

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs
HOBBS OCD

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

MAR 01 2018

RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

5. Lease Serial No. NMNM101610 ✓
6. If Indian, Allottee or Tribe Name
7. If Unit or CA/Agreement, Name and/or No.
8. Well Name and No. MIRO 35 FED 01 ✓
9. API Well No. 30-025-34897-00-C1 ✓
10. Field and Pool or Exploratory Area ARENA ROJA HAGOOD
11. County or Parish, State LEA COUNTY, NM ✓

1. Type of Well
 Oil Well Gas Well Other
2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: DANA DELAROSA Email: dana.delarosa@dvn.com
3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211
3b. Phone No. (include area code) Ph: 575-746-5594
4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 35 T26S R35E NWNW 1250FNL 1000FWL 32.003534 N Lat, 103.343522 W Lon

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other Site Facility Diagram/Security Plan
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the Miro 35 Federal 1.

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2-22-18
McKinney

14. I hereby certify that the foregoing is true and correct.
Electronic Submission #392704 verified by the BLM Well Information System For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Hobbs Committed to AFMSS for processing by PRISCILLA PEREZ on 11/08/2017 (18PP0238SE)

Name (Printed/Typed) DANA DELAROSA Title FIELD ADMIN SUPPORT
Signature (Electronic Submission) Date 10/23/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon. Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Miro 35 Federal 1
 NW/4 NW/4, S35, T26S, R35E
 Lea County, NM
 1250 FNL & 1000 FWL
 API 30-025-34897 NMNM101610

Production System: Open

- 1) Oil sales by tank gauge to tank truck.
- 2) Seal requirements:
 - A. Production Phase: On all Tanks.
 - (1) All valves 5 sealed closed.

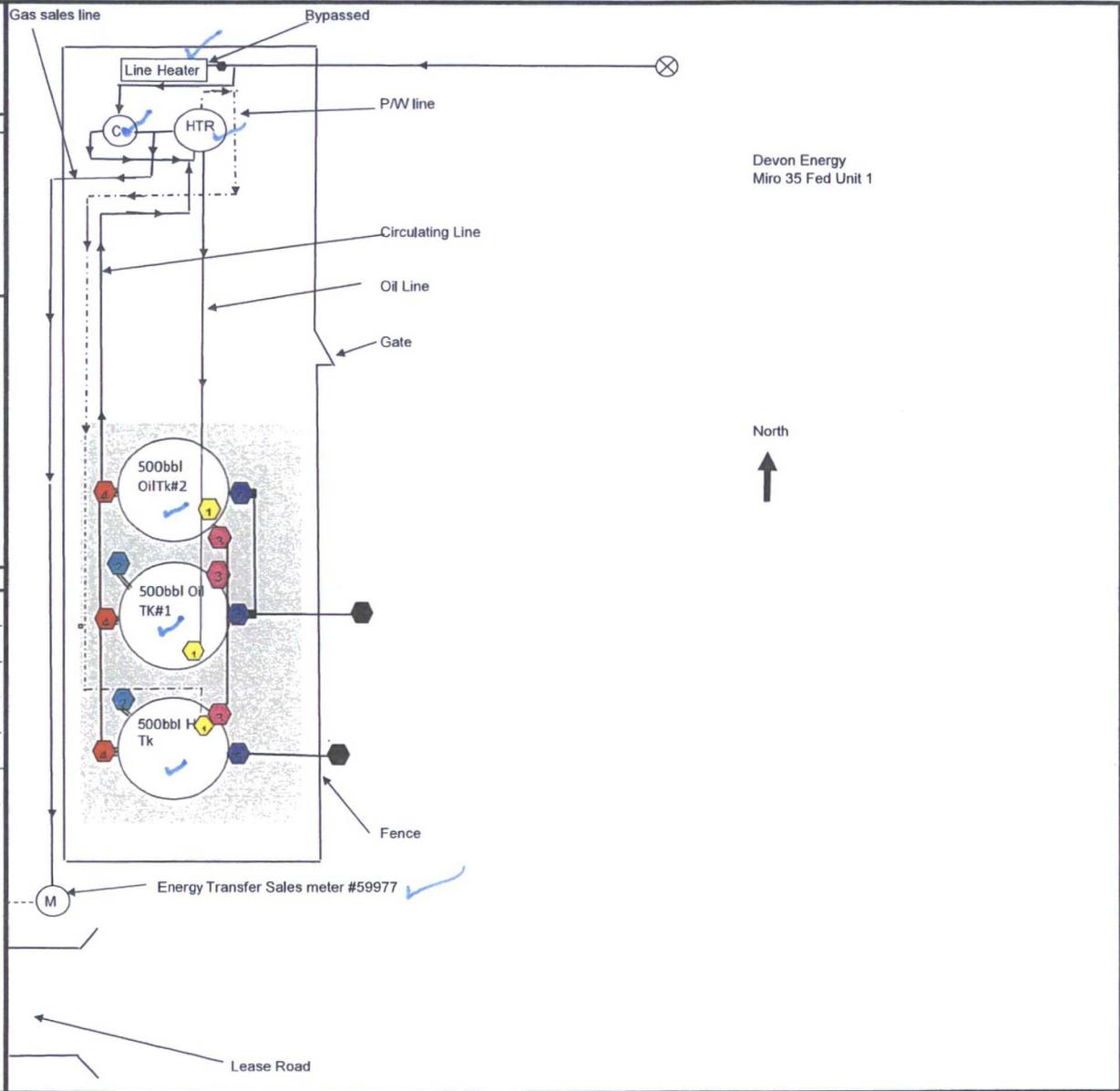
Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed.
 - (2) Valve 3 sealed closed.
 - (3) Valve 4 sealed closed.
 - (4) Valve 5 sealed closed.
 - (5) Misc. Valves: Plugged or otherwise unaccessible.
- NOTE:** Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

- Valve #1: Production Line
- Valve #2: Test or Roll line
- Valve #3: Equilizer Line
- Valve #4: Circ./Drain Line
- Valve #5: Sles Line
- Valve #6: BS&W Load Line

- Buried Lines:
- Firewall:
- Wellhead:
- Stak-pak:
- Production line:
- Water line:
- Gas Meter: A M C



Devon Energy
 Miro 35 Fed Unit 1