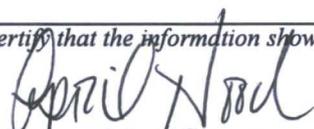


Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b>  <b>Oil Conservation Division</b> <b>1220 South St. Francis Dr.</b> <b>Santa Fe, NM 87505</b>	<b>Form C-105</b> Revised August 1, 2011  1. WELL API NO. 30-025-43842  2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN  3. State Oil & Gas Lease No.																																	
<b>WELL COMPLETION OR RECOMPLETION REPORT AND LOG</b>																																			
4. Reason for filing:  <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <b>North Hobbs G/SA Unit</b>  6. Well Number: 658																																		
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																			
8. Name of Operator <b>Occidental Permian LTD</b>		9. OGRID 157984																																	
10. Address of Operator P.O. Box 4294 Houston, TX 77210		11. Pool name or Wildcat <b>Hobbs; Grayburg - San Andres</b>																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>B</td> <td>24</td> <td>18S</td> <td>37E</td> <td></td> <td>160</td> <td>N</td> <td>2199</td> <td>E</td> <td>LEA</td> </tr> <tr> <td>BH:</td> <td>B</td> <td>24</td> <td>18S</td> <td>37E</td> <td></td> <td>76</td> <td>N</td> <td>1506</td> <td>E</td> <td>LEA</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	B	24	18S	37E		160	N	2199	E	LEA	BH:	B	24	18S	37E		76	N	1506	E	LEA		
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BH:	B	24	18S	37E		76	N	1506	E	LEA																									
13. Date Spudded 11/24/2017	14. Date T.D. Reached 11/28/2017	15. Date Rig Released 11/30/2017	16. Date Completed (Ready to Produce) 01/11/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3674' GR																															
18. Total Measured Depth of Well 4715		19. Plug Back Measured Depth 4640	20. Was Directional Survey Made? No	21. Type Electric and Other Logs Run Compensated Neutron Log																															
22. Producing Interval(s), of this completion - Top, Bottom, Name 4350 - 4568 - San Andres																																			
<b>23. CASING RECORD (Report all strings set in well)</b>																																			
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED																									
9 5/8		36		1489		12 1/4		Cl. C 945 sx		0																									
7		26		4653		8 3/4		Cl. C 225 sx		0																									
7		26		3859		8 3/4		Cl. C 555 sx		0																									
<b>24. LINER RECORD</b>						<b>25. TUBING RECORD</b>																													
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET																												
					2 7/8	4308'	4316'																												
26. Perforation record (interval, size, and number) 4350 - 4568      495 Holes						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>4350 - 4568</td> <td>acid job w/ 5500 gals 15% NEFE</td> </tr> <tr> <td> </td> <td> </td> </tr> <tr> <td> </td> <td> </td> </tr> </table>						DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4350 - 4568	acid job w/ 5500 gals 15% NEFE																				
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<b>28. PRODUCTION</b>																																			
Date First Production			Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )				Well Status ( <i>Prod. or Shut-in</i> )																												
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.																														
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> ) Produced gas is reinjected as a part of the South Hobbs Unit CO2 flood																																			
31. List Attachments C102, Logs, Inclination Report																																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																			
Latitude						Longitude			NAD 1927 1983																										
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief																																			
Signature		Printed Name			Title		Date																												
		April Hood			Regulatory Specialist		02/12/2018																												
E-mail Address    april_hood@oxy.com																																			

Provide directional survey

# INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

## INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	1510	T. Canyon	T. Ojo Alamo
T. Salt	1628	T. Strawn	T. Kirtland
B. Salt		T. Atoka	T. Fruitland
T. Yates	2747	T. Miss	T. Pictured Cliffs
T. 7 Rivers	2980	T. Devonian	T. Cliff House
T. Queen	3541	T. Silurian	T. Menefee
T. Grayburg	3856	T. Montoya	T. Point Lookout
T. San Andres	4139	T. Simpson	T. Mancos
T. Glorieta		T. McKee	T. Gallup
T. Paddock		T. Ellenburger	Base Greenhorn
T. Blinebry		T. Gr. Wash	T. Dakota
T. Tubb		T. Delaware Sand	T. Morrison
T. Drinkard		T. Bone Springs	T. Todilto
T. Abo		T.	T. Entrada
T. Wolfcamp		T.	T. Wingate
T. Penn		T.	T. Chinle
T. Cisco (Bough C)		T.	T. Permian

### OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....  
 No. 2, from.....to.....  
 No. 3, from.....to.....  
 No. 4, from.....to.....

### IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....  
 No. 2, from.....to.....feet.....  
 No. 3, from.....to.....feet.....

### LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1510	1628	118	Red-to-purple shales with some interbedded sandstone intervals, possible heavy shales				
1628	2747	1119	Salt section with anhydrite stringers and some shales				
2747	2980	233	Interbedded brown-red-gray soft shale, fine sand, anhydrite, and reddish-brown salt stringers				
2980	3541	561	Mainly gray, dense anhydrite interbedded with occasional red shale and red-gray sandstone				
3541	3855	318	Upper 1/4 mainly red-gray, slightly anhydritic silty sand. Lower 3/4 mainly anhydrite with interbedded red-gray shale and tan anhydritic dolomite				
3855	4140	284	Interbedded brown-gray silty dolomite, shale, sand, and thin anhydrite stringers				
4140			Dolomite with rare silty sandstone, rare anhydrite				