

Submit 1 Copy To Appropriate District Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised July 18, 2013

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

HOBBS OCD

WELL API NO.	30-025-01153
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	305986
7. Lease Name or Unit Agreement Name	ABALONE AMB STATE
8. Well Number	001
9. OGRID Number	370740
10. Pool name or Wildcat	SAUNDERS PERMO U/PENN
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	
4191 GR	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/>	11. Elevation (Show whether DR, RKB, RT, GR, etc.)
2. Name of Operator FOUNDATION ENERGY MANAGEMENT, LLC	4191 GR
3. Address of Operator 5057 KELLER SPRINGS RD. SUITE 650 ADDISON, TX 75001	
4. Well Location Unit Letter <u>D</u> : 660 feet from the <u>NORTH</u> line and 660 feet from the <u>WEST</u> line Section <u>26</u> Township <u>14S</u> Range <u>33E</u> NMPM LEA County	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS.
CASING/CEMENT JOB

INT TO PA Pm
P&A NR _____
P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

LOAD WELLBORE WITH 200 BBL 9.5 PPG MUD
PRESSURE TEST CASING

MIX AND PUMP 25 SX CLASS H CMT ON TOP OF EXISTING CIBP @ 9100'.

✓ PERF AND SQZ 30 SX CLASS C @ 6100',
PERF AND SQZ 30 SX CLASS C AT 3100'.

✓ PERF AND CIRC 60 SX CLASS C 50' BELOW INTERMEDIATE CASING SHOE AT 4229', LEAVING 100' OF CEMENT IN/OUT AT THE SHOE.

✓ PERF AND CIRC 30 SX CLASS C AT THE BASE OF THE SALT SECTION AT 2875',

✓ PERF AND CIRC 30 SX CLASS C AT THE TOP OF THE SALT SECTION AT 1795',

PERF AND CIRC 100 SX CLASS C 25' BELOW THE SURFACE CASING SHOE @ 400' AND CIRCULATE CEMENT TO SURFACE UP THE ANNULUS, LEAVING THE PRODUCTION CASING FULL OF CEMENT FROM 0-400'.

✓ ***NOTE*** ALL BALANCED OR SQUEEZED PLUGS WILL WAIT ON CEMENT AND TAG

ONCE PLUGGED WILL DIG OUT AND CUT OFF WELLHEAD, AND ADD ABOVE GROUND MARKER WITH PROPER ID

VERIFY CMT TO SURFACE ALL STRINGS

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

ase Date:

C103 INTENT TO P&A EXPIRES
03-05-2019

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE

TITLE SR. D&C SPECIALIST

DATE 2-28-2018

Type or print name REGGIE SCHMIDT E-mail address: rschmidt@foundationenergy.com PHONE: 940-249-1155

For State Use

APPROVED BY: Reggie Schmidt FOR SCHMIDT TITLE HS+REGULATORY SPEC. DATE 3/1/18

Conditions of Approval (if any):

APPROVED: Mark W. Pritchard, Petroleum Engr. Specialist 03/05/2018

Foundation Energy Management, LLC

WELLBORE DIAGRAM

Well / Battery	API NUMBER	Total Depth	Current Status
ABALONE ABM STATE #1	30-025-01153	10,500	SI
Location	Sec-Twn-Rng	Producing Horizon	County & State
660FNL & 660FWL	26-14S-33E	WOLFCAMP	LEA, NM

WELLBORE DIAGRAM

Prepared Date: SCHMIDT
Prepared By: 2-22-18

General Info

API #: 0313111233
KB Elevation:
GL Elevation: 4,191'
Spud Date: 3/55 (original drill)
Completion Date: 11/92 - re-entry

TVD: 10,500'
Last PBD: 9,892'

Tubing Tally
2 7/8 L-80

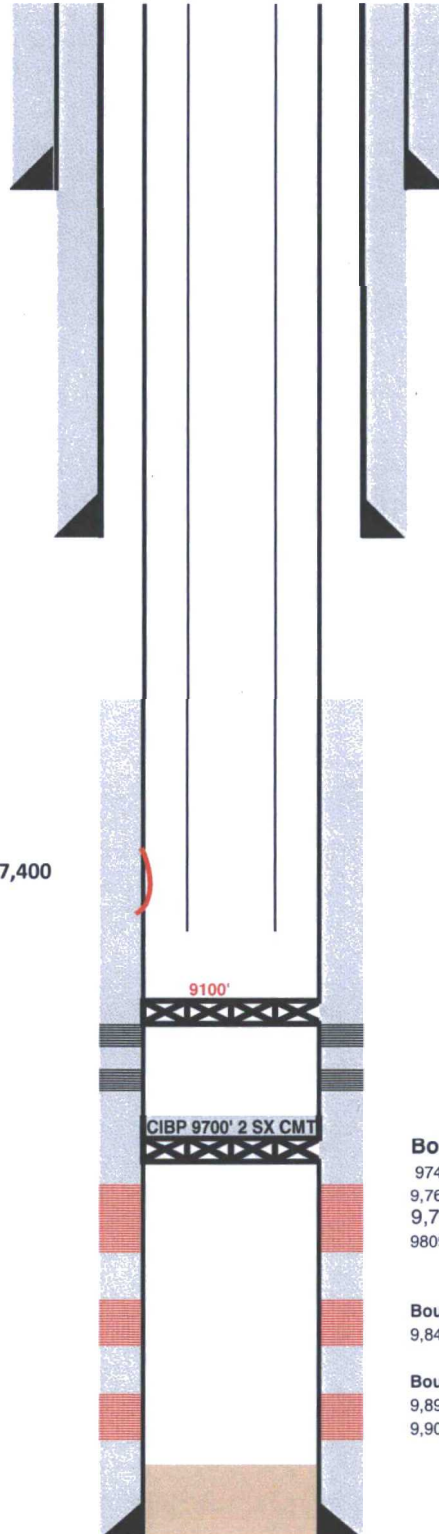
Length

Depth
8265

Tight spots from 7,200-7,400

Well notes:

1-16 SEALED OFF BOUGH PERFS
PERF WOLFCAMP, ACIDIZE, SWAL
WTR ONLY, NO OIL OR GAS
SET CIBP @ 9100' TO SET UP TO PA



Surface Casing
13-3/8 inch (OD)
48 # (weight)
grade
350 depth from KB
surface cement top **Visual Returns**
375 sacks of cement
17 inch hole

Intermediate Casing
8-5/8 inch (OD)
28 & 32 # (weight)
grade
4,179 depth from KB
surface cement top **CBL**
1786 sacks of cement
11 inch hole

Production Casing
5-1/2 inch (OD)
17 & 20 # (weight)
N-80 grade
10,500 depth from KB (connection @ 8,751)
8,855 cement top **CBL**
1090 sacks of cement
7-7/8 inch hole

CIBP SET AT 9100' NO CMT

Open Perforations
WOLFCAMP 9151-64
9196-9210

Bough A & B:

9748' - 56',
9,769, 70', 74', 76', 82', 83'
9,792' - 98'
9809' - 12'

Bough C
9,848-66'

Bough C
9,890-95'
9,901 - 07'

PBD: 9,892' - 8/21/2014

Foundation Energy Management, LLC

AFTER WELLBORE DIAGRAM

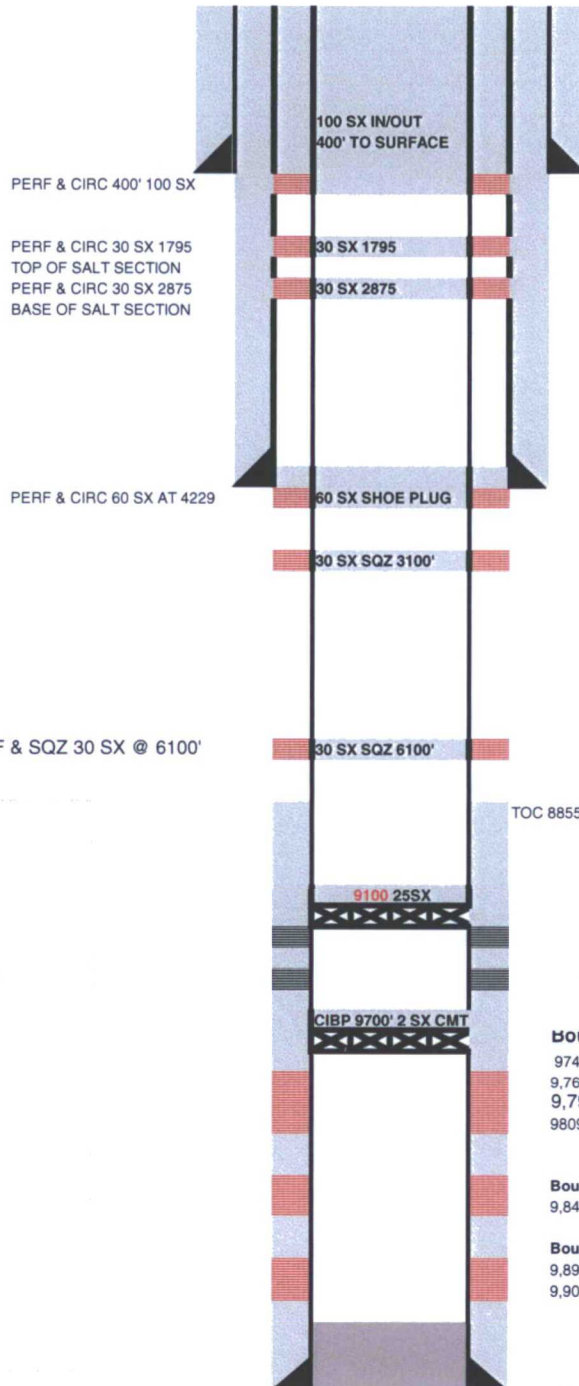
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 48 # (weight)
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 surface cement top **Visual Returns**
 375 sacks of cement
 17 inch hole

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 1786 sacks of cement
 11 inch hole

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 N-80 grade
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CIBP @ 9100 WITH 25 SX CMT CLASS H

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9196-9210

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