

UNITED STATES  
DEPARTMENT OF THE INTERIOR  
BUREAU OF LAND MANAGEMENT

FORM APPROVED  
OMB NO. 1004-0137  
Expires: January 31, 2018

**SUNDRY NOTICES AND REPORTS ON WELLS**  
*Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.*

5. Lease Serial No.  
NMLC031670B

6. If Indian, Allottee or Tribe Name

**SUBMIT IN TRIPLICATE - Other instructions on page 2**

**HOBBS OCD**

**MAR 09 2018**

**RECEIVED**

7. If Unit or CA/Agreement, Name and/or No.

1. Type of Well  
 Oil Well  Gas Well  Other

8. Well Name and No.  
SEMUBTD 126

2. Name of Operator  
CONOCOPHILLIPS COMPANY

Contact: RHONDA ROGERS  
E-Mail: rogersr@conocophillips.com

9. API Well No.  
30-025-34127

3a. Address  
P. O. BOX 51810  
MIDLAND, TX 79710

3b. Phone No. (include area code)  
Ph: 432-688-9174

10. Field and Pool or Exploratory Area  
SEMUBTD

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)  
Sec 19 T20S R38E Mer NMP SWSW 1310FSL 1120FWL

11. County or Parish, State  
LEA COUNTY, NM

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

| TYPE OF SUBMISSION                                   | TYPE OF ACTION                                |   |  |   |
|--|---|---|--|---|
| <input checked="" type="checkbox"/> Notice of Intent | <input type="checkbox"/> Acidize              | <input type="checkbox"/> Deepen               | <input type="checkbox"/> Production (Start/Resume) | <input type="checkbox"/> Water Shut-Off |
| <input type="checkbox"/> Subsequent Report           | <input type="checkbox"/> Alter Casing         | <input type="checkbox"/> Hydraulic Fracturing | <input type="checkbox"/> Reclamation               | <input type="checkbox"/> Well Integrity |
| <input type="checkbox"/> Final Abandonment Notice    | <input type="checkbox"/> Casing Repair        | <input type="checkbox"/> New Construction     | <input checked="" type="checkbox"/> Recomplete     | <input type="checkbox"/> Other          |
|  | <input type="checkbox"/> Change Plans         | <input type="checkbox"/> Plug and Abandon     | <input type="checkbox"/> Temporarily Abandon       |   |
|  | <input type="checkbox"/> Convert to Injection | <input type="checkbox"/> Plug Back            | <input type="checkbox"/> Water Disposal            |   |

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recomplete horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

CONOCOPHILLIPS COMPANY WOULD LIKE TO RECOMPLETE THIS WELL INTO THE SKAGGS; GRAYBURG AND PLUG BACK THE LTD PER ATTACHED PROCEDURES. ATTACHED IS A CURRENT/PROPOSED WELLBORE SCHEMATIC. ATTACHED IS A C-102 WITH NEW ZONE

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #406741 verified by the BLM Well Information System  
For CONOCOPHILLIPS COMPANY, sent to the Hobbs**

Name (Printed/Typed) RHONDA ROGERS

Title STAFF REGULATORY TECHNICIAN

Signature (Electronic Submission)

Date 03/06/2018

**THIS SPACE FOR FEDERAL OR STATE OFFICE USE**

Approved By \_\_\_\_\_  
Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title \_\_\_\_\_ Date \_\_\_\_\_  
**SUBJECT TO APPROVAL BY BLM**  
Office \_\_\_\_\_

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

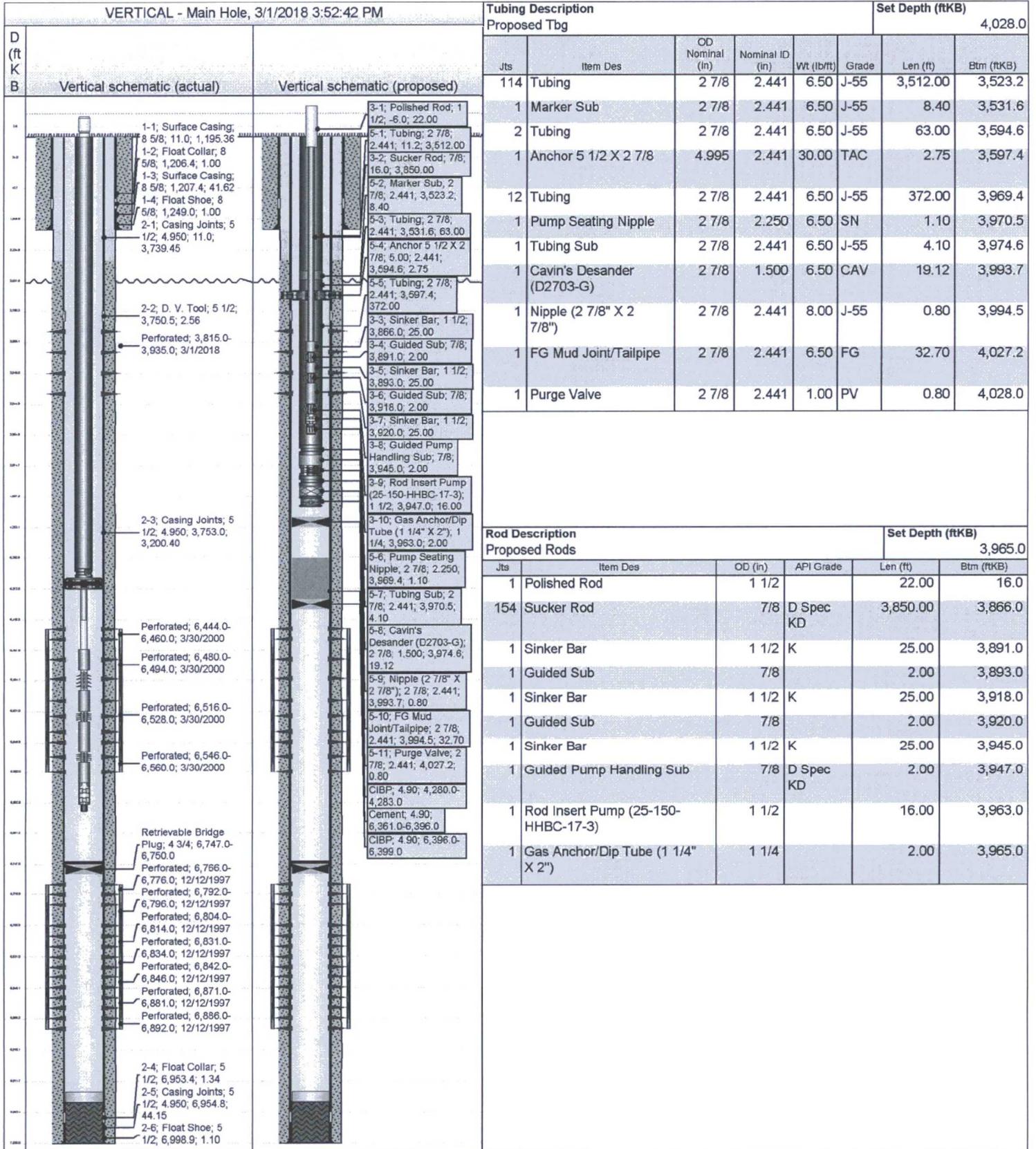
**\*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\* OPERATOR-SUBMITTED \*\***

**Accepted for Record Only**

*MJB/OCD 3/12/2018*



# Proposed Rod and Tubing Configuration SEMU 126



**SEMU BTD 126/SEMU 126  
API #30-025-34127  
RECOMPLETION TO SKAGGS GRAYBURG**

**Wellbore Preparation:**

- 1) MIRU pulling unit. Kill well.
- 2) Unseat pump. POOH w/rods & pump. LD rods & pump.
- 3) NDWH, NUBOP. Test BOP.
- 4) RU tbg scanners. Release TAC. Scan OOH w/tbg and visually inspect.
- 5) RU tbg hydro-testers. PU & TIH w/bit and scraper. Hydrotest tbg in to 5000#. Release hydro-test services.
- 6) TOOH w/tbg. Stand tbg in derrick.

**Completion:**

- 7) RU wireline. Dump bale 6 sks of cement on plug (6747') (minimum of 35' of cement).
- 8) RIH w/ CIBP. Set CIBP @ 6,396' (between collars 6374' – 6418').
- 9) Dump bale 6 sks of cement on plug (minimum of 35').
- 10) RIH w/ 2<sup>nd</sup> CIBP & set @ 4280'. RD wireline.
- 11) PU & TIH w/ packer on 2 7/8" production tubing. Test CIBP @ 4280' to 5,000 psi (surface), ~7225 (bottom hole).
- 12) Bleed down pressure. TOOH w/ tubing & lay down.
- 13) RU wireline services. Perforate intervals at 4 spf (perforating to be done w/lubricator in place)
  - a. 60-degree phasing w/ 4" Titan Slick Gun w/super deep penetrating charges (ch-40g, eh-0.52", pen-52.13")

| <u>Grayburg</u> | <u>Feet</u> | <u>Shots</u> |
|-----------------|-------------|--------------|
| 3,815- 3,935'   | 120         | 480          |

- 14) TOOH w/perforating gun and inspect to verify # of shots fired. RD wireline services.
- 15) RU hydrotesters. PU & RIH w/ pkr & 3 ½ L-80 Tbg work string to 3,715' while testing tbg below slips @ 8000#.
- 16) RD hydrotesters. Pump away acid to break down perms before frac.
- 17) NDBOP. NU full-bore frac valve to 7-1/16" flange.
- 18) RDMO pulling unit.
- 19) RU frac services. Frac well without pulling unit on location.
- 20) *Acid BreakDown*
- 21) *Frac-treat Grayburg perforated interval (3815-3935) down 3-1/2", 9.3#, L-80 tbg @ 30 BPM – anticipated treating pressure at 2500# - 3000#*

**SEMU BTD 126/SEMU 126**  
**API #30-025-34127**  
**RECOMPLETION TO SKAGGS GRAYBURG**

- 22) Record: P(max); P(min); ISIP; SITP(5 min); SITP(10 min); SITP(15 min); SITP(20 min)
- 23) RDMO frac services.
- 24) Shut well in for 24 hours to let resin coat cure.
- 25) Open well and flow back well until dead. Max 1 bbl/min
- 26) MIRU pulling unit.
- 27) Release packer. Tag for fill.
- 28) POOH & LD tbg & packer (workstring).
- 29) PU & RIH w/drill bit and 2-7/8", 6.5#, L-80 tbg. Clean out. RIH to PBTD and circulate well clean.
- 30) TOH w/bit and tbg. Lay down bit.
- 31) RIH w/tbg and TAC. Set tbg.
- 32) ND BOP. NU well.
- 33) RIH w/pump and rods. Space pump, hang well off.
- 34) Notify MSO to sign-off on well.
- 35) RDMO and release all rental equipment. Return well to production.