

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505		Form C-105 Revised August 1, 2011	
		HOBBBS OCD MAR 05 2018 RECEIVED		HOBBBS OCD MAR 05 2018 RECEIVED	
		1. WELL API NO.		30-025-44118 ✓	
		Type of Lease		<input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN	
		2. State Oil & Gas Lease No.			
WELL COMPLETION OR RECOMPLETION REPORT AND LOG					
4. Reason for filing:				5. Lease Name or Unit Agreement Name	
<input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)				CONDOR 32 STATE ✓	
				6. Well Number:	
				707H ✓	
7. Type of Completion:					
<input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER					
8. Name of Operator				9. OGRID	
EOG RESOURCES INC ✓				7377 ✓	
10. Address of Operator				11. Pool name or Wildcat	
PO BOX 2267 MIDLAND, TEXAS 79702				BOBCAT DRAW; UPPER WOLFCAMP	
12. Location	Unit Ltr	Section	Township	Range	Lot
Surface:	A	32	25S	34E	
BH:	O	32	25S	34E	
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)	
10/31/2017	12/25/2017	12/28/2017		02/18/2018	
17. Elevations (DF and RKB, RT, GR, etc.)		3321' GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?	
MD 17,465 TVD 12,668'		MD 17,357' TVD 12,668'		YES	
21. Type Electric and Other Logs Run		None			
22. Producing Interval(s), of this completion - Top, Bottom, Name					
WOLFCAMP 12,891-17,357'					
23. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.4# J-55	895'	17 1/2"	825 SXS CL C/CIRC	
9 5/8"	40# J-55	5189'	12 1/4"	1484 SXS CL C/CIRC	
7 5/8"	29.7# HCP-110	11,935'	8 3/4"	355 SXS CL C&H ET	OC 4,060'
5 1/2"	20# HCP-110	17,450'	6 3/4"	560 SXS CL H ET	OC 9935
24. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
25. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)					
12,891-17,357' 3 1/8" 1264 holes					
27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
12,891-17,357'		Frac w/11,292,280 lbs proppant; 134,781 bbls load fld			
28. PRODUCTION					
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)		Well Status (Prod. or Shut-in)	
02/18/2018		FLOWING		PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF
02/24/2018	24	42		2417	3662
Water - Bbl.	Gas - Oil Ratio				
6409	1515				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.
	2404				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)					30. Test Witnessed By
SOLD					
31. List Attachments					
C-102, C-103, C-104, Directional Survey, As-Completed plat					
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.					
33. If an on-site burial was used at the well, report the exact location of the on-site burial:					
Latitude		Longitude		NAD 1927 1983	
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief					
Signature	Printed Name	Title	Date		
Kay Maddox	Kay Maddox	Regulatory Analyst	03/01/2018		
E-mail Address kay_maddox@eogresources.com					

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy RUSTLER 813'	T. Canyon BRUSHY 7,845'	T. Ojo Alamo	T. Penn A"
T. Salt 1,193'	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt 4,873'	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers	T. Devonian	T. Cliff House	T. Leadville
T. Queen	T. Silurian	T. Menefee	T. Madison
T. Grayburg	T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock	T. Ellenburger	Base Greenhorn	T. Granite
T. Blinebry	T. Gr. Wash	T. Dakota	
T. Tubb	T. Delaware Sand	T. Morrison	
T. Drinkard	T. Bone Springs	T. Todilto	
T. Abo	T. 1st BONE SPRING SAND 10,393'	T. Entrada	
T. Wolfcamp 12,468'	T. 2nd BONE SPRING SAND 10,932'	T. Wingate	
T. Penn	T. 3rd BONE SPRING SAND 11,998'	T. Chinle	
T. Cisco (Bough C)	T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....

No. 3, from.....to.....

No. 2, from.....to.....

No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....

No. 2, from to feet.....

No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology