

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources HOBBBS OCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 MAR 05 2018 RECEIVED	Form C-105 Revised August 1, 2011								
1. WELL API NO. 30-025-44122 ✓		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
3. State Oil & Gas Lease No.		4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)								
5. Lease Name or Unit Agreement Name CONDOR 32 STATE ✓		6. Well Number: 602H ✓								
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator EOG RESOURCES INC ✓		9. OGRID 7377 ✓								
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702		11. Pool name or Wildcat HARDIN TANK; BONE SPRING								
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	B	32	25S	34E		642	NORTH	1750'	EAST	LEA
BH:	O	32	25S	34E		247'	SOUTH	1680'	EAST	LEA
13. Date Spudded 11/04/2017	14. Date T.D. Reached 12/12/2017	15. Date Rig Released 12/16/2017		16. Date Completed (Ready to Produce) 02/17/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3315' GR				
18. Total Measured Depth of Well MD 17,175' TVD 12,347'		19. Plug Back Measured Depth MD 17,059' TVD 12,347'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None				
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 12,646- 17,059'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.4# J-55		902'		17 1/2"		900 SXS CL C/CIRC		✓
9 5/8"		40# HCP-110		5188'		12 1/4"		1470 SXS CL C/CIRC		
7 5/8"		29.7# HCP-110		11,764'		8 3/4"		350 SXS CL H ETOC		4,200'
5 1/2"		20# HCP-110		17,160'		6 3/4"		555 SXS CL H ETOC		11,600
24. LINER RECORD										
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD					
					SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)					27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
12,646-17,059' 3 1/8" 1294 holes					DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
					12,646-17,059'		Frac w/11,084,632 lbs proppant; 185,025 bbls load fld			
28. PRODUCTION										
Date First Production 02/17/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING				
Date of Test 02/24/2018	Hours Tested 24	Choke Size 42	Prod'n For Test Period	Oil - Bbl 2197	Gas - MCF 3778	Water - Bbl. 7443	Gas - Oil Ratio 1719			
Flow Tubing Press.	Casing Pressure 2312	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 40				
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By			
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude _____ Longitude _____ NAD 1927 1983										
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>										
Signature	Kay Maddox		Printed Name	Kay Maddox	Title	Regulatory Analyst	Date	03/01/2018		
E-mail Address	kay_maddox@eogresources.com									

