

**District I**  
1625 N. French Dr., Hobbs, NM 88240  
Phone: (575) 393-6161 Fax: (575) 393-0720

**District II**  
811 S. First St., Artesia, NM 88210  
Phone: (575) 748-1283 Fax: (575) 748-9720

**District III**  
1000 Rio Brazos Road, Aztec, NM 87410  
Phone: (505) 334-6178 Fax: (505) 334-6170

**District IV**  
1220 S. St. Francis Dr., Santa Fe, NM 87505  
Phone: (505) 476-3460 Fax: (505) 476-3462

S/S

**State of New Mexico**  
**Energy Minerals and Natural Resources**  
**Oil Conservation Division**  
**1220 South St. Francis Dr.**  
**Santa Fe, NM 87505**

Form C-101  
Revised July 18, 2013

AMENDED REPORT

**APPLICATION FOR PERMIT TO DRILL, RE-ENTER, DEEPEN, PLUGBACK, OR ADD A ZONE**

Occidental Permian LTD PO Box 4294 Houston, TX 77210		Operator Name and Address		OGRID Number 157984	
				API Number <b>44610</b>	
Property Code 19552		Property Name South Hobbs G/SA Unit		Well No. 288	

**7. Surface Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
H	6	19S	38E		1816	N	676	E	Lea

**\* Proposed Bottom Hole Location**

UL - Lot	Section	Township	Range	Lot Idn	Feet from	N/S Line	Feet From	E/W Line	County
H	6	19S	38E		1642	N	651	E	Lea

**9. Pool Information**

Pool Name Hobbs; Grayburg - San Andres	Pool Code 31920
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**Additional Well Information**

Work Type New Drill	Well Type Inj	Cable/Rotary	Lease Type State	Ground Level Elevation 3628
Multiple N	Proposed Depth 6000	Formation San Andres	Contractor	Spud Date 06/01/2018
Depth to Ground water		Distance from nearest fresh water well		Distance to nearest surface water

We will be using a closed-loop system in lieu of lined pits

**21. Proposed Casing and Cement Program**

Type	Hole Size	Casing Size	Casing Weight/ft	Setting Depth	Sacks of Cement	Estimated TOC
Surf	12.25	9.625	36	1700	690	0
Prod	8.75	7	26	6000	1200	0

**Casing/Cement Program: Additional Comments**

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**22. Proposed Blowout Prevention Program**

Type	Working Pressure	Test Pressure	Manufacturer
Annular	5000	3000	

**23.** I hereby certify that the information given above is true and complete to the best of my knowledge and belief.  
I further certify that I have complied with 19.15.14.9 (A) NMAC  and/or 19.15.14.9 (B) NMAC , if applicable.

Signature: *April Hood*

Printed name: April Hood

Title: Regulatory Specialist

E-mail Address: April\_Hood@Oxy.com

Date: 03/14/2018

Phone: 713-366-5771

OIL CONSERVATION DIVISION	
Approved By: <i>[Signature]</i>	
Petroleum Engineer	
Title:	Approved Date: <i>03/14/18</i> Expiration Date: <i>03/14/20</i>
Conditions of Approval Attached <b>See Attached</b>	

**Conditions of Approval**

CONDITIONS OF APPROVAL

API #	Operator	Well name & Number
30-025-44610	Occidental Permian LTD	South Hobbs G/SA Unit # 288

Applicable conditions of approval marked with **XXXXXX**

Administrative Orders Required

<b>XXXXXXX</b>	If within City Limits No Pits – Must use close loop
<b>XXXXXXX</b>	Will require administrative order for injection or disposal prior to injection or disposal

Other wells

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Drilling

<b>XXXXXXX</b>	Once the well is spud, to prevent ground water contamination through whole or partial conduits from the surface, the operator shall drill without interruption through the fresh water zone or zones and shall immediately set in cement the water protection string

Casing

<b>XXXXXXX</b>	SURFACE CASING - Cement must circulate to surface --
<b>XXXXXXX</b>	PRODUCTION CASING - Cement must circulate to surface --
<b>XXXXXXX</b>	If cement does not circulate to surface, must run temperature survey or other log to determine top of cement
	South Area
<b>XXXXXXX</b>	Surface casing must be set 25' below top of Rustler Anhydrite in order to seal off protectable water

Completion & Production

<b>XXXXXXX</b>	Must notify Hobbs OCD office prior to conducting MIT (575) 393-6161 ext. 114
<b>XXXXXXX</b>	Must conduct & pass MIT prior to any injection

Lost Circulation

<b>XXXXXXX</b>	Must notify OCD Hobbs Office if lost circulation is encountered at 575-370-3186

Stage Tool

<b>XXXXXXX</b>	Must notify OCD Hobbs Office prior to running Stage Tool at 575-370-3186
<b>XXXXXXX</b>	If using Stage Tool on Surface casing, Stage Tool must be greater than 350' and a minimum 200 feet above surface shoe.
<b>XXXXXXX</b>	When using a Stage Tool on Intermediate or Production Casing Stage must be a minimum of 50 feet below previous casing shoe.