Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

HOBBS OCD
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State of New Mexico
Energy, Minerals and Natural Resources
OIL CONSERVATION DIVISION
220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

	WELL API NO. 30-025-02275
	5. Indicate Type of Lease STATE ☒ FEE ☐
	6. State Oil & Gas Lease No.
SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) 1. Type of Well: Oil Well ☒ Gas Well ☐ Other	7. Lease Name or Unit Agreement Name VACUUM GRAYBURG SAN ANDRES UNIT
	8. Well Number 8
2. Name of Operator CHEVRON U.S.A. INC.	9. OGRID Number 4323
3. Address of Operator 6301 DEAUVILLE BLVD, MIDLAND, TX 79706	10. Pool name or Wildcat VACUUM GRAYBURG SAN ANDRES
4. Well Location Unit Letter O : 660 feet from the SOUTH line and 1980 feet from the EAST line Section 2 Township 18-S Range 34-E NMPM County LEA	
	11. Elevation *(Show whether DR, RKB, RT, GR, etc.)* 4,007' (GL)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	☐	PLUG AND ABANDON	☒	REMEDIAL WORK	☐	ALTERING CASING	☐
TEMPORARILY ABANDON	☐	CHANGE PLANS	☐	COMMENCE DRILLING OPNS.	☐	P AND A	☐
PULL OR ALTER CASING	☐	MULTIPLE COMPL	☐	CASING/CEMENT JOB	☐		
DOWNHOLE COMMINGLE	☐						
CLOSED-LOOP SYSTEM	☐						
OTHER:	☐			OTHER:			☐

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Notice of intent to move to P&A after redbeds were encountered during attempted repair. Planned procedure is as follows.

- Pump 50 sx Class C cement and spot balanced cement plug @ 3975'. Pull up to 3500' and WOC. If tubing is free, TIH and tag with 10K to confirm TOC.
- Pull up to 2800' and pump 35 sx of Class C cement and spot balanced cement plug from 2800'-2460'.
- Pull up to 1625'. R/U wireline, RIH and perforate 5-1/2" casing at 1625'
- Drop to 1625', Establish circulation through casing annulus, mix and pump 48 sx of Class C cement. WOC & TAG
- Attempt to locate casing leak depth interval, squeeze leak with 25 sx cement. If leak is near casing shoe, squeeze sufficient cement during the next plug to cover the shoe and casing leak.
- Perforate at 886' and pump 48 sx plug. WOC & TAG
- Perforate 5-1/2" casing at 200'. Circulate 48 sx cmt to surface.

Spud Date: | Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [signature] TITLE Production Engineer DATE 3/8/18

Type or print name Michael Stewart E-mail address: michael.stewart@chevron.com PHONE: 432-687-7431

For State Use Only

APPROVED BY: [signature] TITLE P.E.S. DATE 03/08/18

Conditions of Approval (if any):

VGSAU 8 - Proposed P&A WBD

Created:	04/06/06	By:	C. A. Irle
Updated:	07/24/08	By:	JSS
Lease:	Vacuum Grayburg San Andres Unit		
Field:	same		
Surf. Loc.:	660' FSL & 1980' FEL		
Bot. Loc.:			
County:	Lea	St.:	NM
Status:	Active Oil Well		

Well #:	8	St. Lse:	B-1189
API	30-025-02275		
Unit Ltr.:	O	Section:	2
TSHP/Rng:	S-18 E-34		
Unit Ltr.:		Section:	
TSHP/Rng:			
Directions:	Buckeye, NM		
Chevno:	FA3436		

Surface Casing	
Size:	8 5/8"
Wt., Grd.:	28# LW, 132#
Depth:	836
Sxs Cmt:	300
Circulate:	Yes
TOC:	Surface
Hole Size:	10"

Production Casing	
Size:	5 1/2
Wt., Grd.:	17#
Depth:	4,200
Sxs Cmt:	200
Circulate:	No
TOC:	2350 calc 65%
Hole Size:	6 3/4"

Open Hole	
Depth:	4710'
Hole Size:	4 3/4

*Note: After setting top of salt plug we will attempt to locate leak in casing and make plan forward on shoe plug. If leak is near show we will squeeze a sufficient amount to cover shoe. If leak is not near shoe we will squeeze leak then proceed to setting a shoe plug.