

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources HOBBS OCD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 MAR 05 2018 RECEIVED	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-44120 ✓ 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN State Oil & Gas Lease No.
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WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name CONDOR 32 STATE ✓ 6. Well Number: 709H ✓																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																		
8. Name of Operator EOG RESOURCES INC ✓	9. OGRID 7377 ✓																																	
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702																																		
11. Pool name or Wildcat BOBCAT DRAW; UPPER WOLFCAMP																																		
12. Location <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>Surface:</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>BH:</td> <td>B</td> <td>32</td> <td>25S</td> <td>34E</td> <td></td> <td>642'</td> <td>NORTH</td> <td>1785'</td> <td>EAST</td> <td>LEA ✓</td> </tr> <tr> <td></td> <td>O</td> <td>32</td> <td>25S</td> <td>34E</td> <td></td> <td>232'</td> <td>SOUTH</td> <td>1822'</td> <td>EAST</td> <td>LEA</td> </tr> </table>	Surface:	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	BH:	B	32	25S	34E		642'	NORTH	1785'	EAST	LEA ✓		O	32	25S	34E		232'	SOUTH	1822'	EAST	LEA	
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13. Date Spudded 11/01/2017	14. Date T.D. Reached 11/22/2017	15. Date Rig Released 11/25/2017	16. Date Completed (Ready to Produce) 02/17/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3316' GR																														
18. Total Measured Depth of Well MD 17,439' TVD 12,662'	19. Plug Back Measured Depth MD 17,322' TVD 12,657'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None																															
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,876- 17,322'																																		

23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.4# J-55	904'	17 1/2"	900 SXS CL C/CIRC	✓
9 5/8"	40# J-55	5145'	12 1/4"	1470 SXS CL C/CIRC	
7 5/8"	29.7# ECP-110	11,957'	8 3/4"	360 SXS CL C&H ETOC	4,018'
5 1/2"	20# HCP-110	17,420'	6 3/4"	565 SXS CL H ETOC	10,957'

24. LINER RECORD				25. TUBING RECORD							
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number) 12,876- 17,322' 3 1/8" 1145 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> <tr> <td>12,876- 17,322'</td> <td>Frac w/11,124,980 lbs proppant; 146,131 bbls load fld</td> </tr> </table>				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	12,876- 17,322'	Frac w/11,124,980 lbs proppant; 146,131 bbls load fld
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28. PRODUCTION							
Date First Production 02/17/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 02/24/2018	Hours Tested 24	Choke Size 42	Prod'n For Test Period	Oil - Bbl 2732	Gas - MCF 4226	Water - Bbl. 5250	Gas - Oil Ratio 1547
Flow Tubing Press.	Casing Pressure 2221	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 40	
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD						30. Test Witnessed By	

31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:

Latitude	Longitude	NAD 1927 1983
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief		
Signature Kay Maddox	Printed Name Kay Maddox	Title Regulatory Analyst
E-mail Address kay_maddox@eogresources.com	Date 03/02/2018	

