

Submit 1 Copy To Appropriate District Office
District I – (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II – (575) 748-1283
811 S. First St., Artesia, NM 88210
District III – (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV – (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
Energy, Minerals and Natural Resources

Form C-103
Revised August 1, 2011

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)		WELL API NO. 30-025-32021
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other INJECTION		5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
2. Name of Operator REMNAANT OIL OPERATING. LLC		6. State Oil & Gas Lease No. A-2614
3. Address of Operator PO BOX 5375, Midland, TX 79704		7. Lease Name or Unit Agreement Name NEWMAN 32 STATE
4. Well Location Unit Letter F : 1874 feet from the N line and 1874 feet from the W line Section 32 Township 23S Range 38E NMMPM County LEA		8. Well Number 001
11. Elevation (Show whether DR, RKB, RT, GR, etc.) 3296' GR. 3314'RKB		9. OGRID Number 370922
		10. Pool name or Wildcat STATELINE (ELLENBURTER)

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO: PERFORM REMEDIAL WORK <input type="checkbox"/> PLUG AND ABANDON <input checked="" type="checkbox"/> TEMPORARILY ABANDON <input type="checkbox"/> CHANGE PLANS <input type="checkbox"/> PULL OR ALTER CASING <input type="checkbox"/> MULTIPLE COMPL <input type="checkbox"/> DOWNHOLE COMMINGLE <input type="checkbox"/> OTHER: <input type="checkbox"/>	SUBSEQUENT REMEDIAL WORK COMMENCE DRILLING OPNS CASING/CEMENT JOB OTHER: <input type="checkbox"/>
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INT TO PA **Pm**
P&A NR _____
P&A R _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Newman 32 State #1 NOI to P&A well. API #30-025-32021

Remnant Oil Operating is planning on plugging the Newman 32 State #1 pending NMOCD approval. Please find attached a "Current Wellbore Diagram" as well as a "Proposed" post P&A wellbore diagram. This well will be plugged in accordance with NMOCD's "Conditions of Approval for Plugging & Abandonment".

**NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS**

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Carie Stoker TITLE Regulatory Affairs Coordinator DATE: 03/09/2018

Type or print name Carie Stoker E-mail address: carie@stokeroilfield.com PHONE: 432.664.7659

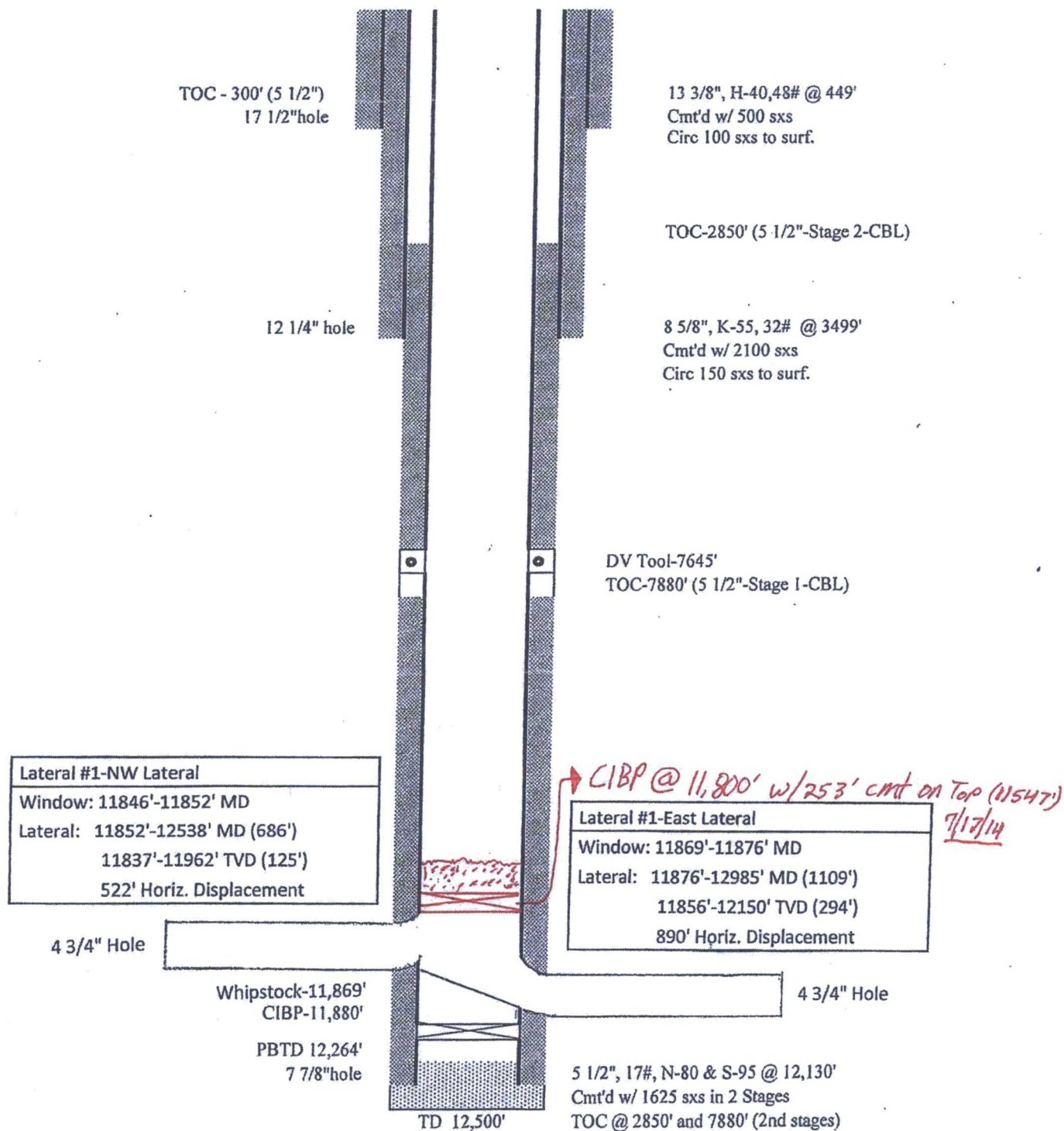
APPROVED BY: Mark Whitaker TITLE Petroleum Engr Specialist DATE 03/13/2018
Conditions of Approval (if any):

C103 INTENT TO P&A EXPIRES
03/13/2019

Current Wellbore Status

WELLBORE SCHEMATIC

Well Name & No.:	Newman 32 State # 1 (Horizontal Well With 2 Horiz Legs)				
Field:	Stateline (Ellenburger)				
Surface Location:	1874' FNL, 1874' FWL, Unit Ltr F, Sec 32, T-23-S, R-38-E				
County:	Lea	State:	NM	API #:	30-025-32021
GR Elev:	3305.0	Spud Date:	06/19/93		
KB:	18.0	Original Operator:	Marathon		
GR Elev:	3323.0	Original Lease Name:	Newman State #1		



Proposed PTA Wellbore

WELLBORE SCHEMATIC

Well Name & No.:	Newman 32 State # 1 (Horizontal Well With 2 Horiz Legs)			
Field:	Stateline (Ellenburger)			
Surface Location:	1874' FNL, 1874' FWL, Unit Ltr F, Sec 32, T-23-S, R-38-E			
County:	Lea	State:	NM	API #: 30-025-32021
GR Elev:	3305.0	Spud Date:	06/19/93	
KB:	18.0	Original Operator:	Marathon	
GR Elev:	3323.0	Original Lease Name:	Newman State #1	

Perf at 500' Circ.
Cmt to surface
inside/outside 5 1/2"
TOC - 300' (5 1/2")
17 1/2" hole

Perf at 1500' SQ.
w/ 30 sx.
WOC & TAG

SPOT 25 SX @
2900'. (Base Salt)
12 1/4" hole

TAG PBTD. CIRC MUD
LADEN FLUID. PRESURE
TEST C&G

Lateral #1-NW Lateral
Window: 11846'-11852' MD
Lateral: 11852'-12538' MD (686')
11837'-11962' TVD (125')
522' Horiz. Displacement

4 3/4" Hole

Whipstock-11,869'
CIBP-11,880'

PBTD 12,264'
7 7/8" hole

TD 12,500'

25 SX cmt plug from 250'-0'

13 3/8", H-40,48# @ 449'

Cmt'd w/ 500 sxs

Circ 100 sxs to surf.

25 SX cmt plug from 1,250'-1,000'

TOC-2850' (5 1/2"-Stage 2-CBL)

25 SX cmt plug @ 3600'-3350'
8 5/8", K-55, 32# @ 3499'
Cmt'd w/ 2100 sxs
Circ 150 sxs to surf.

WOC & TAG

25 SX cmt plug from 6250'-6000'

25 SX cmt plug from 7250'-7000'
DV Tool-7645'
TOC-7880' (5 1/2"-Stage 1-CBL)

7700'-7450'

WOC & TAG

25 SX cmt plug from 9,250'-9,000'

CIBP @ 11,800' w/ 253' cmt on Top (11547')
7/17/14

Lateral #1-East Lateral
Window: 11869'-11876' MD
Lateral: 11876'-12985' MD (1109')
11856'-12150' TVD (294')
890' Horiz. Displacement

4 3/4" Hole

5 1/2", 17#, N-80 & S-95 @ 12,130'
Cmt'd w/ 1625 sxs in 2 Stages
TOC @ 2850' and 7880' (2nd stages)