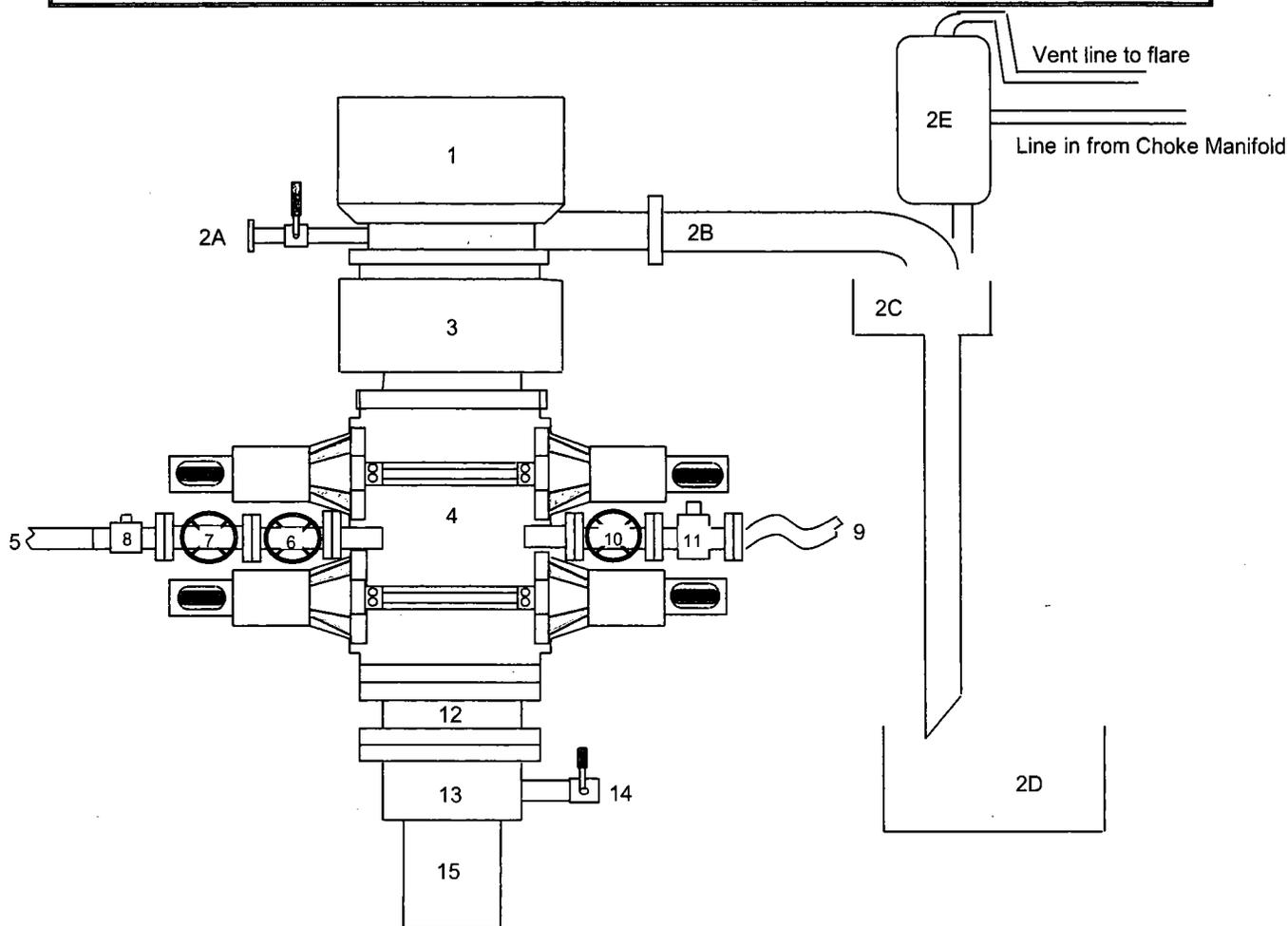
A variance is requested to permit the use of flexible hose. The testing certificate for the specific hose will be available on the rig prior to commencing drilling operations.

Attachment #4.1

PERIDOT 8 FEDERAL 13H

BLOWOUT PREVENTER ARRANGEMENT - 13-5/8" 3M BOPE

per Onshore Oil and Gas Order No. 2 utilizing 5M Rated Equipment



Item	Description
1	Rotating Head, 13-5/8"
2A	Fill up Line and Valve
2B	Flow Line (10")
2C	Shale Shakers and Solids Settling Tank
2D	Cuttings Bins for Zero Discharge
2E	Rental Mud Gas Separator with vent line to flare and return line to mud system
3	Annular BOP (13-5/8", 5M)
4	Double Ram (13-5/8", 5M, Blind Ram top x Pipe Ram bottom)
5	Kill Line (2" flexible hose, 3M)
6	Kill Line Valve, Inner (2-1/16", 5M)
7	Kill Line Valve, Outer (2-1/16", 5M)
8	Kill Line Check Valve (2-1/16", 5M)
9	Choke Line (3-1/8", 3M Coflex Line)
10	Choke Line Valve, Inner (3-1/8", 5M)
11	Choke Line Valve, Outer (3-1/8", Hydraulically operated, 5M)
12	Spacer Spool (13-5/8", 5M)
13	Casing Head (13-5/8" 5M)
14	Ball Valve and Threaded Nipple on Casing Head Outlet, 2" 5M
15	Surface Casing

A variance is requested to permit the use of flexible hose. The testing certificate for the specific hose will be available on the rig prior to commencing drilling operations.

String Section	Depth MD	Depth TVD	Csg length ft	Wt	MIY	Col	Pipe Str	Jt Str	Drill Fluid
Surface Casing	885	885	885	54.5	2730	1130	853000	514000	8.5
Intermediate 1 Casing	2250	2250	2250	40	3950	2570	630000	520000	10
Production 1 Casing	5200	5200	5200	29	8160	7020	676000	587000	9
Production 2 Casing	12959	5615	7759	20	9190	8830	466000	524000	9

Collapse Design (Safety) Factors – BLM Criteria

Collapse Design (Safety) Factor: SFc

$SF_c = P_c / (MW \times .052 \times L_s)$

Where

- P_c is the rated pipe Collapse Pressure in pounds per square inch (psi)
- MW is mud weight in pounds per gallon (ppg)
- L_s is the length of the string in feet (ft)

The Minimum Acceptable Collapse Design (Safety) Factor SFc = 1.125

Burst Design (Safety) Factors – BLM Criteria

Burst Design (Safety) Factor: SFb

$SF_b = P_i / BHP$

Where

- P_i is the rated pipe Burst (Minimum Internal Yield) Pressure in pounds per square inch (ps)
- BHP is bottom hole pressure in pounds per square inch (psi)

The Minimum Acceptable Burst Design (Safety) Factor SFb = 1.0

Surface Casing

SFc = 1130 / 391 = 2.89

Intermediate 1 Casing

SFc = 2570 / 1170 = 2.20

Production 1 Casing

SFc = 7020 / 2434 = 2.88

Production 2 Casing

SFc = 8830 / 2628 = 3.36

Surface Casing

SFb = 2730 / 391 = 6.98

Intermediate 1 Casing

SFb = 3950 / 1170 = 3.38

Production 1 Casing

SFb = 8160 / 2434 = 3.35

Production 2 Casing

SFb = 9190 / 2628 = 3.50

Pipe Strength Design (Safety) Factors – BLM Criteria

Pipe Strength Design (Safety) Factor: SFtp

$SF_{tp} = F_p / W_t$

Where

- F_p is the rated pipe Body Strength in pounds (lbs)
- W_t is the weight of the casing string in pounds (lbs)

The Minimum Acceptable Pipe Strength Design (Safety) Factor SFtp = 1.6 dry or 1.8 buoyant

Joint Strength Design (Safety) Factors – BLM Criteria

Joint Strength Design (Safety) Factor: SFtj

$SF_{tj} = F_j / W_t$

Where

- F_j is the rated pipe Joint Strength in pounds (lbs)
- W_t is the weight of the casing string in pounds (lbs)

The Minimum Acceptable Joint Strength Design (Safety) Factor SFtj = 1.6 dry or 1.8 buoyant

Surface Casing

SFi Dry = 853000 / 48232.5 = 17.7
 SFi Bouyant = 853000 / (48232.5 x 0.870) = 20.3

Intermediate 1 Casing

SFi Dry = 630000 / 90000 = 7.00
 SFi Bouyant = 630000 / (90000 x 0.847) = 8.26

Production 1 Casing

SFi Dry = 676000 / 150800 = 4.48
 SFi Bouyant = 676000 / (150800 x 0.863) = 5.20

Production 2 Casing

SFi Dry = 466000 / 155180 = 3.00
 SFi Bouyant = 466000 / (155180 x 0.863) = 3.48

Surface Casing

SFi Dry = 514000 / 48232.5 = 10.7
 SFi Bouyant = 514000 / (48232.5 x 0.870) = 12.2

Intermediate 1 Casing

SFi Dry = 520000 / 90000 = 5.78
 SFi Bouyant = 520000 / (90000 x 0.847) = 6.82

Production 1 Casing

SFi Dry = 587000 / 150800 = 3.89
 SFi Bouyant = 587000 / (150800 x 0.863) = 4.51

Production 2 Casing

SFi Dry = 524000 / 155180 = 3.38
 SFi Bouyant = 524000 / (155180 x 0.863) = 3.91

String Section	Depth	Depth	Csg	Wt	MIY	Col	Pipe Str	Jt Str	Drill Fluid
	MD	TVD	length ft						
Surface Casing	885	885	885	54.5	2730	1130	853000	514000	8.5
Intermediate 1 Casing	2250	2250	2250	40	3950	2570	630000	520000	10
Production 1 Casing	5200	5200	5200	29	8160	7020	676000	587000	9
Production 2 Casing	12959	5615	7759	20	9190	8830	466000	524000	9

Collapse Design (Safety) Factors – BLM Criteria

Collapse Design (Safety) Factor: SF_C

$SF_C = P_c / (MW \times .052 \times L_s)$

Where

- P_c is the rated pipe Collapse Pressure in pounds per square inch (psi)
- MW is mud weight in pounds per gallon (ppg)
- L_s is the length of the string in feet (ft)

The Minimum Acceptable Collapse Design (Safety) Factor SF_C = 1.125

Surface Casing	SF _C =	1130	/	391	=	2.89
Intermediate 1 Casing	SF _C =	2570	/	1170	=	2.20
Production 1 Casing	SF _C =	7020	/	2434	=	2.88
Production 2 Casing	SF _C =	8830	/	2628	=	3.36

Pipe Strength Design (Safety) Factors – BLM Criteria

Pipe Strength Design (Safety) Factor: SF_P

$SF_P = F_p / W_t$

Where

- F_p is the rated pipe Body Strength in pounds (lbs)
- W_t is the weight of the casing string in pounds (lbs)

The Minimum Acceptable Pipe Strength Design (Safety) Factor SF_P = 1.6 dry or 1.8 buoyant

Surface Casing	SFi Dry =	853000	/	48232.5	=	17.7
	SFi Bouyant =	853000	/ (48232.5	x	0.870) = 20.3
Intermediate 1 Casing	SFi Dry =	630000	/	90000	=	7.00
	SFi Bouyant =	630000	/ (90000	x	0.847) = 8.26
Production 1 Casing	SFi Dry =	676000	/	150800	=	4.48
	SFi Bouyant =	676000	/ (150800	x	0.863) = 5.20
Production 2 Casing	SFi Dry =	466000	/	155180	=	3.00
	SFi Bouyant =	466000	/ (155180	x	0.863) = 3.48

Burst Design (Safety) Factors – BLM Criteria

Burst Design (Safety) Factor: SF_B

$SF_B = P_i / BHP$

Where

- P_i is the rated pipe Burst (Minimum Internal Yield) Pressure in pounds per square inch (psi)
- BHP is bottom hole pressure in pounds per square inch (psi)

The Minimum Acceptable Burst Design (Safety) Factor SF_B = 1.0

Surface Casing	SF _B =	2730	/	391	=	6.98
Intermediate 1 Casing	SF _B =	3950	/	1170	=	3.38
Production 1 Casing	SF _B =	8160	/	2434	=	3.35
Production 2 Casing	SF _B =	9190	/	2628	=	3.50

Joint Strength Design (Safety) Factors – BLM Criteria

Joint Strength Design (Safety) Factor: SF_J

$SF_J = F_j / W_t$

Where

- F_j is the rated pipe Joint Strength in pounds (lbs)
- W_t is the weight of the casing string in pounds (lbs)

The Minimum Acceptable Joint Strength Design (Safety) Factor SF_J = 1.6 dry or 1.8 buoyant

Surface Casing	SFi Dry =	514000	/	48232.5	=	10.7
	SFi Bouyant =	514000	/ (48232.5	x	0.870) = 12.2
Intermediate 1 Casing	SFi Dry =	520000	/	90000	=	5.78
	SFi Bouyant =	520000	/ (90000	x	0.847) = 6.82
Production 1 Casing	SFi Dry =	587000	/	150800	=	3.89
	SFi Bouyant =	587000	/ (150800	x	0.863) = 4.51
Production 2 Casing	SFi Dry =	524000	/	155180	=	3.38
	SFi Bouyant =	524000	/ (155180	x	0.863) = 3.91

String Section	Depth MD	Depth TVD	Csg length ft	Wt	MIY	Col	Pipe Str	Jt Str	Drill Fluid
Surface Casing	885	885	885	54.5	2730	1130	853000	514000	8.5
Intermediate 1 Casing	2250	2250	2250	40	3950	2570	630000	520000	10
Production 1 Casing	5200	5200	5200	29	8160	7020	676000	587000	9
Production 2 Casing	12959	5615	7759	20	9190	8830	466000	524000	9

Collapse Design (Safety) Factors – BLM Criteria

Collapse Design (Safety) Factor: SFc

$SF_c = P_c / (MW \times .052 \times L_s)$

Where

- P_c is the rated pipe Collapse Pressure in pounds per square inch (psi)
- MW is mud weight in pounds per gallon (ppg)
- L_s is the length of the string in feet (ft)

The Minimum Acceptable Collapse Design (Safety) Factor SFc = 1.125

Surface Casing

$SF_c = 1130 / 391 = 2.89$

Intermediate 1 Casing

$SF_c = 2570 / 1170 = 2.20$

Production 1 Casing

$SF_c = 7020 / 2434 = 2.88$

Production 2 Casing

$SF_c = 8830 / 2628 = 3.36$

Burst Design (Safety) Factors – BLM Criteria

Burst Design (Safety) Factor: SFb

$SF_b = P_i / BHP$

Where

- P_i is the rated pipe Burst (Minimum Internal Yield) Pressure in pounds per square inch (psi)
- BHP is bottom hole pressure in pounds per square inch (psi)

The Minimum Acceptable Burst Design (Safety) Factor SFb = 1.0

Surface Casing

$SF_b = 2730 / 391 = 6.98$

Intermediate 1 Casing

$SF_b = 3950 / 1170 = 3.38$

Production 1 Casing

$SF_b = 8160 / 2434 = 3.35$

Production 2 Casing

$SF_b = 9190 / 2628 = 3.50$

Pipe Strength Design (Safety) Factors – BLM Criteria

Pipe Strength Design (Safety) Factor: SFtp

$SF_{tp} = F_p / W_t$

Where

- F_p is the rated pipe Body Strength in pounds (lbs)
- W_t is the weight of the casing string in pounds (lbs)

The Minimum Acceptable Pipe Strength Design (Safety) Factor SFtp = 1.6 dry or 1.8 buoyant

Surface Casing

$SF_{i \text{ Dry}} = 853000 / 48232.5 = 17.7$
 $SF_{i \text{ Bouyant}} = 853000 / (48232.5 \times 0.870) = 20.3$

Intermediate 1 Casing

$SF_{i \text{ Dry}} = 630000 / 90000 = 7.00$
 $SF_{i \text{ Bouyant}} = 630000 / (90000 \times 0.847) = 8.26$

Production 1 Casing

$SF_{i \text{ Dry}} = 676000 / 150800 = 4.48$
 $SF_{i \text{ Bouyant}} = 676000 / (150800 \times 0.863) = 5.20$

Production 2 Casing

$SF_{i \text{ Dry}} = 466000 / 155180 = 3.00$
 $SF_{i \text{ Bouyant}} = 466000 / (155180 \times 0.863) = 3.48$

Joint Strength Design (Safety) Factors – BLM Criteria

Joint Strength Design (Safety) Factor: SFtj

$SF_{tj} = F_j / W_t$

Where

- F_j is the rated pipe Joint Strength in pounds (lbs)
- W_t is the weight of the casing string in pounds (lbs)

The Minimum Acceptable Joint Strength Design (Safety) Factor SFtj = 1.6 dry or 1.8 buoyant

Surface Casing

$SF_{i \text{ Dry}} = 514000 / 48232.5 = 10.7$
 $SF_{i \text{ Bouyant}} = 514000 / (48232.5 \times 0.870) = 12.2$

Intermediate 1 Casing

$SF_{i \text{ Dry}} = 520000 / 90000 = 5.78$
 $SF_{i \text{ Bouyant}} = 520000 / (90000 \times 0.847) = 6.82$

Production 1 Casing

$SF_{i \text{ Dry}} = 587000 / 150800 = 3.89$
 $SF_{i \text{ Bouyant}} = 587000 / (150800 \times 0.863) = 4.51$

Production 2 Casing

$SF_{i \text{ Dry}} = 524000 / 155180 = 3.38$
 $SF_{i \text{ Bouyant}} = 524000 / (155180 \times 0.863) = 3.91$

Peridot 8 Fed 7H

String Section	Depth	Depth	Csg	Wt	MIY	Col	Pipe Str	Jt Str	Drill Fluid
	MD	TVD	length ft						
Surface Casing	885	885	885	54.5	2730	1130	853000	514000	8.5
Intermediate 1 Casing	2250	2250	2250	40	3950	2570	630000	520000	10
Production 1 Casing	5200	5200	5200	29	8160	7020	676000	587000	9
Production 2 Casing	12959	5615	7759	20	9190	8830	466000	524000	9

Collapse Design (Safety) Factors – BLM Criteria

Collapse Design (Safety) Factor: SFc

$SF_c = P_c / (MW \times .052 \times L_s)$

Where

- P_c is the rated pipe Collapse Pressure in pounds per square inch (psi)
- MW is mud weight in pounds per gallon (ppg)
- L_s is the length of the string in feet (ft)

The Minimum Acceptable Collapse Design (Safety) Factor SFc = 1.125

Surface Casing	SF _c =	1130	/	391	=	2.89
Intermediate 1 Casing	SF _c =	2570	/	1170	=	2.20
Production 1 Casing	SF _c =	7020	/	2434	=	2.88
Production 2 Casing	SF _c =	8830	/	2628	=	3.36

Burst Design (Safety) Factors – BLM Criteria

Burst Design (Safety) Factor: SFb

$SF_b = P_i / BHP$

Where

- P_i is the rated pipe Burst (Minimum Internal Yield) Pressure in pounds per square inch (psi)
- BHP is bottom hole pressure in pounds per square inch (psi)

The Minimum Acceptable Burst Design (Safety) Factor SFb = 1.0

Surface Casing	SF _b =	2730	/	391	=	6.98
Intermediate 1 Casing	SF _b =	3950	/	1170	=	3.38
Production 1 Casing	SF _b =	8160	/	2434	=	3.35
Production 2 Casing	SF _b =	9190	/	2628	=	3.50

Pipe Strength Design (Safety) Factors – BLM Criteria

Pipe Strength Design (Safety) Factor: SFtp

$SF_{tp} = F_p / W_t$

Where

- F_p is the rated pipe Body Strength in pounds (lbs)
- W_t is the weight of the casing string in pounds (lbs)

The Minimum Acceptable Pipe Strength Design (Safety) Factor SFtp = 1.6 dry or 1.8 buoyant

Surface Casing	SFi Dry =	853000	/	48232.5	=	17.7
	SFi Bouyant =	853000	/ (48232.5	x	0.870) = 20.3
Intermediate 1 Casing	SFi Dry =	630000	/	90000	=	7.00
	SFi Bouyant =	630000	/ (90000	x	0.847) = 8.26
Production 1 Casing	SFi Dry =	676000	/	150800	=	4.48
	SFi Bouyant =	676000	/ (150800	x	0.863) = 5.20
Production 2 Casing	SFi Dry =	466000	/	155180	=	3.00
	SFi Bouyant =	466000	/ (155180	x	0.863) = 3.48

Joint Strength Design (Safety) Factors – BLM Criteria

Joint Strength Design (Safety) Factor: SFij

$SF_{ij} = F_j / W_t$

Where

- F_j is the rated pipe Joint Strength in pounds (lbs)
- W_t is the weight of the casing string in pounds (lbs)

The Minimum Acceptable Joint Strength Design (Safety) Factor SFij = 1.6 dry or 1.8 buoyant

Surface Casing	SFi Dry =	514000	/	48232.5	=	10.7
	SFi Bouyant =	514000	/ (48232.5	x	0.870) = 12.2
Intermediate 1 Casing	SFi Dry =	520000	/	90000	=	5.78
	SFi Bouyant =	520000	/ (90000	x	0.847) = 6.82
Production 1 Casing	SFi Dry =	587000	/	150800	=	3.89
	SFi Bouyant =	587000	/ (150800	x	0.863) = 4.51
Production 2 Casing	SFi Dry =	524000	/	155180	=	3.38
	SFi Bouyant =	524000	/ (155180	x	0.863) = 3.91

Peridot 8 Fed 7H

String Section	Depth	Depth	Csg	Wt	MIY	Col	Pipe Str	Jt Str	Drill Fluid
	MD	TVD	length ft						
Surface Casing	885	885	885	54.5	2730	1130	853000	514000	8.5
Intermediate 1 Casing	2250	2250	2250	40	3950	2570	630000	520000	10
Production 1 Casing	5200	5200	5200	29	8160	7020	676000	587000	9
Production 2 Casing	12959	5615	7759	20	9190	8830	466000	524000	9

Collapse Design (Safety) Factors – BLM Criteria

Collapse Design (Safety) Factor: SFc

$$SFc = Pc / (MW \times .052 \times Ls)$$

Where

- Pc is the rated pipe Collapse Pressure in pounds per square inch (psi)
- MW is mud weight in pounds per gallon (ppg)
- Ls is the length of the string in feet (ft)

The Minimum Acceptable Collapse Design (Safety) Factor SFc = 1.125

Surface Casing

$$SFc = 1130 / 391 = 2.89$$

Intermediate 1 Casing

$$SFc = 2570 / 1170 = 2.20$$

Production 1 Casing

$$SFc = 7020 / 2434 = 2.88$$

Production 2 Casing

$$SFc = 8830 / 2628 = 3.36$$

Burst Design (Safety) Factors – BLM Criteria

Burst Design (Safety) Factor: SFb

$$SFb = Pi / BHP$$

Where

- Pi is the rated pipe Burst (Minimum Internal Yield) Pressure in pounds per square inch (ps)
- BHP is bottom hole pressure in pounds per square inch (psi)

The Minimum Acceptable Burst Design (Safety) Factor SFb = 1.0

Surface Casing

$$SFb = 2730 / 391 = 6.98$$

Intermediate 1 Casing

$$SFb = 3950 / 1170 = 3.38$$

Production 1 Casing

$$SFb = 8160 / 2434 = 3.35$$

Production 2 Casing

$$SFb = 9190 / 2628 = 3.50$$

Pipe Strength Design (Safety) Factors – BLM Criteria

Pipe Strength Design (Safety) Factor: SFtp

$$SFtp = Fp / Wt;$$

Where

- Fp is the rated pipe Body Strength in pounds (lbs)
- Wt is the weight of the casing string in pounds (lbs)

The Minimum Acceptable Pipe Strength Design (Safety) Factor SFtp = 1.6 dry or 1.8 buoyant

Surface Casing

$$SF_i \text{ Dry} = 853000 / 48232.5 = 17.7$$

$$SF_i \text{ Bouyant} = 853000 / (48232.5 \times 0.870) = 20.3$$

Intermediate 1 Casing

$$SF_i \text{ Dry} = 630000 / 90000 = 7.00$$

$$SF_i \text{ Bouyant} = 630000 / (90000 \times 0.847) = 8.26$$

Production 1 Casing

$$SF_i \text{ Dry} = 676000 / 150800 = 4.48$$

$$SF_i \text{ Bouyant} = 676000 / (150800 \times 0.863) = 5.20$$

Production 2 Casing

$$SF_i \text{ Dry} = 466000 / 155180 = 3.00$$

$$SF_i \text{ Bouyant} = 466000 / (155180 \times 0.863) = 3.48$$

Joint Strength Design (Safety) Factors – BLM Criteria

Joint Strength Design (Safety) Factor: SFtj

$$SFtj = Fj / Wt;$$

Where

- Fj is the rated pipe Joint Strength in pounds (lbs)
- Wt is the weight of the casing string in pounds (lbs)

The Minimum Acceptable Joint Strength Design (Safety) Factor SFtj = 1.6 dry or 1.8 buoyant

Surface Casing

$$SF_t \text{ Dry} = 514000 / 48232.5 = 10.7$$

$$SF_t \text{ Bouyant} = 514000 / (48232.5 \times 0.870) = 12.2$$

Intermediate 1 Casing

$$SF_t \text{ Dry} = 520000 / 90000 = 5.78$$

$$SF_t \text{ Bouyant} = 520000 / (90000 \times 0.847) = 6.82$$

Production 1 Casing

$$SF_t \text{ Dry} = 587000 / 150800 = 3.89$$

$$SF_t \text{ Bouyant} = 587000 / (150800 \times 0.863) = 4.51$$

Production 2 Casing

$$SF_t \text{ Dry} = 524000 / 155180 = 3.38$$

$$SF_t \text{ Bouyant} = 524000 / (155180 \times 0.863) = 3.91$$

ConocoPhillips, Peridot 8 Federal 7H, Drill Plan

2. Casing Program – Openhole Sliding Sleeves Completion Option

3 strings casing design										
Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Pipe Tensile	SF Joint Tensile
	From	To								
17.5"	0	885	13.375"	54.5	J55	STC/BTC	2.89	6.98	17.7	10.7
12.25"	0	2250	9.625"	40	J55	LTC/BTC	2.20	3.38	7.00	5.78
8.75"	0	5200	7"	29	L80	LTC/BTC	2.88	3.35	4.48	3.89
8.75"-8.5"	5200	12959	5.5"	20	L80	LTC/BTC	3.36	3.50	3.00	3.38
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

- Cement 7" production string thru a stage tool below the XO joint and leave 5-1/2" casing string below the Glorieta formation uncemented with packers & sleeves from landing point to TD.
- Notify BLM if additional unplanned stages of Cement or Remediate with Bradenhead Squeeze will be necessary.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	YES
Does casing meet API specifications? If no, attach casing specification sheet.	YES
Is premium or uncommon casing planned? If yes attach casing specification sheet.	NO
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	YES
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	N/A
Is well located within Capitan Reef?	NO
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	NO
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	NO
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	NO
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	NO
If yes, are there three strings cemented to surface?	

ConocoPhillips, Peridot 8 Federal 7H, Drill Plan

3. Cementing Program – Openhole Sliding Sleeves Completion Option

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H ₂ O gal/sk	Vol ft3	500# Comp. Strength (hours)	Slurry Description
Surf.	500	13.5	1.68	8.94	840	7	Lead: Class C + 4.0% Bentonite + 0.2% Anti-Foam + 2.0% CaCl ₂ + 0.125lb/sk LCM + 0.1% Dispersant
	400	14.8	1.35	6.38	540	7	Tail: Class C + 0.2% Anti-Foam + 0.1% Lost Circ Control + 2 lbs/bbl CemNET (losses Control)
Inter.	450	11.5	2.29	10.72	1031	17	Lead: Class C + 10.0% Bentonite + 0.2% Anti-Foam + 2.0% Expanding + 0.15% Viscosifier + 1.3% Retarder.
	300	13.5	1.29	4.81	387	7	Tail: Class C + 1% Extender + 3 lb/sk Extender + 0.2% Anti-Foam + 0.1% Dispersant + 13 lb/sk LCM + 0.5% Fluid Loss + 0.7% Retarder
Prod.	650	11.0	3.2	19.25	2080	17	Lead: Class C + 6% Extender + 10% Gas Migration Control + 2% Sodium Metasilicate (dry) + 1% Cement Bonding Agent + 3% Aluminum Silicate + 0.125 lb/sx Cello Flake + 3 lb/sx LCM-1

If additional unplanned stages of cementing are necessary, the contingency stage tool will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. Stage tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. If it cannot be set below the shoe, a CBL shall be run to verify cement coverage.

Lab reports with recipe and the 500 psi compressive strength time for the cement will be onsite for review.

3 strings casing cement design			
Casing String	TOC Lead	TOC Tail	% Excess
Surface	0'	585'	>100%
Intermediate	0'	1750'	>100%
Production	<1700'	N/A	>30%

Cement excess will be adjusted based on actual hole condition like losses or fluid caliper data if have.

Attachments:

Attachment#1: Wellbore Casing & Cementing Schematic

String Section	Depth	Depth	Csg	Wt	MIY	Col	Pipe Str	Jt Str	Drill Fluid
	MD	TVD							
Surface Casing	885	885	885	54.5	2730	1130	853000	514000	8.5
Intermediate 1 Casing	2250	2250	2250	40	3950	2570	630000	520000	10
Production 1 Casing	5200	5200	5200	29	8160	7020	676000	587000	9
Production 2 Casing	12959	5615	7759	20	9190	8830	466000	524000	9

Collapse Design (Safety) Factors – BLM Criteria

Collapse Design (Safety) Factor: SFc

$SF_c = P_c / (MW \times .052 \times L_s)$

Where

- P_c is the rated pipe Collapse Pressure in pounds per square inch (psi)
- MW is mud weight in pounds per gallon (ppg)
- L_s is the length of the string in feet (ft)

The Minimum Acceptable Collapse Design (Safety) Factor SFc = 1.125

Surface Casing

$SF_c = 1130 / 391 = 2.89$

Intermediate 1 Casing

$SF_c = 2570 / 1170 = 2.20$

Production 1 Casing

$SF_c = 7020 / 2434 = 2.88$

Production 2 Casing

$SF_c = 8830 / 2628 = 3.36$

Burst Design (Safety) Factors – BLM Criteria

Burst Design (Safety) Factor: SFb

$SF_b = P_i / BHP$

Where

- P_i is the rated pipe Burst (Minimum Internal Yield) Pressure in pounds per square inch (psi)
- BHP is bottom hole pressure in pounds per square inch (psi)

The Minimum Acceptable Burst Design (Safety) Factor SFb = 1.0

Surface Casing

$SF_b = 2730 / 391 = 6.98$

Intermediate 1 Casing

$SF_b = 3950 / 1170 = 3.38$

Production 1 Casing

$SF_b = 8160 / 2434 = 3.35$

Production 2 Casing

$SF_b = 9190 / 2628 = 3.50$

Pipe Strength Design (Safety) Factors – BLM Criteria

Pipe Strength Design (Safety) Factor: SFtp

$SF_{tp} = F_p / W_t$

Where

- F_p is the rated pipe Body Strength in pounds (lbs)
- W_t is the weight of the casing string in pounds (lbs)

The Minimum Acceptable Pipe Strength Design (Safety) Factor SFtp = 1.6 dry or 1.8 buoyant

Surface Casing

$SF_{tp} \text{ Dry} = 853000 / 48232.5 = 17.7$
 $SF_{tp} \text{ Bouyant} = 853000 / (48232.5 \times 0.870) = 20.3$

Intermediate 1 Casing

$SF_{tp} \text{ Dry} = 630000 / 90000 = 7.00$
 $SF_{tp} \text{ Bouyant} = 630000 / (90000 \times 0.847) = 8.26$

Production 1 Casing

$SF_{tp} \text{ Dry} = 676000 / 150800 = 4.48$
 $SF_{tp} \text{ Bouyant} = 676000 / (150800 \times 0.863) = 5.20$

Production 2 Casing

$SF_{tp} \text{ Dry} = 466000 / 155180 = 3.00$
 $SF_{tp} \text{ Bouyant} = 466000 / (155180 \times 0.863) = 3.48$

Joint Strength Design (Safety) Factors – BLM Criteria

Joint Strength Design (Safety) Factor: SFij

$SF_{ij} = F_j / W_t$

Where

- F_j is the rated pipe Joint Strength in pounds (lbs)
- W_t is the weight of the casing string in pounds (lbs)

The Minimum Acceptable Joint Strength Design (Safety) Factor SFij = 1.6 dry or 1.8 buoyant

Surface Casing

$SF_{ij} \text{ Dry} = 514000 / 48232.5 = 10.7$
 $SF_{ij} \text{ Bouyant} = 514000 / (48232.5 \times 0.870) = 12.2$

Intermediate 1 Casing

$SF_{ij} \text{ Dry} = 520000 / 90000 = 5.78$
 $SF_{ij} \text{ Bouyant} = 520000 / (90000 \times 0.847) = 6.82$

Production 1 Casing

$SF_{ij} \text{ Dry} = 587000 / 150800 = 3.89$
 $SF_{ij} \text{ Bouyant} = 587000 / (150800 \times 0.863) = 4.51$

Production 2 Casing

$SF_{ij} \text{ Dry} = 524000 / 155180 = 3.38$
 $SF_{ij} \text{ Bouyant} = 524000 / (155180 \times 0.863) = 3.91$



OPEN HOLE SLIDING SLEEVE WELLBORE CASING & CEMENTING SCHEMATIC

Wellbore Section	Mud Properties		Wellbore Design		
	Type	PPG	Hole Size	Casing Profile	Casing / Cement / Directional Plan Details
COND					
SURFACE	Native	8.6 PPG	17-1/2"	20" Conductor Set @ 85' MD / TVD 13-3/8" Surface Casing 13-3/8" 54.5# J-55 STC Set @ 885' MD / TVD	Surface Cement 13.5 ppg Lead 14.8 ppg Tail
INTERM	Brine	10.0 PPG	12-1/4"	9-5/8" Intermediate Casing 9-5/8" 40# J-55 LTC Set @ 2,250' MD / TVD	Intermediate Cement 11.5 ppg Lead 13.5 ppg Tail
PRODUCTION	Cut Brine	8.6 PPG - 9.0 PPG	8-3/4"	7" Production Casing 7" 29# L-80 LTC Set @ 5,200' MD / TVD XO 7" x 5-1/2" @ 5,200' MD	~ KOP @ 5042 ft MD/TVD
			8-3/4" or 8-1/2"	5-1/2" Production Casing 5-1/2" 20# L-80 LTC Set @ 12959 ft MD 5615 ft TVD	Production Cement 11.0 ppg Lead 14.0 ppg Tail

ConocoPhillips, Peridot 8 Federal 7H, Drill Plan

1. Geologic Formations

KB TVD of target	5615'	Pilot hole depth	NA
KB MD at TD:	12959'	Deepest expected fresh water:	860'

Basin

Formation	KB TVD (ft)	Elevation KB (ft)	Water/Mineral Bearing/Target Zone	Hazards*
Rustler	860	3212	Fresh Water	
Salado	985	3087	Brackish Water	
Tansill	2075	1997	Salt	
Yates	2022	1852	Salt Water	
Seven Rivers	2520	1552	Oil/Gas	
Queen	3140	932	Oil/Gas	
Grayburg	3585	487	Oil/Gas	
San Andres	3875	197	Oil/Gas	
Glorieta	5385	-1313	Oil/Gas	
Paddock	5475	-1403	Target	
Land Pt / TD	5615	-1543		

2. Casing Program

3 strings casing design										
Hole Size	Casing Interval		Csg. Size	Weight (lbs)	Grade	Conn.	SF Collapse	SF Burst	SF Pipe Tensile	SF Joint Tensile
	From	To								
17.5"	0	885	13.375"	54.5	J55	STC/BTC	2.89	6.98	17.7	10.7
12.25"	0	2250	9.625"	40	J55	LTC/BTC	2.20	3.38	7.00	5.78
8.75"	0	5200	7"	29	L80	LTC/BTC	2.88	3.35	4.48	3.89
8.75"	5200	12959	5.5"	20	L80	LTC/BTC	3.36	3.50	3.00	3.38
BLM Minimum Safety Factor							1.125	1	1.6 Dry 1.8 Wet	1.6 Dry 1.8 Wet

- Bring cement from 5-1-2" casing shoe to lap inside 9-5/8" casing shoe.
- XO from 7" to 5-1/2" in 8-3/4" OH for minimum of 0.422in clearance per Onshore Oil and Gas Order #2 III.B.
- Notify BLM if an Annulus Casing Packer and Stage Tool with 2-Stage Cement or Remediate with Bradenhead Squeeze will be necessary.

All casing strings will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.h

Must have table for contingency casing

ConocoPhillips, Peridot 8 Federal 7H, Drill Plan

	Y or N
Is casing new? If used, attach certification as required in Onshore Order #1	YES
Does casing meet API specifications? If no, attach casing specification sheet.	YES
Is premium or uncommon casing planned? If yes attach casing specification sheet.	YES
Does the above casing design meet or exceed BLM's minimum standards? If not provide justification (loading assumptions, casing design criteria).	YES
Will the intermediate pipe be kept at a minimum 1/3 fluid filled to avoid approaching the collapse pressure rating of the casing?	N/A
Is well located within Capitan Reef?	NO
If yes, does production casing cement tie back a minimum of 50' above the Reef?	
Is well within the designated 4 string boundary.	
Is well located in SOPA but not in R-111-P?	NO
If yes, are the first 2 strings cemented to surface and 3 rd string cement tied back 500' into previous casing?	
Is well located in R-111-P and SOPA?	NO
If yes, are the first three strings cemented to surface?	
Is 2 nd string set 100' to 600' below the base of salt?	
Is well located in high Cave/Karst?	NO
If yes, are there two strings cemented to surface?	
(For 2 string wells) If yes, is there a contingency casing if lost circulation occurs?	
Is well located in critical Cave/Karst?	NO
If yes, are there three strings cemented to surface?	

3. Cementing Program

Casing	# Sks	Wt. lb/ gal	Yld ft3/ sack	H ₂ O gal/sk	Vol ft3	500# Comp. Strength (hours)	Slurry Description
Surf.	500	13.5	1.68	8.94	840	7	Lead: Class C + 4.0% Bentonite + 0.2% Anti-Foam + 2.0% CaCl ₂ + 0.125lb/sk LCM + 0.1% Dispersant
	400	14.8	1.35	6.38	540	7	Tail: Class C + 0.2% Anti-Foam + 0.1% Lost Circ Control + 2 lbs/bbl CemNET (losses Control)
Inter.	450	11.5	2.29	10.72	1031	17	Lead: Class C + 10.0% Bentonite + 0.2% Anti-Foam + 2.0% Expanding + 0.15% Viscosifier + 1.3% Retarder.
	300	13.5	1.29	4.81	387	7	Tail: Class C + 1% Extender + 3 lb/sk Extender + 0.2% Anti-Foam + 0.1% Dispersant + 13 lb/sk LCM + 0.5% Fluid Loss + 0.7% Retarder
Prod.	650	11.0	3.2	19.25	2080	17	Lead: Class C + 6% Extender + 10% Gas Migration Control + 2% Sodium Metasilicate (dry) + 1% Cement Bonding Agent + 3% Aluminum Silicate + 0.125 lb/sx Cello Flake + 3 lb/sx LCM-1
	1900	14.0	1.37	6.48	2603	7	Tail: Class C + 3lb/sk LCM + 1.5% Fluid Loss + 0.1% + 1% Sodium Metasilicate (dry) + 1.5% Fluid Loss Control

ConocoPhillips, Peridot 8 Federal 7H, Drill Plan

DV tool depth(s) will be adjusted based on hole conditions and cement volumes will be adjusted proportionally. DV tool will be set a minimum of 50 feet below previous casing and a minimum of 200 feet above current shoe. If it cannot be set below the shoe, a CBL shall be run to verify cement coverage.

Lab reports with recipe and the 500 psi compressive strength time for the cement will be onsite for review.

3 strings casing cement design			
Casing String	TOC Lead	TOC Tail	% Excess
Surface	0'	585'	>100%
Intermediate	0'	1750'	>100%
Production	<1700'	5200'	>30%

Cement excess will be adjusted based on actual hole condition like losses or fluid caliper data if have.

4. Pressure Control Equipment

BOP installed and tested before drilling which hole?	Size?	Min. Required WP	Type	✓	Tested to:
8-3/4"	13-5/8"	3M/5M	Annular	x	3,000 psi
			Blind Ram		
			Pipe Ram		
			Double Ram	x	
			Other*		

*Specify if additional ram is utilized.

Note: A 13-5/8" BOPE will be utilize in the 8-3/4" hole section depending on availability and Rig Substructure Clearance.

BOP/BOPE will be tested by an independent service company to 250 psi low and the high pressure indicated above per Onshore Order 2 requirements. The System may be upgraded to a higher pressure but still tested to the working pressure listed in the table above. If the system is upgraded all the components installed will be functional and tested.

Pipe rams will be operationally checked each 24-hour period. Blind rams will be operationally checked on each trip out of the hole. These checks will be noted on the daily tour sheets. Other accessories to the BOP equipment will include a Kelly cock and floor safety valve (inside BOP) and choke lines and choke manifold. See attached schematics.

ConocoPhillips, Peridot 8 Federal 7H, Drill Plan

X	Formation integrity test will be performed per Onshore Order #2. On Exploratory wells or on that portion of any well approved for a 5M BOPE system or greater, a pressure integrity test of each casing shoe shall be performed. Will be tested in accordance with Onshore Oil and Gas Order #2 III.B.1.i.
X	A variance is requested for the use of a flexible choke line from the BOP to Choke Manifold. If yes, specs and hydrostatic test certification will be available in the company man's trailer and on the rig floor.
N	Are anchors required by manufacturer?
X	A multibowl wellhead is being used. The BOP will be tested per Onshore Order #2 after installation on the surface casing which will cover testing requirements for a maximum of 30 days. If any seal subject to test pressure is broken the system must be tested. See attached schematic.

5. Mud Program

3 strings casing mud program						
Depth		Type	Weight (ppg)	Viscosity	Water Loss	PH
From	To					
0	Surf. shoe	FW Gel	8.5-9.0	28-40	N/C	N.C.
Surf. Shoe	Inter. shoe	Saturated Brine	10.0	28-32	N/C	9-10.5
Inter. shoe	TD	Cut-Brine	8.6-10.0	28-40	N/C	9-10.5

Sufficient mud materials to maintain mud properties and meet minimum lost circulation and weight increase requirements will be kept on location at all times.

What will be used to monitor the loss or gain of fluid?	PVT/Pason/Visual Monitoring
---	-----------------------------

6. Logging and Testing Procedures

Logging, Coring and Testing.	
X	Will run GR/CNL from TD to surface (horizontal well – vertical portion of hole). Stated logs run will be in the Completion Report and submitted to the BLM.
	No Logs are planned based on well control or offset log information.
	Drill stem test? If yes, explain
	Coring? If yes, explain

	Additional logs planned	Interval
	Resistivity	
	Density, GR, BHC	
	CBL	
X	Mud log	
	PEX	

ConocoPhillips, Peridot 8 Federal 7H, Drill Plan

7. Drilling Conditions

Condition	Specify what type and where?
BH Pressure at deepest TVD	2815 psi
Abnormal Temperature	No – 100°

- Mitigation measure for abnormal conditions - Loss of circulation is a possibility in the horizons below the Top of Grayburg. We expect that normal Loss of Circulation Material will be successful in healing any such loss of circulation events.

<p>Gas detection equipment and pit level flow monitoring equipment will be on location. A flow paddle will be installed in the flow line to monitor relative amount of mud flowing in the non-pressurized return line. Mud probes will be installed in the individual tanks to monitor pit volumes of the drilling fluid with a pit volume totalizer. Gas detecting equipment and H2S monitor alarm will be installed in the mud return system and will be monitored. A mud gas separator will be installed and operable before drilling out from the Surface Casing. The gases shall be piped into the flare system. Drilling mud containing H2S shall be degassed in accordance with API RP-49, item 5.14. If Hydrogen Sulfide is encountered, measured values and formations will be provided to the BLM.</p>	
X	H2S is present
X	H2S Plan attached

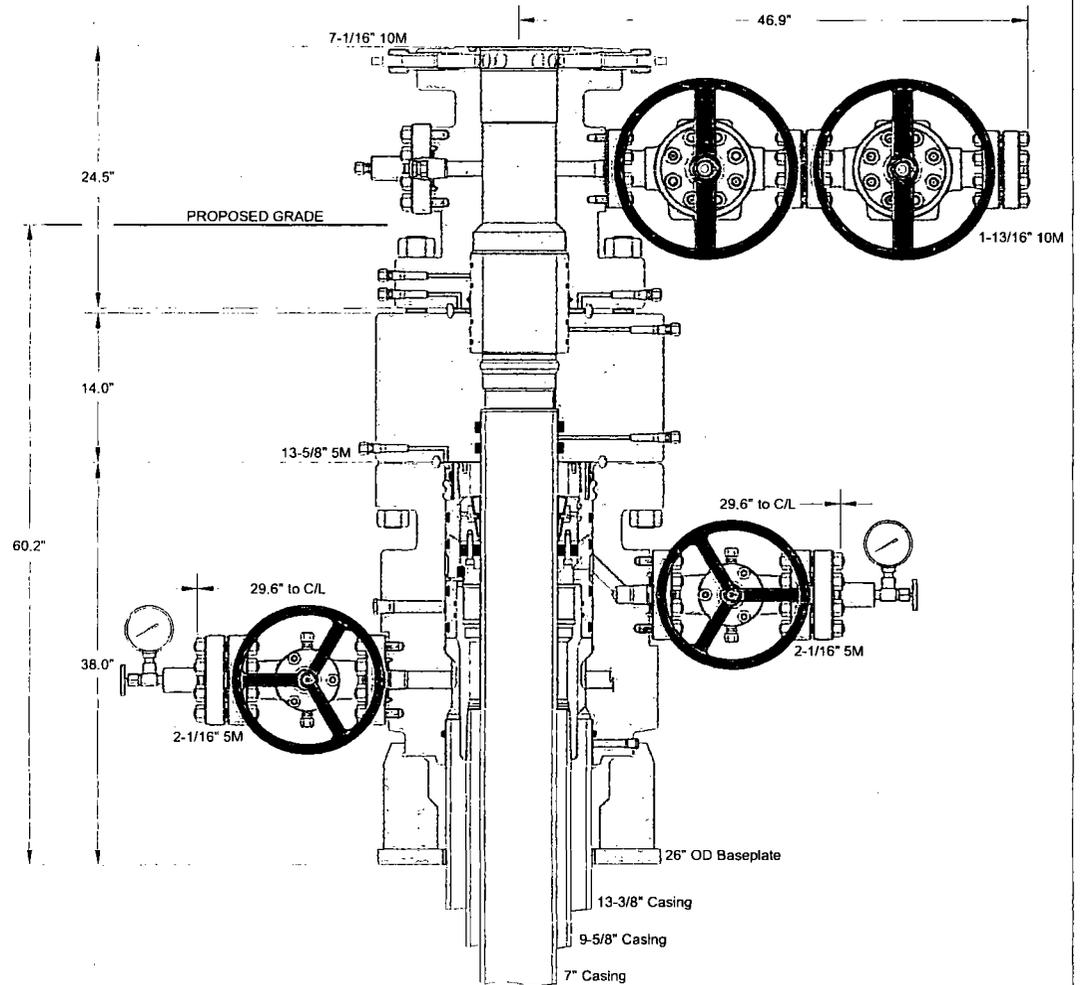
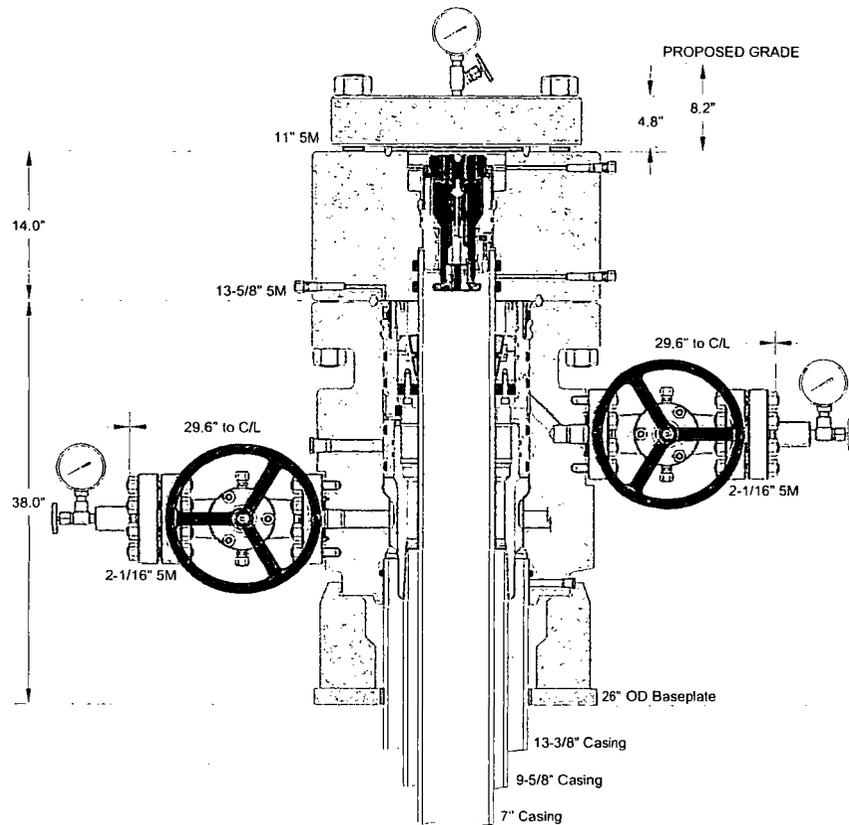
8. Other facets of operation

Is this a walking operation? If yes, describe. NO.

Will be pre-setting casing? If yes, describe. NO.

Attachments:

- Attachment#1: Directional Plan
- Attachment#2: Wellbore Casing & Cementing Schematic
- Attachment#3: Wellhead Schematic
- Attachment #4: BOP Schematics
- Attachment #5: Choke Schematic
- Attachment #6: Rig Layout
- Attachment #7: H2S Contingency Plan



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CACTUS WELLHEAD LLC

13-3/8" x 9-5/8" x 7" 5M MBU-2LR Wellhead Assembly With
 13-5/8" 5M x 11" 5M DBLHPS DSPA With 6-3/4" Type LR BPV
 Profile and 11" 5M x 7-1/16" 10M CTH-HPS-F Tubing Head

Permian Basin

DRAWN	THH	26JUL15
APPRV		
DRAWING NO	ODE0000716	



APD ID: 10400009271	Submission Date: 03/31/2017	Highlighted data reflects the most recent changes Show Final Text
Operator Name: CONOCOPHILLIPS COMPANY		
Well Name: PERIDOT 8 FEDERAL	Well Number: 7H	
Well Type: OIL WELL	Well Work Type: Drill	

Section 1 - Existing Roads

Will existing roads be used? YES

Existing Road Map:

Peridot_8_Fed_7H_AccessRoadTopoA_20180125123252.pdf

Existing Road Purpose: ACCESS

Row(s) Exist? NO

ROW ID(s)

ID:

Do the existing roads need to be improved? NO

Existing Road Improvement Description:

Existing Road Improvement Attachment:

Section 2 - New or Reconstructed Access Roads

Will new roads be needed? YES

New Road Map:

Peridot_8_Fed_7H_AccessRoadTopoB_20180125123319.pdf

Peridot_8_Fed_7H_AccessRoadv2_20180125125124.pdf

New road type: RESOURCE

Length: 5236 Feet **Width (ft.):** 30

Max slope (%): 2 **Max grade (%):** 2

Army Corp of Engineers (ACOE) permit required? NO

ACOE Permit Number(s):

New road travel width: 17

New road access erosion control: The inside slope of the side ditches shall be 3:1. Any topsoil removed from the access road will be conserved as appropriate and with low profile. This access road is on fairly level ground. No additional erosion control is planned.

New road access plan or profile prepared? NO

New road access plan attachment:

Operator Name: CONOCOPHILLIPS COMPANY

Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

Access road engineering design? NO

Access road engineering design attachment:

Access surfacing type: OTHER

Access topsoil source: OFFSITE

Access surfacing type description: Caliche

Access onsite topsoil source depth:

Offsite topsoil source description: Caliche will be from a BLM approved source or third-party commercial location. Material meets BLM requirements and standards. 1) Maljamar, New Mexico; Section 9, T17S, R32E; off Maljamar Road; 2) Hwy 529, New Mexico; Section 25, T17S, R31E; 3) Olane Caswell Ranch; Section 3, T17S, R32E. Caliche sources specified within this application are current options for mineral purchase. However, additional source(s) in the vicinity may be used depending on availability at the time of location construction. We intend to use different source(s) if necessary.

Onsite topsoil removal process:

Access other construction information:

Access miscellaneous information: Wider travel surface is needed to accommodate wider wheelbase for some rig components. Cattle guard to be installed between facility access road and NM Highway 82. Any needed turnouts will be installed using dimensions recommended by BLM, standard for this area. Any culverts needed will be installed per BLM guidance for this area. Right of ways will be obtained for highway access and lease road access to include future Peridot wells.

Number of access turnouts: 2

Access turnout map:

Drainage Control

New road drainage crossing: OTHER

Drainage Control comments: The proposed road to the location is surveyed and staked with stations set along the centerline at specific intervals. The road will be centerline crowned with a 2% crown for appropriate drainage. The inside slope of the side ditches shall be 3:1. Any topsoil removed from the access road will be conserved as appropriate. This access road is on fairly level ground.

Road Drainage Control Structures (DCS) description: No additional road drainage is needed other than standard BLM requirements for this area and those discussed in the BLM "Gold Book". This access road is on level ground.

Road Drainage Control Structures (DCS) attachment:

Access Additional Attachments

Additional Attachment(s):

Section 3 - Location of Existing Wells

Existing Wells Map? YES

Attach Well map:

Peridot_8_Fed_7H_OneMileRadiusMap_08-21-2017.pdf

Existing Wells description:

Operator Name: CONOCOPHILLIPS COMPANY

Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

Section 4 - Location of Existing and/or Proposed Production Facilities

Submit or defer a Proposed Production Facilities plan? SUBMIT

Production Facilities description: Peridot 8 Federal CF1 Tank Battery location NWNE, Section 8, T17S, R32E was sited during 6/26/16 onsite. 15' access road is shown on plats. Location is south of NM Highway 82. Dimensions are planned 400'x 250' to allow for expansion as wells are drilled.

Production Facilities map:

Peridot 8 Fed CF1 Tank Battery_12-20-2016_01-11-2017.pdf

Peridot 8 Fed 7H_Preliminary Plot Plan_01-05-2017_01-11-2017.pdf

Section 5 - Location and Types of Water Supply

Water Source Table

Water source use type: STIMULATION

Water source type: GW WELL

Describe type:

Source latitude:

Source longitude:

Source datum:

Water source permit type: WATER WELL

Source land ownership: COMMERCIAL

Water source transport method: PIPELINE

Source transportation land ownership: FEDERAL

Water source volume (barrels): 150000

Source volume (acre-feet): 19.333965

Source volume (gal): 6300000

Water source and transportation map:

Peridot_8_Fed_7H_WaterSourceMap_20180205095953.pdf

Water source comments: Current water sources include Rockhouse Ranch (two sources) located in Section 13, T17S, R33E. An additional potential source is Morewest Corporation, New Mexico with wells located in Section 16 & 26, T16S, R32E. Water sources specified within this application are current options for purchase. However, additional source(s) in the vicinity may be used depending on availability at the time water is needed. We intend to use different source(s) if necessary.

New water well? NO

New Water Well Info

Well latitude:

Well Longitude:

Well datum:

Well target aquifer:

Est. depth to top of aquifer(ft):

Est thickness of aquifer:

Aquifer comments:

Aquifer documentation:

Operator Name: CONOCOPHILLIPS COMPANY

Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

Well depth (ft):

Well casing type:

Well casing outside diameter (in.):

Well casing inside diameter (in.):

New water well casing?

Used casing source:

Drilling method:

Drill material:

Grout material:

Grout depth:

Casing length (ft.):

Casing top depth (ft.):

Well Production type:

Completion Method:

Water well additional information:

State appropriation permit:

Additional information attachment:

Section 6 - Construction Materials

Construction Materials description: Clean caliche will be used to construct well pad, road, and facility pad. Caliche will be from a BLM approved source or third-party commercial location. Material to meet BLM requirements and standards. Current plans include sources: 1) Maljamar, NM, Sec. 9, T17S, R32E; 2) Hwy 529, NM, Sec. 25, T17S, R31E; and 3) Olan Caswell Ranch, Sec. 3, T17S, R32E. These are current options. However, additional sources within area may be used depending on availability at time of construction. We intend to use different source(s) if necessary. Trucking of source material will utilize authorized roads as per Access Road Topos A and B attached.

Construction Materials source location attachment:

Section 7 - Methods for Handling Waste

Waste type: DRILLING

Waste content description: Drilling fluid and cuttings

Amount of waste: 130 barrels

Waste disposal frequency : Daily

Safe containment description: Cuttings will be held in a closed-loop system and trucked to an approved disposal facility.

Safe containmant attachment:

Waste disposal type: HAUL TO COMMERCIAL FACILITY **Disposal location ownership:** COMMERCIAL

Disposal type description:

Disposal location description: Cuttings will be held in a closed-loop system and trucked to an approved disposal facility.

Reserve Pit

Reserve Pit being used? NO

Temporary disposal of produced water into reserve pit?

Reserve pit length (ft.)

Reserve pit width (ft.)

Reserve pit depth (ft.)

Reserve pit volume (cu. yd.)

Operator Name: CONOCOPHILLIPS COMPANY

Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

Is at least 50% of the reserve pit in cut?

Reserve pit liner

Reserve pit liner specifications and installation description

Cuttings Area

Cuttings Area being used? NO

Are you storing cuttings on location? NO

Description of cuttings location

Cuttings area length (ft.)

Cuttings area width (ft.)

Cuttings area depth (ft.)

Cuttings area volume (cu. yd.)

Is at least 50% of the cuttings area in cut?

WCuttings area liner

Cuttings area liner specifications and installation description

Section 8 - Ancillary Facilities

Are you requesting any Ancillary Facilities?: YES

Ancillary Facilities attachment:

Peridot_8_Fed_7H_FracPondPlat_08-21-2017.pdf

Comments: ConocoPhillips Company expects to need a 600'x600' frac pond and 382' access road for horizontal well completion operations. The frac pond will contain fresh water. Anticipated surface use is about 8.52 acres. Frac pond area will be reclaimed according to BLM guidelines at the time. Reclamation will occur following the completion of unit development.

Section 9 - Well Site Layout

Well Site Layout Diagram:

Peridot_8_Fed_7H_SitePlanArchBound_20180125092151.pdf

Peridot_8_Fed_7H_LocationLayout_20180205100110.pdf

Comments:

Operator Name: CONOCOPHILLIPS COMPANY

Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

Section 10 - Plans for Surface Reclamation

Type of disturbance: New Surface Disturbance

Multiple Well Pad Name: PERIDOT 8 FEDERAL

Multiple Well Pad Number: 7H

Recontouring attachment:

Drainage/Erosion control construction: Topsoil will be stripped and set along designated side of the wellsite. The next layer of dirt (stockpile) is done with the cut and fill method whereby the highest portion of the wellsite is pushed to lower portion(s) to balance the pad. The access road is done in a similar manner. To the greatest extent practicable, the location is placed so that the least amount of dirt is to be cut and disturbed, and so a good balance can be maintained during project. Topsoil stockpile will have lowest practicable profile to reduce wind erosion. For more detail please see attached Surface Use Plan of Operations.

Drainage/Erosion control reclamation: Upon project completion, if this well is a producer, excess caliche is removed from the interim reclamation portion of pad. Topsoil stockpile is balanced back onto the unused portion of the well pad and re-contoured as appropriate. Any drainage ditches will not be blocked with topsoil and/or organic material. Lowering the profile of the topsoil stockpile will reduce wind erosion. Erosion controls will be maintained per BLM guidelines and conditions. For more detail please see attached Surface Use Plan of Operations. Reclamation activities are planned to be accomplished within six months of project completion, contingent upon weather. A site specific "Reclamation Diagram" interim plan is attached. At such time as well is permanently abandoned, ConocoPhillips Company will contact the BLM for development of final rehabilitation plan. Upon abandonment, a dry hole marker will be installed as directed by Authorized BLM Officer at the time, in accordance with 43 CFR 3162.6. An above ground dry hole marker sealing the casing will have a weep hole which will allow pressure to dissipate and make detection of any fluid seepage easier. If below ground "well marker" is directed, ConocoPhillips Company will follow BLM requirements and standards for that method of abandonment. During final reclamation erosion is to be minimized through lower profile of any soil piles. Please see attached Surface Use Plan of Operations for more information.

Wellpad long term disturbance (acres): 1.64

Wellpad short term disturbance (acres): 1.85

Access road long term disturbance (acres): 3.61

Access road short term disturbance (acres): 0

Pipeline long term disturbance (acres): 0.09343434

Pipeline short term disturbance (acres): 0

Other long term disturbance (acres): 35.97

Other short term disturbance (acres): 1.72

Total long term disturbance: 41.313435

Total short term disturbance: 3.57

Reconstruction method: If this well is a producer site interim reclamation/rehabilitation will be completed within six months, weather permitting. Excess caliche will be removed, as appropriate and either disposed of in a permitted facility or, if clean, stored for future use. Topsoil from the stockpile will be spread along areas to be interim reclaimed. Any drainage ditches will not be blocked with topsoil. Under normal weather conditions, the timetable for rehabilitation will allow two to three months to complete any re-contouring and top-soiling necessary. Dimensions of production pad are noted on the attached Reclamation Diagram. At such time as well is permanently abandoned, ConocoPhillips Company will contact BLM for development of final rehabilitation plan. Upon abandonment, a dry hole marker will be installed as directed by Authorized BLM Officer at the time, in accordance with 43 CFR 3162.6. An above ground dry hole marker sealing the casing will have a weep hole which will allow pressure to dissipate and make detection of any fluid seepage easier. If below ground "well marker" is directed, ConocoPhillips Company will follow BLM requirements and standards for that method of abandonment. Excess caliche will be removed, as appropriate and either disposed of in a permitted facility. Location soil may be "flipped" with BLM concurrence, clean topsoil spread and re-contoured to blend with surrounding area. This method will be accomplished in accordance to BLM standards set forth by the Authorized Officer.

Topsoil redistribution: Areas planned for interim reclamation will be re-contoured to the extent feasible. Topsoil will be evenly re-spread and re-vegetated over the disturbed area not needed for continuing production operations. At such time as well is abandoned, disturbed areas will be re-contoured to a contour that blends with surrounding landscape. Topsoil will be redistributed evenly over the entire disturbed site to depth of 4-6 inches.

Soil treatment: The topsoil will be stripped and set along the designated perimeter of the wellsite. The next layer of dirt is

Operator Name: CONOCOPHILLIPS COMPANY

Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

moved with the cut and fill method whereby the highest point of the wellsite is cut into and then pushed to a lower side in order to balance the well pad. Upon well completion, the soil will be balanced back onto portions of the pad not needed for long-term operations. Erosion will be minimized by maintaining a lower stockpile profile. For additional information, please see attached Surface Use Plan of Operation.

Existing Vegetation at the well pad: The project area is located in a region of southeast New Mexico know as the Mescalero Plain. No named tributaries, streams or wetlands are in the near vicinity. Elevation is around 4045'. It is a broad, low relief area characterized by Mescalero sand (eolian) soil. Maljamar and Palomas fine sands occur throughout the area. Soil is well drained and has low water storage potential. This determines vegetation present on location. Vegetation in the project area can be classified as transitional between the Plains-Mesa Sand Scrub and Chihuahuan Desert Scrub plant communities. The area surrounding the location is grazing grassland, which supports grasses and forbs. Frequently observed species include: honey mesquite, shinnery oak, perennial three-awn, sand bluestem, sand dropseed, giant dropseed, prince's plume, threadleaf groundsel, spectacle pod, sunflower, and plains flax.

Existing Vegetation at the well pad attachment:

Peridot 8 Fed 7H_Location Photos_01-11-2017.pdf

Existing Vegetation Community at the road:

Existing Vegetation Community at the road attachment:

Existing Vegetation Community at the pipeline:

Existing Vegetation Community at the pipeline attachment:

Existing Vegetation Community at other disturbances:

Existing Vegetation Community at other disturbances attachment:

Non native seed used? NO

Non native seed description:

Seedling transplant description:

Will seedlings be transplanted for this project? NO

Seedling transplant description attachment:

Will seed be harvested for use in site reclamation? NO

Seed harvest description:

Seed harvest description attachment:

Seed Management

Seed Table

Seed type:

Seed source:

Seed name:

Source name:

Source address:

Operator Name: CONOCOPHILLIPS COMPANY

Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

Source phone:

Seed cultivar:

Seed use location:

PLS pounds per acre:

Proposed seeding season:

Seed Summary	
Seed Type	Pounds/Acre

Total pounds/Acre:

Seed reclamation attachment:

Operator Contact/Responsible Official Contact Info

First Name: Susan

Last Name: Maunder

Phone: (281)206-5281

Email: Susan.B.Maunder@conocophillips.com

Seedbed prep:

Seed BMP:

Seed method:

Existing invasive species? NO

Existing invasive species treatment description:

Existing invasive species treatment attachment:

Weed treatment plan description: Two Class B noxious weed species, African rue and Malta starthistle are of concern. ConocoPhillips Company will consult with BLM for acceptable weed control methods, if the need arises. Any weed control would follow USEPA and BLM requirements and standards.

Weed treatment plan attachment:

Monitoring plan description: Weeds will be controlled on disturbed areas within the exterior limits of the well pad. Monitoring will be in accordance with Best Management Practices and guidelines established by BLM.

Monitoring plan attachment:

Success standards: Reclamation success standards will utilize BLM approved methods.

Pit closure description: No pits will be used, a closed-loop system will be in place.

Pit closure attachment:

Section 11 - Surface Ownership

Disturbance type: OTHER

Describe: well pad, pipelines, flow lines, access road, and power line

Surface Owner: BUREAU OF LAND MANAGEMENT

Other surface owner description:

BIA Local Office:

Operator Name: CONOCOPHILLIPS COMPANY

Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

BOR Local Office:

COE Local Office:

DOD Local Office:

NPS Local Office:

State Local Office:

Military Local Office:

USFWS Local Office:

Other Local Office:

USFS Region:

USFS Forest/Grassland:

USFS Ranger District:

Section 12 - Other Information

Right of Way needed? YES

Use APD as ROW? YES

ROW Type(s): 281001 ROW - ROADS,288100 ROW – O&G Pipeline,288101 ROW – O&G Facility Sites,288103 ROW – Salt Water Disposal Pipeline/Facility,FLPMA (Powerline)

ROW Applications

SUPO Additional Information: Please review this APD with other Peridot 8 Federal wells; 1H, 2H, 3H, 4H, 5H, 7H, 11H, 12H, 13H, 14H, 15H, and 17H. Peridot 8 Federal CF1 Tank Battery will be constructed concurrent with the first well(s) drilled for this development. Long term disturbance for the facility pad will use 2.52 acres. 5766' of electric line to be installed adjacent to access road and utilize 1.32 acres. 1397' of buried gas sales line to be installed to Frontier connection will utilize 0.321 temporary acres and 0.962 permanent acres. If a gas sales line connection to DCP is installed, it will be about 6138', utilize 4.23 permanent acres and 1.4 temporary acres. Gas Sales Line ROW may be used by third-party gas processor, depending on agreements reached. Up to four side by side produced water surface lines will be installed from Peridot 8 Federal CF1 Tank Battery to Elvis SWD well (16695'). These lines will be installed in 2 side by side ROWs requiring 7.67 (3.833 acres each). These lines will remain in place until a buried 8" pipeline is approved and installed. The buried SWD line will be 15676' and utilize about 10.8 permanent acres. Please see attached Surface Use Plan of Operations.

Use a previously conducted onsite? YES

Previous Onsite information: Onsites conducted 6/24/16 and 6/2017. This well is not going to be drilled first so it is assumed that the road, electric and associated infrastructure is existing. However, that disturbance and associated plats are included. The interim reclamation on East side of the pad will need to be deferred so that area can be used for Peridot development access road.

Other SUPO Attachment

Peridot 8 Fed 7H_Oil Flow Line_01-11-2017.pdf

Peridot_8_Fed_7H__Gas_Pipeline_ROW_03-30-2017.pdf

Operator Name: CONOCOPHILLIPS COMPANY

Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

Peridot_8_Fed_7H_PowerLinePlat_08-21-2017.pdf

Peridot_8_Fed_7H_AccessRoadTopoA_08-22-2017.pdf

Peridot_8_Fed_7H_ReclamationDiagram_20180125125839.pdf

Peridot_8_Fed_7H_BuriedGasLinetoDCP_20180125130546.pdf

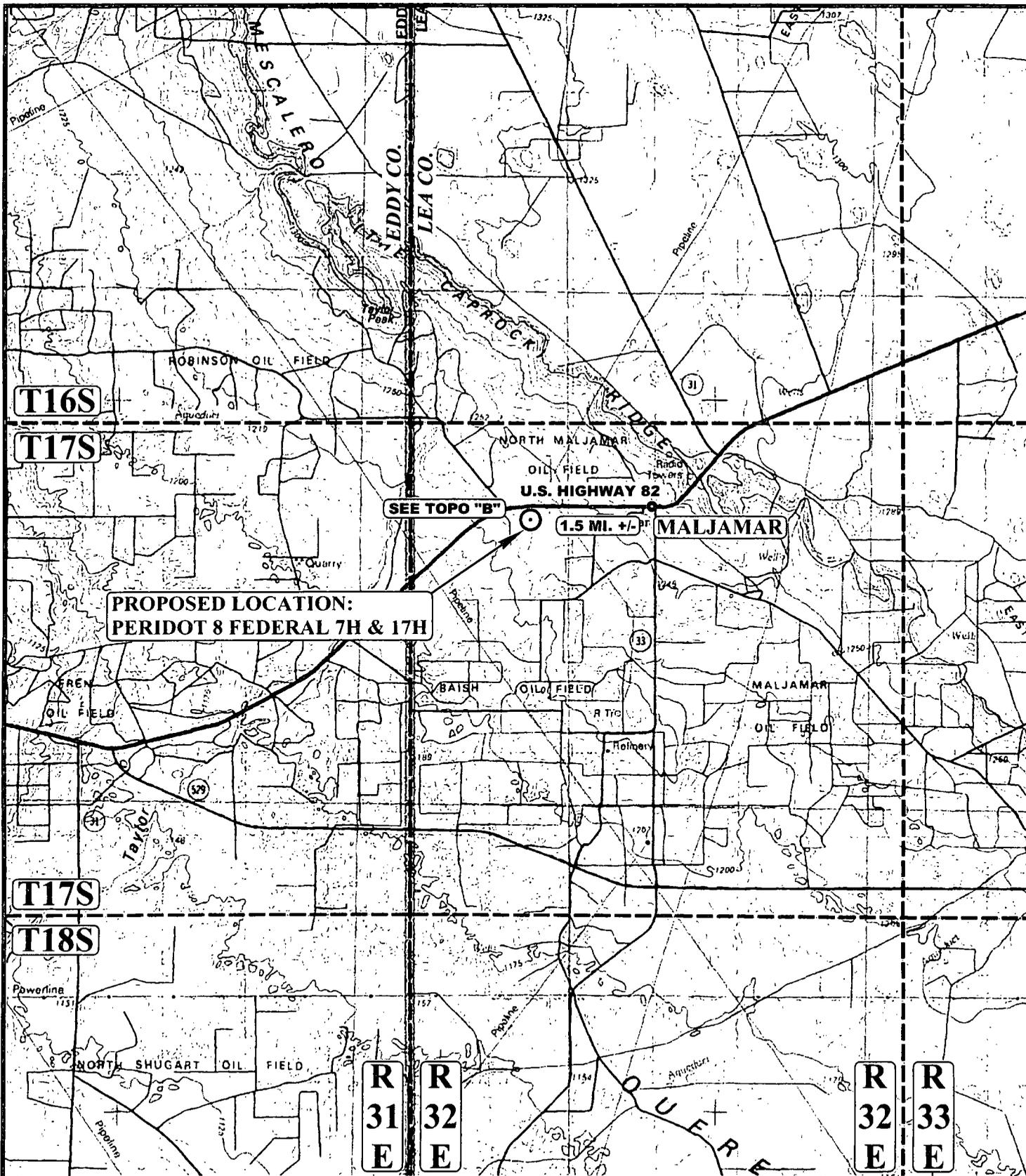
Peridot_8_Fed_7H_SWD_FlowLineToElvis_20180125130912.pdf

Peridot_8_Fed_SWD_BuriedPipeline_20180125130931.pdf

Peridot_8_Fed_7H_Surf_SummaryComments_20180125131230.pdf

Peridot_8_Fed_7H_SUPOviaAccessV2_20180125153422.pdf

Peridot_8_Fed_Gas_Capture_Plan_20180125153537.pdf



**PROPOSED LOCATION:
PERIDOT 8 FEDERAL 7H & 17H**

SEE TOPO "B"

1.5 MI. +/-

MALJAMAR

LEGEND:

○ PROPOSED LOCATION



UELS, LLC
Corporate Office * 85 South 200 East
Vernal, UT 84078 * (435) 789-1017



ConocoPhillips Company

**PERIDOT 8 FEDERAL 7H & 17H
NE 1/4 NW 1/4, SECTION 8, T17S, R32E, N.M.P.M.
LEA COUNTY, NEW MEXICO**

SURVEYED BY	J.A.V., A.H.	08-26-16	SCALE
DRAWN BY	T.I.	09-12-16	1 : 100,000
ACCESS ROAD MAP			TOPO A

Section 3 - Unlined Pits

Would you like to utilize Unlined Pit PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Unlined pit PWD on or off channel:

Unlined pit PWD discharge volume (bbl/day):

Unlined pit specifications:

Precipitated solids disposal:

Describe precipitated solids disposal:

Precipitated solids disposal permit:

Unlined pit precipitated solids disposal schedule:

Unlined pit precipitated solids disposal schedule attachment:

Unlined pit reclamation description:

Unlined pit reclamation attachment:

Unlined pit Monitor description:

Unlined pit Monitor attachment:

Do you propose to put the produced water to beneficial use?

Beneficial use user confirmation:

Estimated depth of the shallowest aquifer (feet):

Does the produced water have an annual average Total Dissolved Solids (TDS) concentration equal to or less than that of the existing water to be protected?

TDS lab results:

Geologic and hydrologic evidence:

State authorization:

Unlined Produced Water Pit Estimated percolation:

Unlined pit: do you have a reclamation bond for the pit?

Is the reclamation bond a rider under the BLM bond?

Unlined pit bond number:

Unlined pit bond amount:

Additional bond information attachment:

Section 4 - Injection

Would you like to utilize Injection PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Injection PWD discharge volume (bbl/day):

Injection well mineral owner:

Injection well type:

Injection well number:

Injection well name:

Assigned injection well API number?

Injection well API number:

Injection well new surface disturbance (acres):

Minerals protection information:

Mineral protection attachment:

Underground Injection Control (UIC) Permit?

UIC Permit attachment:

Section 5 - Surface Discharge

Would you like to utilize Surface Discharge PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Surface discharge PWD discharge volume (bbl/day):

Surface Discharge NPDES Permit?

Surface Discharge NPDES Permit attachment:

Surface Discharge site facilities information:

Surface discharge site facilities map:

Section 6 - Other

Would you like to utilize Other PWD options? NO

Produced Water Disposal (PWD) Location:

PWD surface owner:

PWD disturbance (acres):

Other PWD discharge volume (bbl/day):

Other PWD type description:

Other PWD type attachment:

Have other regulatory requirements been met?

Other regulatory requirements attachment:



U.S. Department of the Interior
BUREAU OF LAND MANAGEMENT

Bond Info Data Report

02/26/2018

Bond Information

Federal/Indian APD: FED

BLM Bond number: ES0085

BIA Bond number:

Do you have a reclamation bond? NO

Is the reclamation bond a rider under the BLM bond?

Is the reclamation bond BLM or Forest Service?

BLM reclamation bond number:

Forest Service reclamation bond number:

Forest Service reclamation bond attachment:

Reclamation bond number:

Reclamation bond amount:

Reclamation bond rider amount:

Additional reclamation bond information attachment:



APD ID: 10400009271

Submission Date: 03/31/2017

Highlighted data reflects the most recent changes

Operator Name: CONOCOPHILLIPS COMPANY

Well Name: PERIDOT 8 FEDERAL

Well Number: 7H

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Well Type: OIL WELL

Well Work Type: Drill

Section 1 - Geologic Formations

Formation ID	Formation Name	Elevation	True Vertical Depth	Measured Depth	Lithologies	Mineral Resources	Producing Formation
1	RUSTLER	3209	860	860	DOLOMITE, ANHYDRITE	NONE	No
2	SALADO	2224	985	985	SALT, ANHYDRITE	NONE	No
3	TANSILL	1134	2075	2075	DOLOMITE, ANHYDRITE	NONE	No
4	YATES	989	2220	2220	DOLOMITE, ANHYDRITE	NATURAL GAS, OIL	No
5	SEVEN RIVERS	689	2520	2520	ANHYDRITE	NATURAL GAS, OIL	No
6	QUEEN	69	3140	3140	SANDSTONE	NATURAL GAS, OIL	No
7	GRAYBURG	-376	3585	3585	SANDSTONE, DOLOMITE	NATURAL GAS, OIL	No
8	SAN ANDRES	-666	3875	3875	DOLOMITE	NATURAL GAS, OIL	No
9	GLORIETA	-2176	5385	5411	SANDSTONE	NATURAL GAS, OIL	No
10	PADDOCK	-2266	5475	5534	DOLOMITE	NATURAL GAS, OIL	Yes

Section 2 - Blowout Prevention

Pressure Rating (PSI): 3M

Rating Depth: 5615

Equipment: Rotating Head, Annular Preventer, Pipe/Blind Rams, Kill Lines, Choke Lines, Adapter Spool

Requesting Variance? YES

Variance request: We request variance to use flexible choke line(s) from the BOP to Choke Manifold. We also request approval to have the option of using a 13" 3M BOP (diagram attached).

Testing Procedure: BOP/BOPE tested by independent company to 250 psi low and the high of 50% working psi, as required by Onshore Order 2.

Choke Diagram Attachment:

Peridot 8 Fed 7H_3M Choke Manifold_12-20-2016.pdf

Peridot 8 Fed 7H_Flexhose Variance data_12-20-2016_12-20-2016.pdf