

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

NMOCD
Hobbs

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

5. Lease Serial No.
NMNM83197

6. If Indian, Allottee or Tribe Name

7. If Unit or CA/Agreement, Name and/or No.

SUBMIT IN TRIPLICATE - Other instructions on page 2

HOBBS OCD
MAR 06 2018
RECEIVED

8. Well Name and No.
FARRELL FEDERAL 17

9. API Well No.
30-041-20693

10. Field and Pool or Exploratory Area
CHAVEROO-SAN ANDRES

11. County or Parish, State
ROOSEVELT COUNT COUNTY, NM

1. Type of Well
 Oil Well Gas Well Other

2. Name of Operator
RIDGEWAY ARIZONA OIL CORP
Contact: LAURI M STANFIELD
E-Mail: lstanfield@hunteroil.com

3a. Address
777 N ELDRIDGE PARKWAY SUITE 150
HOUSTON, TX 77079

3b. Phone No. (include area code)
Ph: 832-485-8522

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)
Sec 28 T7S R33E NENE 1310FNL 1310FEL

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION | TYPE OF ACTION | | | |
|---|---|--|------------------------------------|------|
| <input type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize | <input type="checkbox"/> Deepen | <input type="checkbox"/> Productio | -Off |
| <input checked="" type="checkbox"/> Subsequent Report | <input type="checkbox"/> Alter Casing | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamat | ity |
| <input type="checkbox"/> Final Abandonment Notice | <input type="checkbox"/> Casing Repair | <input type="checkbox"/> New Construction | <input type="checkbox"/> Recompl | |
| | <input type="checkbox"/> Change Plans | <input checked="" type="checkbox"/> Plug and Abandon | <input type="checkbox"/> Tempora | |
| | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back 1-12-18 | <input type="checkbox"/> Water Di | |

INT TO PA _____
P&A NR _____
P&A R KS

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Please see attached Plugging information.

Ridgeway will file FAN once full reclamation has been completed.

Approved as to plugging of the well bore. Liability under bond is retained until surface restoration is completed.

14. I hereby certify that the foregoing is true and correct.

Electronic Submission #406072 verified by the BLM Well Information System For RIDGEWAY ARIZONA OIL CORP, sent to the Roswell Committed to AFMSS for processing by JENNIFER SANCHEZ on 02/28/2018

Name (Printed/Typed) LAURI M STANFIELD Title OFFICE MANAGER

Signature (Electronic Submission) Date 02/28/2018

ACCEPTED FOR RECORD

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved By _____ Title _____ Date MAR 1 2018

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Office BUREAU OF LAND MANAGEMENT CARLSBAD FIELD OFFICE

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ** OPERATOR-SUBMITTED ****

FOR RECORD ONLY
MM/OCD 03/07/2018

12/15/17 – MIRU, ND wellhead, NU BOP, rig floor, and tbg. Tongs. Closed in well and shut down.

12/18/17 – RIH 2 3/8" spear fishing tool, 2 3/8" tbg, worked stuck tbg., POH, laid down 1 jt. Closed in well and shut down. W/o Hot Oil Truck.

12/19/17 – Open well, RU, Hot oil pumped 30 bbls hot water, worked stuck tbg., POH 5', RU hot oil on tbg., pumped 5 bbls, pressure up 500psi, bled off pressure, pumped 6 bbls. on csg., pressure up 200psi, bled off, worked tbg., stuck for 30 min. make hole 1', RU WL, RIH tbg. 50', POH w/WL, worked stuck tbg., POH, laid down 95 jts., RIH w/bit and scraper and 95 jts., 3000', POH w/95 jts., scraper and bit.

12/20/17 – RIH 4 1/2" packer and 84 jts., set 2713', load hole, pressure up 1500psi, 30 min., BLM ok'd bleed off pressure, unset packer, POH. RIH overshot and latch tbg., RU WL, RIH tag 3480', POH w/WL, worked stuck tbg., did not make hole.

12/21/17 – RU WL, RIH 2 3/8" tbg cutter, tag 2091', POH w/water, RIH w/single bar, tag same place, POH w/single bar. RIH w 3/4" rods, tag same place 2091'. POH w/ 3/4" rods. Failed to get off fishing tools. W/o power swivel. Pumped 10 bbls. brine water. RU WL, RIH w/single bar, tag same place 2091'. Tried to release overshot w/tbg. Tongs, no success. PU power swivel & worked tbg., unable to release overshot. Lay down power swivel, closed in well and shut down.

12/22/17 – Open well, RU power swivel. RU hot oil, pumped 2 bbls. thru tbg., pressure up 1200psi, bled off pressure. RU Hot oil on 4 1/2" csg, pumped 30 bbls., hot water, pressure up, 1000psi, bled off pressure, worked overshot w/swivel. Rig down power swivel. RU WL, RIH w/ 3/4" rods, tag 2845', POH. RIH 1" rod, tag 2845', POH. RIH w/1 1/4" rod, tag 2580'. POH w/WL.

12/28/17 – Open well. RU Rotary WL to free stuck tbg., RIH w/1 7/16" free point tool, tagged 2590', showing free. POH w/tools. RIH w/tbg cutter at tbg 2574', POH w/WL. Rig down rotary WL, POH, stand back 68 jts., laid down 10 jts., RIH w/3 3/4" overshot bumper sub, jars, and 6 3/8" drill collars. Caught fish. Jarring on fish @ 2574' for 1 hour., jarred tbg. loose, POH w/tools. Retrieved 5' piece, 10 jts., previously run overshot w/15' piece parted tbg on bottom. Closed in well and shut down.

12/29/17 – RIH w/3 3/4" overshot to top of fish 3020'. Talked w/BLM- approved to begin plugging operations @ 3000'. POH w/overshot, laydown 2 3/8" N-80 tbg., lay down drill collars, break down fishing tools. RU WL, RIH perf'd 4 1/2" csg. 3020'. POH w/WL. RIH w/4 1/2" packer and 68 jts., set @ 2200', squeezed 100 sx. Class C Cmt., displaced to 2500' w/11.6 bbls @ 1200psi. Closed in well and shut down. WOC.

01/3/18 – Open well unset packer, POH. RIH w/77 jts. Tag ring @ 2487', POH, stand back 76 jts., laid down 1 jt. Set packer 2000', pressure up 1500psi for 30 min. BLM ok'd pressure bleed off, unset packer, POH. RIH w/77 jts. Open and spot 30 sx. Class C Cmt. 2487'-2058', POH, stand back 30 jts., closed in well. WOC. RIH 64 jts., tag cmt. Plug 2064', load hole w/31 bbls. brine water and 15 sx. Soft gel, POH, stand back 48 jts., laid down 16 jts. RU WL, RIH perf'd 4 1/2" csg. 1886', POH w/WL. RIH 4 1/2" packer and 48 jts., set @ 1550', squeezed 60 sx. Class C Cmt., displaced 9 bbls to 1761'. Closed in well and shut down. WOC.

1/4/18 – Open well, unset packer, POH. RIH 54 jts., open and tag cmt. Plug 1733'. POH, laid down 54 jts., rig down tbg. tongs and floor. RU WL, RIH, Perf'd 4 1/2" csg. 60', ND BOP, NU wellhead, pumped 30 sx. Class C Cmt. to surface. WOC. Tag cmt. 2', rigged down.

1/12/18 – Unloaded backhoe, dig up wellhead, cut-off wellhead, install "Above Ground Dry Hole Marker", cover wellhead, removed deadman, cleaned location. Moved off.