

Submit 1 Copy To Appropriate District Office
 District I - (575) 393-6161
 1625 N. French Dr., Hobbs, NM 88240
 District II - (575) 748-1283
 811 S. First St., Artesia, NM 88210
 District III - (505) 334-6178
 1000 Rio Brazos Rd., Aztec, NM 87410
 District IV - (505) 476-3460
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico
 Energy, Minerals and Natural Resources

Form C-103
 Revised July 18, 2013

OIL CONSERVATION DIVISION
 1220 South St. Francis Dr.
 Santa Fe, NM 87505

WELL API NO. 30-015-00938
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name Artesia Metex Unit
8. Well Number
9. OGRID Number 3
10. Pool name or Wildcat Artesia QU- GB- SA
11. Elevation (Show whether DR, RKB, RT, GR, etc.)

SUNDRY NOTICES AND REPORTS ON WELLS
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other

2. Name of Operator
State of New Mexico formerly Canyon E&P Company

3. Address of Operator
1625 N. French Drive Hobbs, NM 88249

4. Well Location
 Unit Letter H : 2310 feet from the North line and 990 feet from the East line
 Section 24 Township 18S Range 27E NMPM County Eddy

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input checked="" type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

SEE ATTACHMENTS

Spud Date:

Rig Release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE _____ TITLE Petroleum Engr Specialist DATE _____

Type or print name Mark Whitaker E-mail address: _____ PHONE: 575-393-6161

For State Use Only
 APPROVED BY: Maley Brown TITLE AO/II DATE 2/20/2018
 Conditions of Approval (if any): _____

Canyon E&P Company
Artesia Metex Unit No. 3
30-015-00938
2310' FNL & 990' FEL
UL – H, Sec. 24, T18S, R27E

8 5/8" 28# csg at 485' w/ 100 sx cmt.
Open Hole 485' – 2065'
TD 2065'

1. MIRU plugging equipment. POOH w/ production equipment.
2. Run in hole with tubing to 1850'
3. Spot 50 sx cement. WOC & Tag.
4. POOH to 540'. Pump sufficient cement to circulate to surface.
5. Cut off wellhead 3 feet below ground level.
6. Verify cement to surface on all strings.
7. Install upright P&A marker and cut off anchors.

NOTES: Mud laden fluid consists of 9.5 ppg with 25 sx salt gel per 100 bbls of fluid. If casing will not hold pressure, contact the OCD for instructions prior to preceding with P&A.

Canyon E P Company
Artesia Metex Unit No. 3

CURRENT
30-015-00938

8 5/8" @ 485' w/ 100 sx

NOTES:

170 Qts Nitro 2010' - 2040'

Open Hole from 485' to TD

TD 2065'

Canyon E P Company
Artesia Metex Unit No. 3

CURRENT
30-015-00938

**CUT OFF WELLHEAD 3' BELOW GL
VERIFY CEMENT TO SURFACE ALL STRINGS
INSTALL P&A MARKER**

8 5/8" 28# @ 485 w/ 100 sx

POOH TO 535'. FILL TO SURFACE W/ CMT

**SPOT 50 SX CMT @ 1850' WOC & TAG
CIRC HOLE W/ MLF**

Open Hole from 485' to TD

TD 2065'

