

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD
RECEIVED
MAR 01 2018

5. Lease Serial No.
NMNM104685 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

8. Well Name and No.
HAWKEYE 7 FED 1 ✓

9. API Well No.
30-025-00892 ✓

10. Field and Pool or Exploratory Area
LUSK; BONE SPRING

11. County or Parish, State
LEA COUNTY, NM ✓

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
✓ DEVON ENERGY PRODUCTION CO
Contact: SHEILA A FISHER
Email: Sheila.Fisher@dvn.com

3a. Address
PO BOX 250
ARTESIA, NM 88211

3b. Phone No. (include area code)
Ph: 575-748-1829

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
✓ Sec 7 T19S R32E SWSW 660FSL 660FWL
32.669609 N Lat, 103.812126 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Facility Diagram/Security Plan
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the Hawkeye 7 Fed 1 updated to reconcile the verbal notice from Patricia Hutchings.

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2-22-18
DMCKINNEY

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #375074 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION CO LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/10/2017 ()

Name (Printed/Typed) SHEILA A FISHER Title FIELD ADMIN SUPPORT

Signature (Electronic Submission) Date 05/04/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

Hawkeye 7 Federal 1
 SW/4 SW/4, S7, T19S, R32E
 660 FSL & 660 FWL
 Lea County, NM
 API 30-025-00892 NMNM104685

Production System: Open

- 1) Oil sales by tank gauge to tank truck.
 2) Seal requirements:
 A. Production Phase: On all Tanks.
 (1) All valves 5 sealed closed.

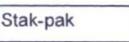
Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed. 
 (2) Valve 3 sealed closed. 
 (3) Valve 4 sealed closed. 
 (4) Valve 5 sealed closed. 

(5) Misc. Valves: Plugged or otherwise unaccessible. 
 NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Ledger for Site Diagram

- Valve #1: Production Line 
 Valve #2: Test or Roll line 
 Valve #3: Equilizer Line 
 Valve #4: Circ./Drain Line 
 Valve #5: Sles Line 
 Valve #6: BS&W Load Line 

- Buried Lines: - - - - -
 Firewall: 
 Wellhead: 
 Stak-pak: 
 Production line: _____
 Water line: - - - - -
 Gas Meter   

