

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

OCD Hobbs

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC061863A ✓

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
TRIONYX 6 FEDERAL 1H ✓

2. Name of Operator  
DEVON ENERGY PRODUCTION COMPANY  
Contact: SHEILA A FISHER  
E-Mail: Sheila.Fisher@dvn.com

9. API Well No.  
30-025-39948-00-S1 ✓

3a. Address  
6488 SEVEN RIVERS HIGHWAY  
ARTESIA, NM 88211

3b. Phone No. (include area code)  
Ph: 575-748-1829

10. Field and Pool or Exploratory Area  
WILDCAT;WOLFCAMP

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 6 T25S R32E SWSW 200FSL 940FWL

11. County or Parish, State  
LEA COUNTY, NM ✓

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	Site Facility Diagram/Security Plan
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Attached is the site facility diagram for the Trionyx 6 Fed 1H and the associated wells that produce to this battery.

Associated wells that produce to the Trionyx 6 Fed 1H:

Trionyx 6 Fed 2H  
Location SWSW, S6, T25S, R32E  
Lease Number NMLC061863A  
API: 30-025-39949

Trionyx 6 Fed 3Y  
Location SWSW, S6, T25S, R32E

For Record Purposes.  
Approval Subject to Onsite Inspection.

Date: 2-27-18

*McKinnon*

*File ID = A*

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #393051 verified by the BLM Well Information System  
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs  
Committed to AFMSS for processing by PRISCILLA PEREZ on 10/25/2017 (18PP0025SE)

Name (Printed/Typed) SHEILA A FISHER

Title FIELD ADMIN SUPPORT

Signature (Electronic Submission)

Date 10/25/2017

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_ Title \_\_\_\_\_ Date \_\_\_\_\_

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**\*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\* BLM REVISED \*\***

**Additional data for EC transaction #393051 that would not fit on the form**

**32. Additional remarks, continued**

Lease Number NMLC061863A  
API: 30-025-40105

Trionyx 6 Fed 4H  
Location SESW, S6, T25S, R32E  
Lease Number NMLC061863A  
API: 30-025-40044

Trionyx 6 Fed 5H  
Location SWSE, S6, T25S, R32E  
Lease Number NMLC061863A  
API: 30-025-40045

Trionyx 6 Fed 6H  
Location SWSE, S6, T25S, R32E  
Lease Number NMLC061863A  
API: 30-025-40046

Trionyx 6 Fed 1H Battery  
 SW/4 SW/4 S6, T25S, R32E  
 200' FSL & 940' FWL  
 Lea County, New Mexico  
 API# 30-025-39948 NMLC061863A

Production System: closed

- 1) Oil sales by tank to pipeline.
- 2) Seal requirements:

A. Production Phase: On all Tanks.

(1) All valves 5 open.

Sales Phase: On Tank being hauled.

- (1) Valve 1 sealed closed. 
- (2) Valve 3 sealed closed. 
- (3) Valve 4 sealed closed. 
- (4) Valve 5 sealed closed. 

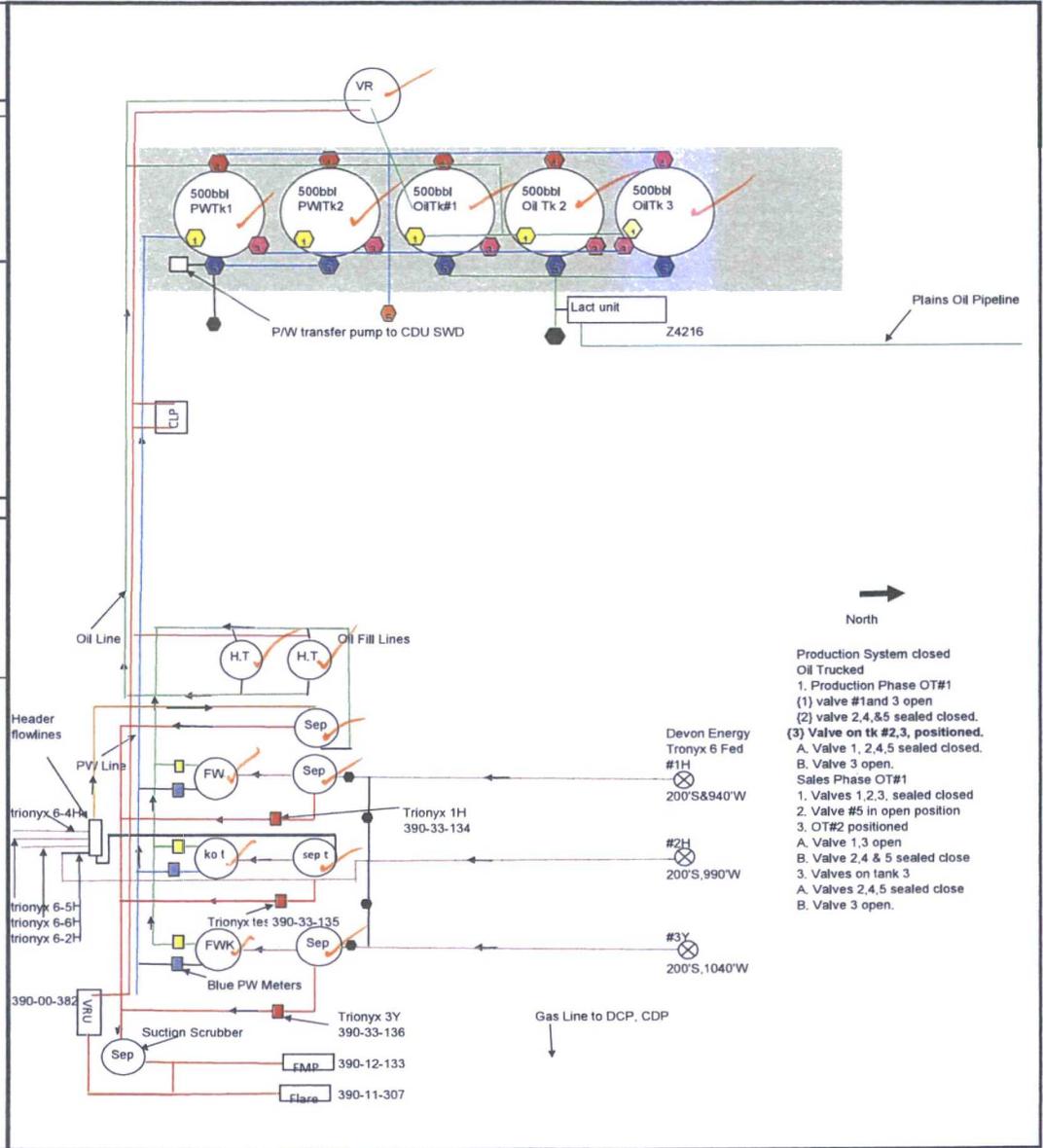
(5) Misc. Valves: Plugged or otherwise unaccessible.

NOTE: Valve 2 is either a test or roll line if there is a valve 2 it will be sealed closed.

Ledger for Site Diagram

- Valve #1: Production Line 
- Valve #2: Test or Roll line 
- Valve #3: Equilizer Line 
- Valve #4: Circ./Drain Line 
- Valve #5: Sies Line 
- Valve #6: BS&W Load Line 

- Buried Lines: 
- Firewall: 
- Wellhead: 
- Stak-pak: 
- Production line: 
- Water line: 
- Gas Meter: 



- North →
- Production System closed  
 Oil Trucked  
 1. Production Phase OT#1  
 (1) valve #1 and 3 open  
 (2) valve 2, 4, & 5 sealed closed.  
 (3) Valve on tk #2, 3, positioned.
- A. Valve 1, 2, 4, 5 sealed closed.  
 B. Valve 3 open.
- Sales Phase OT#1  
 1. Valves 1, 2, 3, sealed closed  
 2. Valve #5 in open position  
 3. OT#2 positioned
- A. Valve 1, 3 open  
 B. Valve 2, 4 & 5 sealed close  
 3. Valves on tank 3  
 A. Valves 2, 4, 5 sealed close  
 B. Valve 3 open.