

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised April 3, 2017 1. WELL API NO. 30-025-42117 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No. B-2862-3
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT 6. Well Number: 529
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7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator ConocoPhillips Company					
9. OGRID 217817					
10. Address of Operator P. O. Box 51810 Midland, TX 79710					
11. Pool name or Wildcat VACUUM; GB-SA					

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	K	33	17S	35E		1800	S	2115	W	LEA
BH:	K	33	17S	35E		1893	S	983	W	LEA

13. Date Spudded 10/17/2017	14. Date T.D. Reached 10/23/2017	15. Date Rig Released 01/10/2018	16. Date Completed (Ready to Produce) 01/10/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3947' GL
18. Total Measured Depth of Well 5235'	19. Plug Back Measured Depth 5235'	20. Was Directional Survey Made? YEA	21. Type Electric and Other Logs Run CNL/HYDROCARBON WELL	

22. Producing Interval(s), of this completion - Top, Bottom, Name VACUUM; GB-SA 4618'-4698'	
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CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	36#	1570'	13 1/2"	1259 SX (373 BBLS)	
7"	23#	5220'	8 3/4"	765 SX (301 BBLS)	

LINER RECORD

SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN

TUBING RECORD

SIZE	DEPTH SET	PACKER SET
2 7/8"	4580'	

26. Perforation record (interval, size, and number) 4618'-4698'	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td>DEPTH INTERVAL</td> <td>AMOUNT AND KIND MATERIAL USED</td> </tr> <tr> <td>4618'-4698' 72 bbls</td> <td>72 BBLS 15% NEFE ACID</td> </tr> <tr><td> </td><td> </td></tr> <tr><td> </td><td> </td></tr> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	4618'-4698' 72 bbls	72 BBLS 15% NEFE ACID				
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PRODUCTION

Date First Production 01/30/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMP		Well Status (Prod. or Shut-in) PROD	
Date of Test 02/22/2018	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl 7 BOPD	Gas - MCF 129 MCF
		Water - Bbl. 623 BWPD	Gas - Oil Ratio		
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
		Oil Gravity - API - (Corr.)			

29. Disposition of Gas (Sold, used for fuel, vented, etc.)	30. Test Witnessed By

31. List Attachments	

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.	33. Rig Release Date:

34. If an on-site burial was used at the well, report the exact location of the on-site burial:	

Latitude _____ Longitude _____ NAD83

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature
 Printed Name Rhonda Rogers
 E-mail Address rogersr@conocophillips.com

Title Staff Regulatory Technician

Date 02/27/2018

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt 1648'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 2711'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates 2887'	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers 3183'	T. Devonian	T. Cliff House	T. Leadville
T. Queen 3744'	T. Silurian	T. Menefee	T. Madison
T. Grayburg 4111'	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres 4422'	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T.	T. Entrada	
T. Wolfcamp	T.	T. Wingate	
T. Penn	T.	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
1540	1648		Anhydritic Dolomite				
1648	2711		Halite (salt) and Anhydrite				
2711	2887		Anhydritic Dolomite				
2887	3183		Anhydrite/Dolomite w/interbedded Sandstone and Sha				
3183	3744		Anhydrite/Dolomite w/Halite (salt)				
3744	4111		Sandstone and Anhydritic Dolomite				
4111	4422		Anhydritic Dolomite				
4422			Anhydritic Dolomite				