

Submit To Appropriate District Office  
Two Copies  
District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals and Natural Resources

Form C-105  
Revised April 3, 2017

**HOBBS OCU**  
**FEB 20 2018**  
**RECEIVED**

Oil Conservation Division  
1220 S. St. Francis Dr.  
Santa Fe, NM 87505

1. WELL API NO.  
30-025-43683  
2. Type of Lease  
 STATE  FEE  FED/INDIAN  
3. State Oil & Gas Lease No.

**WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

4. Reason for filing:  
 **COMPLETION REPORT** (Fill in boxes #1 through #31 for State and Fee wells only)  
 **C-144 CLOSURE ATTACHMENT** (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)

5. Lease Name or Unit Agreement Name  
Coonskin Fee  
6. Well Number:  
25H

7. Type of Completion:  
 NEW WELL  WORKOVER  DEEPENING  PLUGBACK  DIFFERENT RESERVOIR  OTHER

8. Name of Operator  
COG Operating LLC

9. OGRID  
229137

10. Address of Operator  
2208 W. Main Street  
Artesia, NM 88210

11. Pool name or Wildcat  
WC-025 G-09 S243532M; Wolfbone

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	C	28	24S	35E		210	North	2310	West	Lea
BH:	F	33	24S	35E		2439	North	2298	West	Lea

13. Date Spudded 9/30/17	14. Date T.D. Reached 11/26/17	15. Date Rig Released 12/1/17	16. Date Completed (Ready to Produce) 2/3/18	17. Elevations (DF and RKB, RT, GR, etc.) 3318' GR
18. Total Measured Depth of Well 19763'	19. Plug Back Measured Depth 19650'	20. Was Directional Survey Made? Yes	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name  
12632-19614' Wolfcamp

**CASING RECORD (Report all strings set in well)**

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
10 3/4"	45.5#	865'	13 1/2"	4777 sx	
7 5/8"	29.7#	11663'	9 7/8"	1610 sx	
5 1/2"	23#	0-11311'	6 3/4"	1440 sx	
5"	18#	11311-19753'	6 3/4"		

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 7/8"	11277'	11260'

26. Perforation record (interval, size, and number) 12632-19614' (2024)	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	12632-19614'	Acidz w/143,628 gal 7 1/2%; Frac w/17,669,060# sand & 21,370,989 gal fluid

**PRODUCTION**

28. Date First Production 2/6/18		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Producing		
Date of Test 2/6/18	Hours Tested 24	Choke Size 17/64"	Prod'n For Test Period	Oil - Bbl 263	Gas - MCF 285	Water - Bbl. 2959	Gas - Oil Ratio
Flow Tubing Press. 3400#	Casing Pressure 2800#	Calculated 24-Hour Rate	Oil - Bbl. 263	Gas - MCF 285	Water - Bbl. 2959	Oil Gravity - API - (Corr.)	

29. Disposition of Gas (Sold, used for fuel, vented, etc.)  
Sold

30. Test Witnessed By  
Charlie Hoff

31. List Attachments  
Surveys

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:  
Latitude Longitude NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature  Printed Name: Stormi Davis Title Regulatory Analyst Date: 2/13/18  
E-mail Address: sdavis@concho.com

