

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBES OCD
MAR 01 2018
RECEIVED

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM114990 ✓

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.
NMNM134275 ✓

8. Well Name and No.
FIGHTING OKRA 18 FED COM 1H ✓

9. API Well No.
30-025-40382-00-S1 ✓

10. Field and Pool or Exploratory Area
WC-025 G08 S213304D

11. County or Parish, State
LEA COUNTY, NM ✓

SUBMIT IN TRIPLICATE - Other instructions on page 2

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
✓ DEVON ENERGY PRODUCTION COM LP
Contact: DANA DELAROSA
E-Mail: dana.delarosa@dvn.com

3a. Address
6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)
Ph: 575-746-5594

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 18 T26S R34E Lot 2 2590FNL 330FWL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Facility Diagram/Security Plan
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the updated site facility diagram for the Fighting Okra 18 Fed Com 1H.

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2-22-18
DMcKinney

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #397866 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 01/25/2018 (18PP0443SE)

Name (Printed/Typed) DANA DELAROSA Title FIELD ADMIN SUPPORT

Signature (Electronic Submission) Date 12/13/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Fighting Okra 18 Fedral Com 1 H
 SW¼ NW¼, S18, T26S, R34E
 2890' FNL, 330' FWL
 Lea County, NM
 API 30-025-40382 NMNM114990

Production System: Closed

1) Oil sales by truck haul through LACT

2) Seal requirements:

A. Production Phase: On all Tanks.

1) All valves 5 sealed closed.

Seal Phase: On Tank being sealed.

1) Valve 1 sealed closed.

2) Valve 4 sealed closed.

3) Valve 5 sealed closed.

4) Miss Valves: Plugged or otherwise non-operable.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

Valve #1: Production Line

Valve #2: Test or Roll line

Separator Line

Valve #4: Circ/Drain Line

Valve #5: Sales Line

Valve #6: BSAW Lead Line

Gas Line:

Firewall:

Wellhead:

Stab-pak:

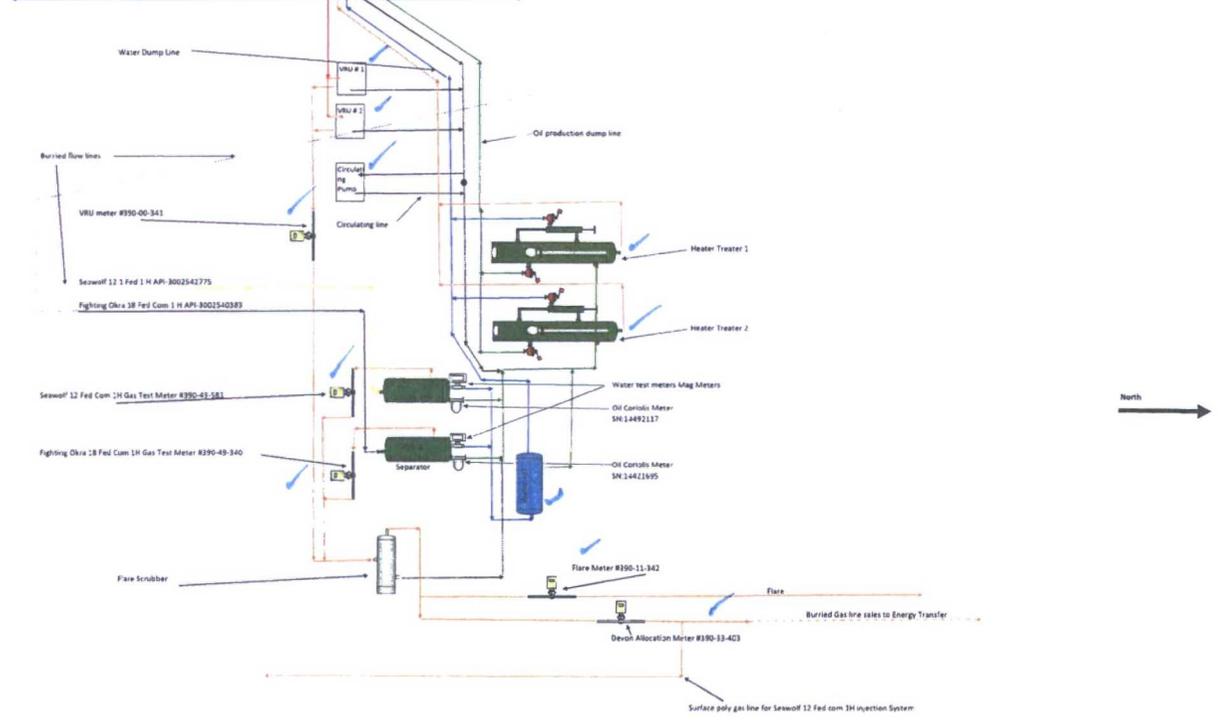
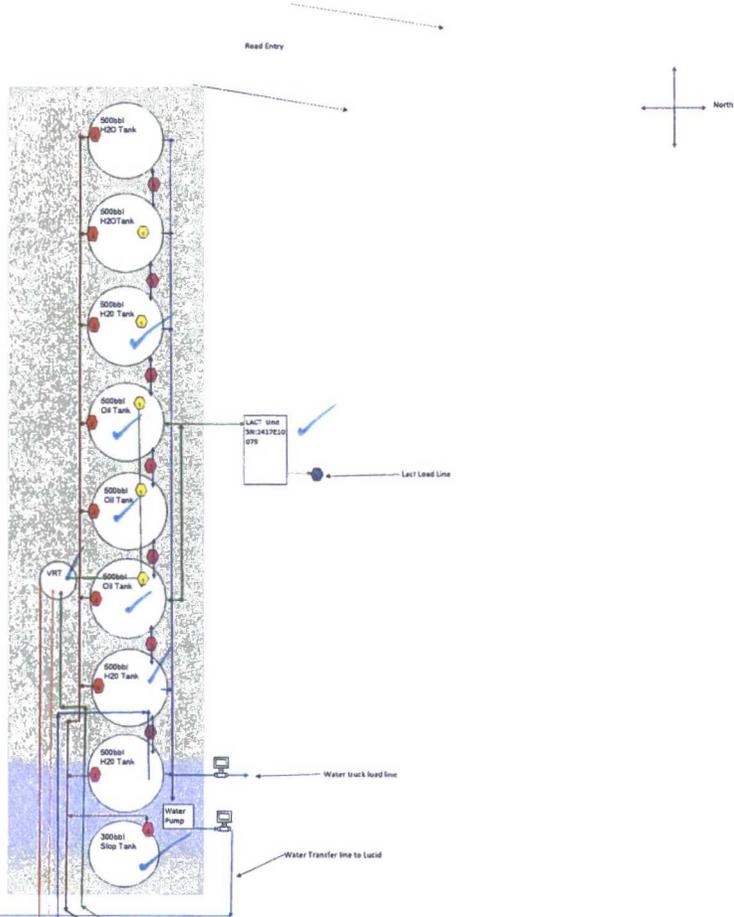
Production line:

Water line:

Gas Meter:

Circulating Line:

Oil Line:



Fighting Okra 18 Fed Com 1 H

North