

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised April 3, 2017	
		1. WELL API NO.		30-025-43721	
		2. Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		3. State Oil & Gas Lease No.		317500	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing:				5. Lease Name or Unit Agreement Name	
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				Brahman State 24-35 15	
7. Type of Completion:				6. Well Number:	
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER				601H	
8. Name of Operator				9. OGRID	
Energen Resources Corporation				162928	
10. Address of Operator				11. Pool name or Wildcat	
3510 N. A St. Bldgs. A & B Midland, TX 79705				WC-025 G-09 S243532M; Wolfbone 98098	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	D	15	24S	35E	B
BH:	M	15	24S	35E	O
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
07/19/2017	08/21/2017	08/24/2017		12/21/17	
17. Elevations (DF and RKB, RT, GR, etc.)		3363 GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
16,622		16,622		Yes	
21. Type Electric and Other Logs Run				CBL, Composite, CNL	
22. Producing Interval(s), of this completion - Top, Bottom, Name					
12565 - 16257					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8	61.0	1083	17 1/2	1135 sx C	0
9 5/8	40.0	5245	12 1/4	1285 sx C	0
7	29.0	12128	8 3/4	1210 sx H	0
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
4 1/2	12128	16617	465		
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2 7/8	11357	11345			
26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.		
12,565-16.257 MD, 800 holes, .40"			DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,565 - 16,257 See Frac Focus		
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
12/03/2017		Flowing		Producing	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
12/05/2017	24	38/64		2099	1773
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
N/A	1145		2099	1773	3401
					Gas - Oil Ratio
					.845
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
Sold					
31. List Attachments					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					33. Rig Release Date:
34. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD83	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	Printed Name		Title		Date
<i>Brenda Rathjen</i>	Brenda Rathjen		Regulatory Analyst		03/07/2018
E-mail Address midlandrrc@energen.com					

INSTRUCTIONS *Bremen State 24-35 15 #601H*

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico		
T. Anhy	1100	T. Canyon	5220	T. Ojo Alamo	T. Penn A"
T. Salt	1000	T. Strawn		T. Kirtland	T. Penn. "B"
B. Salt	5180	T. Atoka		T. Fruitland	T. Penn. "C"
T. Yates		T. Miss		T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian		T. Cliff House	T. Leadville
T. Queen		T. Silurian		T. Menefee	T. Madison
T. Grayburg		T. Montoya		T. Point Lookout	T. Elbert
T. San Andres		T. Simpson		T. Mancos	T. McCracken
T. Glorieta		T. McKee		T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger		Base Greenhorn	T.Granite
T. Blinebry		T. Gr. Wash		T. Dakota	
T.Tubb		T. Delaware Sand		T. Morrison	
T. Drinkard		T. Bone Springs	8845	T.Todilto	
T. Abo		T.		T. Entrada	
T. Wolfcamp	12126	T.		T. Wingate	
T. Penn		T.		T. Chinle	
T. Cisco (Bough C)		T.		T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
No. 2, from.....to.....

No. 3, from.....to.....
No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology

From	To	Thickness In Feet	Lithology



RADIAL CEMENT BOND GAMMA RAY / CCL LOG

HOEDD OCD

MAR 07 2018

RECEIVED

ENERGEN RESOURCES BRAHMAN STATE 24-35 15 #601-H LEA, NEW MEXICO	Company		ENERGEN RESOURCES																																									
	Well		BRAHMAN STATE 24-35 15 #601-H																																									
	Field																																											
	County	LEA	State	NEW MEXICO																																								
Location:		API # 30-025-43721		Other Services																																								
		260' FNL & 330' FWL		3.50" GAUGE																																								
		SEC. 15, T-24-S, RGE. 35E																																										
		UL SURVEY																																										
		SEC	TWP	RGE																																								
Permanent Datum		G.L.		Elevation																																								
Log Measured From		K.B. 22 FT.		K.B.																																								
Drilling Measured From		K.B.		D.F.																																								
				G.L.																																								
Date	9-08-17																																											
Run Number	ONE																																											
Depth Driller	16,622'																																											
Depth Logger	12,152'																																											
Bottom Logged Interval	12,150'																																											
Top Log Interval	3450'																																											
Open Hole Size	6 1/8"																																											
Type Fluid	WELL WATER																																											
Density / Viscosity																																												
Max. Recorded Temp.																																												
Estimated Cement Top	3650'																																											
Time Well Ready	10:30 AM																																											
Time Logger on Bottom	11:00 AM																																											
Equipment Number	TRK. #61																																											
Location	MIDLAND, TX																																											
Recorded By	DAN CREEK																																											
Witnessed By	MR. SHERFIELD																																											
<table border="1"> <thead> <tr> <th colspan="4">Borehole Record</th> <th colspan="4">Tubing Record</th> </tr> <tr> <th>Run Number</th> <th>Bit</th> <th>From</th> <th>To</th> <th>Size</th> <th>Weight</th> <th>From</th> <th>To</th> </tr> </thead> <tbody> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> <tr><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td><td> </td></tr> </tbody> </table>					Borehole Record				Tubing Record				Run Number	Bit	From	To	Size	Weight	From	To																								
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Run Number	Bit	From	To	Size	Weight	From	To																																					
Casing Record		Size	Wgt/Ft	Top	Bottom																																							
Surface String		13 3/8"		SURF.	1083'																																							
Prot. String		9 5/8"		SURF.	5245'																																							
Production String		7"	29#	SURF.	11,313'																																							
Liner		4 1/2"	13.5#	11,313'	16,617'																																							