

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM97910 ✓

6. If Indian, Allottee or Tribe Name

SUBMIT IN TRIPLICATE - Other instructions on page 2

7. If Unit or CA/Agreement, Name and/or No.
NMNM112744A ✓

1. Type of Well

Oil Well Gas Well Other

8. Well Name and No.
ARENA ROJA FEDERAL UNIT 05 ✓

2. Name of Operator

DEVON ENERGY PRODUCTION COMPANY ✓

Contact: DANA DELAROSA

Email: dana.delarosa@dvn.com

9. API Well No.

30-025-38683-00-S1 ✓

3a. Address

6488 SEVEN RIVERS HIGHWAY
ARTESIA, NM 88211

3b. Phone No. (include area code)

Ph: 575-746-5594

10. Field and Pool or Exploratory Area
ARENA ROJA-PENN (GAS)

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

Sec 27 T26S R35E NENW 1270FNL 1980FWL

11. County or Parish, State

LEA COUNTY, NM ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is an updated site facility for the Arena Roja Federal 5.

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.

Date: 2-22-18

DMcKinney

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #393062 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COMPANY LP, sent to the Hobbs
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/25/2017 (18PP0029SE)

Name (Printed/Typed) DANA DELAROSA

Title FIELD ADMIN SUPPORT

Signature (Electronic Submission)

Date 10/25/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____

Title

Date

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

Arena Roja Federal Unit #5
 Section 27, T26S, R35E
 1270FNL&1980FWL
 Lea, New Mexico
 API# 30-025-38683

Production System: Open

1) Oil sales by tank gauge to tank truck.

2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 sealed closed.

Sales Phase: On Tank being hauled.

(1) Valve 1 sealed closed. 

(2) Valve 3 sealed closed. 

(3) Valve 4 sealed closed. 

(4) Valve 5 sealed closed. 

(5) Misc. Valves: Plugged or otherwise inaccessible. 

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed. 

Ledger for Site Diagram

Valve #1: Production Line 

Valve #2: Test or Roll Line 

Valve #3: Equilizer Line 

Valve #4: Circ./Drain Line 

Valve #5: Sales Line 

Valve #6: BS&W Load Line 

Buried Lines: -----

Firewall: 

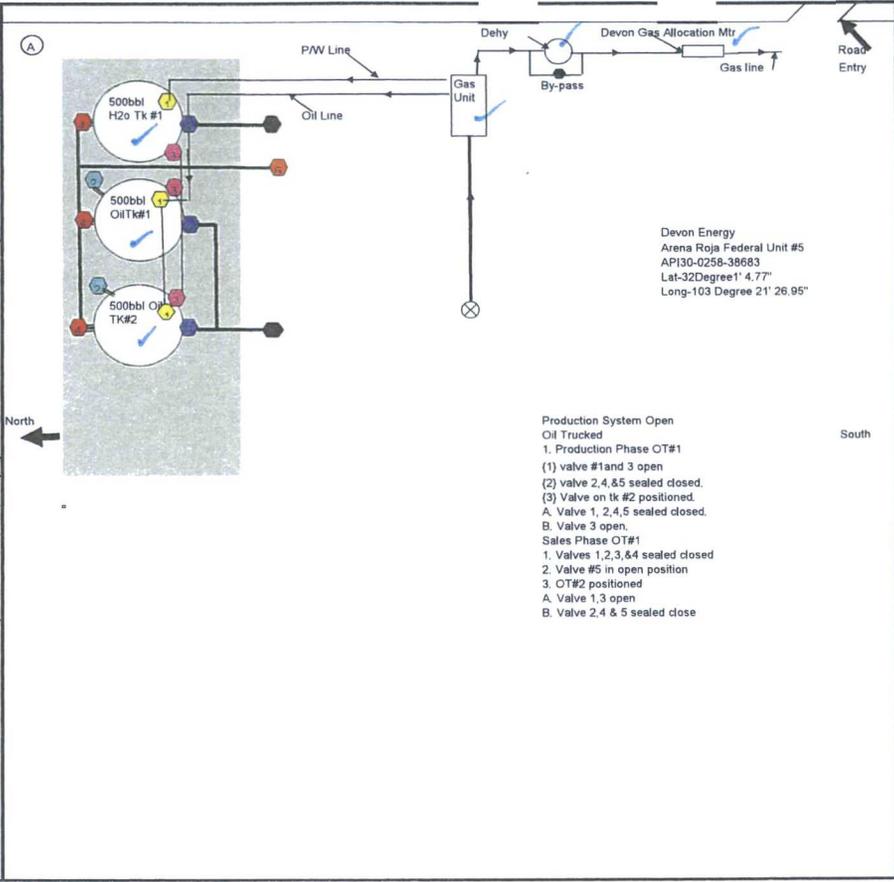
Wellhead: 

Stak-pak: 

Production line: _____

Water line: -----

Gas Meter   



Devon Energy
 Arena Roja Federal Unit #5
 API30-0258-38683
 Lat-32Degree1' 4.77"
 Long-103 Degree 21' 26.95"

Production System Open
 Oil Trucked
 1. Production Phase OT#1
 (1) valve #1 and 3 open
 (2) valve 2, 4, & 5 sealed closed.
 (3) Valve on tk #2 positioned.
 A. Valve 1, 2, 4, 5 sealed closed.
 B. Valve 3 open.
 Sales Phase OT#1
 1. Valves 1, 2, 3, & 4 sealed closed
 2. Valve #5 in open position
 3. OT#2 positioned
 A. Valve 1, 3 open
 B. Valve 2, 4 & 5 sealed close

