

Submit 3 Copies To Appropriate District Office

Form C-103
June 19, 2008

District I
1625 N. French Dr., Hobbs, NM 88240
District II
1301 W. Grand Ave., Artesia, NM 88210
District III
1000 Rio Brazos Rd., Aztec, NM 87410
District IV
1220 S. St. Francis Dr., Santa Fe, NM 87505

WELL API NO.	30-025-33587	✓
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>	✓
6. State Oil & Gas Lease No.		
7. Lease Name or Unit Agreement Name	West Vacuum Unit	✓
8. Well Number	56	✓
9. OGRID Number	4323	✓
10. Pool name or Wildcat	Vacuum Grayburg – San Andres	✓
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	4030 GL, 4047' KB	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well Gas Well Other ✓

2. Name of Operator
Chevron USA INC.

3. Address of Operator
6301 Deauville Blvd, Midland, TX 79706

4. Well Location
Unit Letter O : 100 feet from the SOUTH line and 2450 feet from the EAST line
Section 34 Township 17S Range 34E NMPM County Lea

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENT TO PERFORM REMEDIAL WORK

PERFORM REMEDIAL WORK
 TEMPORARILY ABANDON
 PULL OR ALTER CASING
 DOWNHOLE COMMINGLE

INT TO PA
P&A NR Am
P&A R _____

SUBSEQUENT REPORT OF:

REMEDIAL WORK ALTERING CASING
 COMMENCE DRILLING OPNS. P AND A
 CASING/CEMENT JOB

OTHER: _____

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

3/3/2018 MIRU APWS Rig 12.
3/5/2018 Load & PT csg to 550#. Test – OK. Tag CIBP @ 4495'. **Plug #1:** Mix & pump 45sxs Class cmt from 4495' to 4035'.
Plug #2: Mix & pump 26sxs Class C cmt from 3842' – 3580'. **Plug #3:** Mix & pump 55sxs Class C cmt from 3244' – 2688'.
3/6/2018 Plug #4: Mix & pump 160sxs Class C cmt from 1605' – Surface. RD MOL.

The subject well was plugged and abandoned on 3/06/2018 per the attached Final P&A report and Plugged Well Diagram

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE [Signature] TITLE Well Abandonment Engineer DATE 3/12/18

Type or print name Howie Lucas E-mail address: howie.lucas@chevron.com PHONE: 432-687-7216
For State Use Only

APPROVED BY: [Signature] TITLE P.E.S. DATE 03/13/2018

Conditions of Approval (if any):

Approved for Plugging of wellbore only. Liability under bond is retained pending restoration and completion of the C-103, Specific for Subsequent Report of Well Plugging, which may be found on the OCD web page under forms.
Restoration Due By 03-06-2018

MW

WVU #56 Plugged Wellbore Diagram

Created:	09/22/08	By:	JSS
Updated:	09/22/08	By:	JSS
Updated:	01/10/18	By:	H Lucas
Lease:	Vacuum Grayburg San Andres Uni		
Field:	same		
Surf. Loc.:	100' FSL, 2450' FEL		
Bot. Loc.:			
County:	Lea	St.:	NM
Status:	P&A'd 3/6/2018		

Well #:	56	St. Lse:	B-1030
API	30-025-33587		
Unit Ltr.:	O	Section:	34
TSHP/Rng:	S-17 E-34		
Unit Ltr.:	Section:		
TSHP/Rng:			
Directions:	Buckeye, NM		
	Chevno: BK8936		

Surface Casing

Size:	8-5/8"
Wt., Grd.:	24#
Depth:	1555'
Sxs Cmt:	550sx
Circulate:	yes
TOC:	surface
Hole Size:	11"

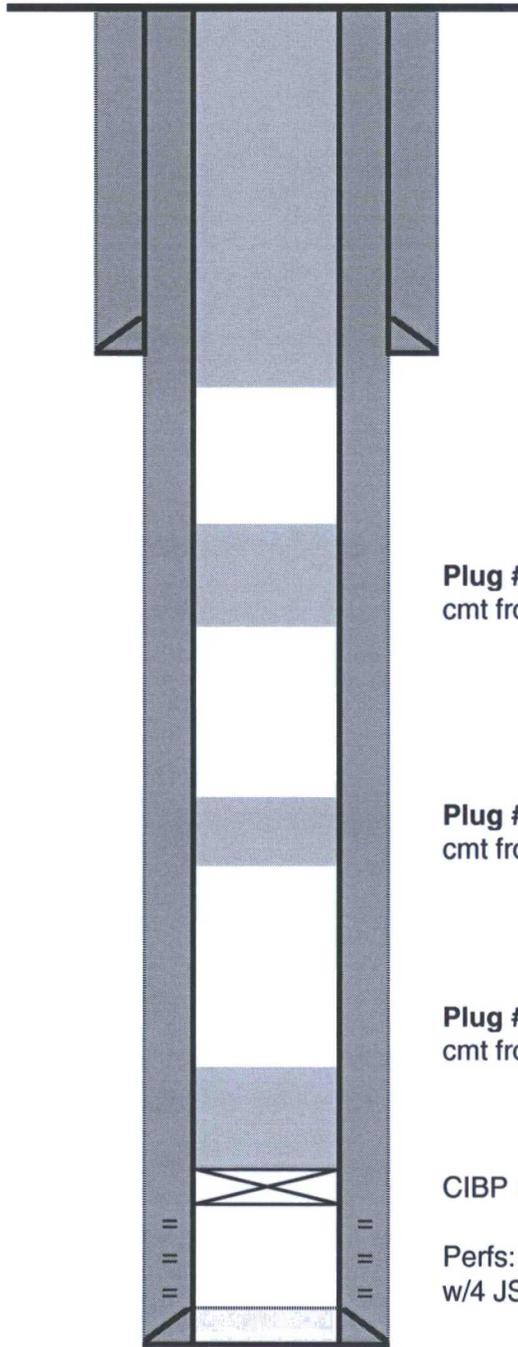
Production Casing

Size:	5-1/2"
Wt., Grd.:	17#
Depth:	4800'
Sxs Cmt:	1100sx
Circulate:	yes
TOC:	surface
Hole Size:	7-7/8"

FORMATION TOPS	
Rustler	1554'
Salt	1691'
Tansil	2745'
Yates	2837'
Seven Rivers	3194'
Queen	3792'
Grayburg	4161'
San Andres	4527'

Perforations:

4558-60, 68-78, 85-91, 4638-41,
46-52, 59-62, 66-88, 90-94,
98-4712' w/4 JSPF (276 holes).



KB:	4047'
DF:	4030'
GL:	4046'
Ini. Spud:	10/24/96
Ini. Comp.:	11/20/96

Plug #4: Mix & pump 160sx
Class C cmt from 1620' - Surface

Plug #3: Mix & pump 55sxs Class C
cmt from 3244' - 2688'

Plug #2: Mix & pump 26sxs Class C
cmt from 3842' - 3580'

Plug #1: Mix & Pump 45sxs Class C
cmt from 4495' - 4035'

CIBP @ 4490' (no report of cmt cap)

Perfs: 4558-4712'
w/4 JSPF.

4750' PBTD
4800' TD