Submit 1 Copy To Appropriate District	Form C-103			
Office <u>District I</u> – (575) 393-6161 Energy, Minerals and Natural Resources	Revised July 18, 2013			
1625 N. French Dr., Hobbs, NM 88240	WELL API NO.			
District II – (575) 748-1283 811 S. First St., Artesia, NM 88210	<u>30-025-41940</u>			
District III – (505) 334-6178	5. Indicate Type of Lease STATE ST FEE			
District III – (5/5) /48-1283 811 S. First St., Artesia, NM 88210 District III – (505) 334-6178 1000 Rio Brazos Rd., Aztec, NM 87410 District IV – (505) 476-3460 1220 South St. Francis Dr. NAR 1220 South St. Francis Dr. 1200 South St. 1200 South St. 120	6. State Oil & Gas Lease No.			
1220 S. St. Francis Dr., Santa Fe, NM 87505				
SUNDRY NOTICES AND REPORTS ON WELLS	7. Lease Name or Unit Agreement Name			
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH				
PROPOSALS.)	SE MALJAMAR GB/SA UNIT			
1. Type of Well: Oil Well 🔀 Gas Well 🗌 Other	8. Well Number 619			
2. Name of Operator CROSS TIMBERS ENERGY, LLC	9. OGRID Number 298299			
3. Address of Operator	10. Pool name or Wildcat			
400 W 7TH ST, FORT WORTH, TX 76102 4. Well Location	MALJAMAR;GRAYBURG-SAN ANDRES			
Unit Letter M : 179 feet from the S line and 728	feet from the W line ~			
Section 29 Township 17S Range 33E	NMPM County LEA			
11. Elevation (Show whether DR, RKB, RT, GR, etc.)				
4035 GR				
12. Check Appropriate Box to Indicate Nature of Notice, I	Report or Other Data			
NOTICE OF INTENTION TO: SUBS				
TEMPORARILY ABANDON I CHANGE PLANS COMMENCE DRIL				
PULL OR ALTER CASING				
DOWNHOLE COMMINGLE				
CLOSED-LOOP SYSTEM	_			
OTHER: OTHER: OTHER:	aive portionat datas, including actimated data			
<ol> <li>Describe proposed or completed operations. (Clearly state all pertinent details, and of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Com</li> </ol>				
proposed completion or recompletion.	protons. Attach wendore diagram of			
APPROX 3/19/18:				
POOH tbg				
Set CIBP @ 4200' and dump bail 35' cmt on top				
Load hole w/ pkr fluid Perform MIT witnessed by NMOCD				
Condition of Appro				
OCD Hobbs office	24 hours			
prior of running MIT	Test & Chart			
Spud Date:         08/29/2014         Rig Release Date:         09/06/20	14			
I hereby certify that the information above is true and complete to the best of my knowledge	and belief.			
A sold i				
SIGNATURE MULL BEGULATORY TECH	DATE 03/13/2018			
Type or print name _CONNIE BLAYLOCK E-mail address: cblaylock@mspa	rtners.com PHONE: 817-334-7882			
For State Use Only	1 1			
APPROVED BY: Maley Known TITLE HO/II	DATE 3/15/2018			
Conditions of Approval (if any):				

NO PROD REPORTED - 18 MONTHS

CURRENT & PROPOSED WELL BORE SCHEN	ATICS	Well Name SOUTHEAST MALJAMAR GB/SA	API/UWI 30025419	40	County Lea	State/Province New Mexico	Field Na MALJA
The Output		Location	Township Range	Section	Latitude (°)	Longitude (°)	
Type Summary Original & Initial Completion D&C Premier (Grayburg) producer. Perf, acidize, fr	rac flow POP	179 FSL, 728 FWL	17S 33E	29	32° 47' 55.734" N	103° 41' 29.	432" W
I Lift Upgrade Convert to ESP		Original KB Elevation (ft) Gr E 4,047.28 4,0	-lev (π) )36.00		-Ground Distance (ft)	Spud Date 8/29/2014	
	Vertical - Original Hole						
Vertical schematic (actual)	MD (ftKB)		Vertical schematic (proposed)				
CONDITION 11:61:0-00:08150211 Camina Johns & Still & 10:24 JOL 145: -54.12855. B00/2014 Camina Johns & Still & 10:24 JOL 145: -54.12855. B00/2014 Camina Johns & Still & 10:24 JOL 145: -54.12855. B00/2014 C Premium Plus + 25.9 bisk Pozamo/File ash + 3.48% Premium Gel + 2.31% Solution Chlorid + 30 biol of fresh week(-73. biol auro); Cincated et Blosk(51 bibl) of cement to half round tamk plus was down (0) 12:49 on 08-30-14. Surface Casing Cement (1)(4), 1225.0-1310.0, 830/2014; Cement surface casing Lead water(147 bibl stury) Tail w200s; Class C Premium Plus + 0.53% Calcium Chloride + 30 biol of fresh week(-73. bibl auro); Cincated et Blosk(51 bibl) of cement to half round tamk Plug was down (0) 12:49 on 08-30-14. Surface Casing Cement (1)(4), 1225.0-1310.0, 830/2014; Cement Surface casing Lead water(147 bibl stury) Tail w200s; Class C Premium Plus + 0.53% Ca Chloride + 30, 11:60 of fresh week(-73 bibl auro); Cincated to 100x(51 bibl) of cement to round tamk, Plug was down (0) 12:40 on 08-30-14. Casing Joints 6.510: 24:00.1-55: 1265.5-1286.4: 3300/2014] Casing Joints 6.510: 24:00.1-55: 1265.5-1286.4: 3300/2014] Casing Joints 6.510: 24:00.1-55: 1266.4: 3300/2014] Casing Joints 6.510: 24:00.1-55: 1266.4: 3300/2014] Casing Joints 6.510: 24:00.1-55: 1266.4: 3300/2014] Casing Joints 6.5172: 44:05: 1550.1-55: 0-53: 4273.3: 0550/14] Casing Joints 6.172: 44:05: 1550.1-55: 0-1265.1: 2005.4: 3300/2014] Casing Joints 6.172: 44:05: 1550.1-55: 0-1265.1: 2005.4: 300/2014] Casing Joints 6.172: 44:05: 1550.1-55: 0-1265.1: 2005.4: 2	Class orde sh ).1 (Class (Class)			~~~~~	4,165.0-4,205.0		
Shoe: 5 1/2; 4,95: 15.50; J-55: 4,564,5-4,566,0; 9/5/2014	4,564.6						
TD - Original Hole; 4,566.0; 9/5/2014	4,565.9					Pa	ge 1 d