Submit One Copy To Appropriate District Office District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505 State of New Mexico Energy, Minerals and Natural Resources EB 26 2018 Revised November 3, 2011 WELL APINO. CEB 025 37054 5. Indicate Type of Lease STATE FEE X 6. State Oil & Gas Lease No.	1
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1220 S. St. Francis Dr., Santa Fe, NM	
	-
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A	
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.) Albacore 25 Com	
1. Type of Well: Oil Well Gas Well Other Dry Hole 8. Well Number 1	
2. Name of Operator Primero Operating, Inc. 9. OGRID Number 018100	
3. Address of Operator 10. Pool name or Wildcat	1
PO Box 1433, Roswell, NM 88202-1433 Shoe Bar, Atoka, WC, Abo (Gas)	
4. Well Location Unit Letter N: 1310 feet from the S line and 1350 feet from the W line	
Section 25 Township 16S Range 35E NMPM County Lea	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	Ì
3960 GR 13. Check Appropriate Pay to Indicate Nature of Natice Papart or Other Date	ļ
12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data	
NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK PLUG AND ABANDON REMEDIAL WORK ALTERING CASING	
TEMPORARILY ABANDON CHANGE PLANS COMMENCE DRILLING OPNS. P AND A	
PULL OR ALTER CASING MULTIPLE COMPL CASING/CEMENT JOB	
OTHER:	
All pits have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan.	2
Rat hole and cellar have been filled and leveled. Cathodic protection holes have been properly abandoned. A steel marker at least 4" in diameter and at least 4' above ground level has been set in concrete. It shows the	
A Seed market at least 4. In diameter and at least 4. above ground level has been set in concrete. It shows the	
OPERATOR NAME, LEASE NAME, WELL NUMBER, API NUMBER, QUARTER/QUARTER LOCATION OR UNIT LETTER, SECTION, TOWNSHIP, AND RANGE. All INFORMATION HAS BEEN WELDED OR	
PERMANENTLY STAMPED ON THE MARKER'S SURFACE.	
The location has been leveled as mostly as mostible to original around contour and has been elected of all junk track flow lines and	
The location has been leveled as nearly as possible to original ground contour and has been cleared of all junk, trash, flow lines and other production equipment.	
Anchors, dead men, tie downs and risers have been cut off at least two feet below ground level.	
If this is a one-well lease or last remaining well on lease, the battery and pit location(s) have been remediated in compliance with OCD rules and the terms of the Operator's pit permit and closure plan. All flow lines, production equipment and junk have been removed.	1
from lease and well location.	
	2
All metal bolts and other materials have been removed. Portable bases have been removed. (Poured onsite concrete bases do not have to be removed.)	
to be removed.) All other environmental concerns have been addressed as per OCD rules.	
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