

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018**SUNDRY NOTICES AND REPORTS ON WELLS**
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.***SUBMIT IN TRIPLICATE - Other instructions on page 2**

1. Type of Well <input type="checkbox"/> Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other		5. Lease Serial No. NMNM101609 ✓
2. Name of Operator CHEVRON USA INC ✓		6. If Indian, Allottee or Tribe Name
Contact: CINDY H MURILLO E-Mail: CERRERAMURILLO@CHEVRON.COM		7. If Unit or CA/Agreement, Name and/or No.
3a. Address 6301 DEAUVILLE BLVD MIDLAND, TX 79706	3b. Phone No. (include area code) Ph: 575-263-0431 Fx: 575-263-0445	8. Well Name and No. DINWIDDIE 23 FEDERAL 1 ✓
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 23 T25S R35E Mer NMP SENE 1400FSL 660FEL		9. API Well No. 30-025-38242 - C1
		10. Field and Pool or Exploratory Area STRAWN
		11. County or Parish, State LEA COUNTY, NM ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleat horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleat in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CHEVRON USA INC IS RESPONDING THE WRITTEN ORDER 17JSL115. PLEASE FIND ATTACHED SIGNED WRITTEN ORDER AND A COPY OF SITE SECURITY DIAGRAM. SPOKE TO JON STATON ON 05/11/2017 AND HE HAS GIVEN US UNTIL 05/15/2017 TO SUBMITE SITE SECURITY DIAGRAM.

Accepted for Record Purposes.
Approval Subject to Onsite Inspection.
Date: 2-23-18

DMcKinney

14. I hereby certify that the foregoing is true and correct. Electronic Submission #376118 verified by the BLM Well Information System For CHEVRON USA INC, sent to the Hobbs Committed to AFMSS for processing by DEBORAH MCKINNEY on 05/15/2017 ()	
Name (Printed/Typed) CINDY H MURILLO	Title PERMITTING SPECIALIST
Signature (Electronic Submission)	Date 05/15/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____	Title _____	Date _____
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.		Office _____

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

OPERATOR COPY

UNITED STATES
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BUREAU OF LAND MANAGEMENT

Number 17JLS115

Page of

☒ Certified Mail - Return
Receipt Requested
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by

NOTICE OF INCIDENTS OF NONCOMPLIANCE

Identification	
IID	
Lease	NMNM101609
CA	
Unit	
PA	

Bureau of Land Management Office HOBBS INSPECTION OFFICE				Operator CHEVRON USA INCORPORATED			
Address 414 WEST TAYLOR HOBBS NM 88240				Address 6301 DEAUVILLE BLVD MIDLAND TX 79706			
Telephone 575.393.3612				Attention CHEVRON USA INCORPORATED			
Inspector STATON				Attn Addr 6301 DEAUVILLE BLVD MIDLAND TX 79706			
Site Name DINWIDDIE 23 FED	Well/Facility/FMP A	1/4 1/4 Section SENE 23	Township 25S	Range 35E	Meridian NMP	County LEA	State NM
Site Name DINWIDDIE 23 FEDERAL	Well/Facility/FMP 1	1/4 1/4 Section SENE 23	Township 25S	Range 35E	Meridian NMP	County LEA	State NM

THE FOLLOWING VIOLATION WAS FOUND BY BUREAU OF LAND MANAGEMENT INSPECTORS ON THE DATE AND AT THE SITE LISTED ABOVE

Date	Time (24 - hour clock)	Violation	Gravity of Violation
04/06/2017	13:55	Onshore Order #2 (I)	MINOR
Corrective Action To Be Completed By	Date Corrected	Assessment for Noncompliance	Assessment Reference
05/14/2017			43 CFR 3163.1(i)

Remarks

This office does not have a current site facility diagram on file. Submit to this office a current site facility diagram which accurately reflects production equipment, piping and metering systems at site. Failure to comply will result in monetary assessments.

When violation is corrected, sign this notice and return to above address

Company Representative Title Permitting Specialist Signature Cindy Anne M. Willb Date 05/15/2017
Company Comments Please find attached a current Site Facility Diagram for the above location. Spoke to Jon Staton on 05/11/2017 and he has given us until 05/15/2017 to submit sundry with Site Facility Diagram.

WARNING

Incidents of Noncompliance correction and reporting timeframes begin upon receipt of this Notice or 7 business days after the date it is mailed, whichever is earlier. Each violation must be corrected within the prescribed time from receipt of this Notice and reported to the Bureau of Land Management office at the address shown above. Please note that you already may have been assessed for noncompliance (see amount under "Assessment for Noncompliance"). If you do not comply as noted above under "Corrective Action To Be Completed By" you may incur an additional assessment under (43 CFR 3163.1) and may also incur Civil Penalties (43 CFR 3163.2). All self-certified corrections must be postmarked no later than the next business day after the prescribed time for correction.

Section 109(d)(1) of the Federal Oil and Gas Royalty Management Act of 1982, as implemented by the applicable provisions of the operating regulations at Title 43 CFR 3163.2(f)(1), provides that any person who "knowingly or willfully" prepares, maintains, or submits, false, inaccurate, or misleading reports, notices, affidavits, record, data, or other written information required by this part shall be liable for a civil penalty of up to \$25,000 per violation for each day such violation continues, not to exceed a maximum of 20 days.

REVIEW AND APPEAL RIGHTS

A person contesting a violation shall request a State Director review of the Incidents of Noncompliance. This request must be filed within 20 working days of receipt of the Incidents of Noncompliance with the appropriate State Director (see 43 CFR 3165.3). The State Director review decision may be appealed to the Interior Board of Land Appeals, 801 North Quincy Street, Suite 300, Arlington VA 22203 (see 43 CFR 3165.4). Contact the above listed Bureau of Land Management office for further information.

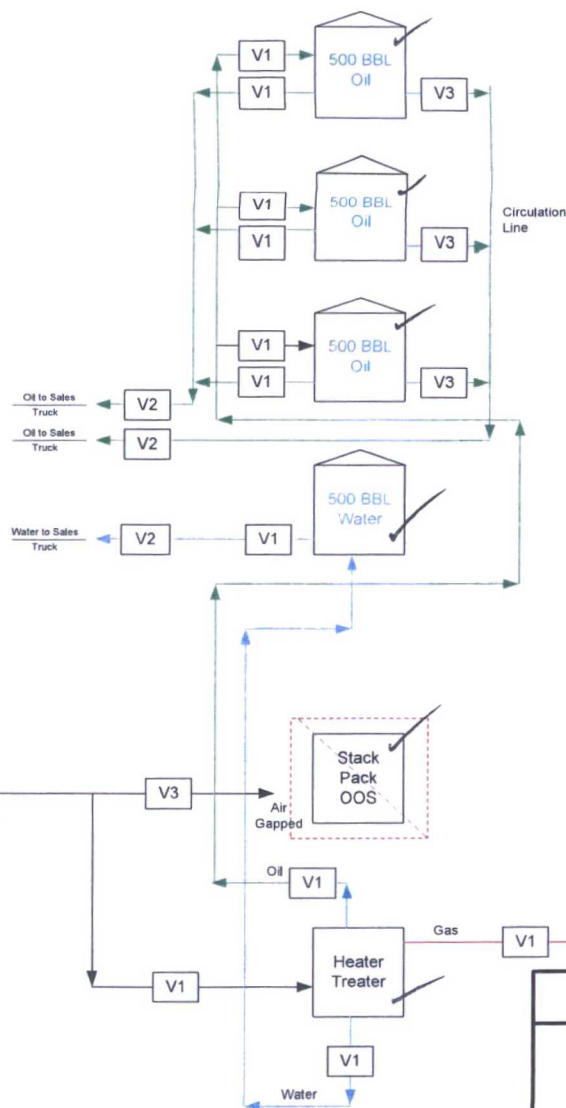
Signature of Bureau of Land Management Authorized Officer				Date	Time
				20170406	14:21
FOR OFFICE USE ONLY					
Number 15	Date	Assessment	Penalty	Termination	
Type of Inspection PI					



Dinwiddie 23 Federal #001
API 30-025-38242

Wellhead

OIL/WATER/GAS



Valve Key:
V1: Normally Open
V2: Sealed Closed (except for hauling)
V3: Normally Closed

Type: Orifice Total Flow Meter
Meter #: 2300250220

Gas to Sales

CHEVRON U.S.A. Inc.

Dinwiddie 23 Federal #001
API #: 30-025-38242

H-23-25S-35E 1400 FNL 660 FEL

Lea County, New Mexico
May 2017