

District I  
1625 N. French Dr., Hobbs, NM 88240  
District II  
811 S. First St., Artesia, NM 88210  
District III  
1000 Rio Brazos Rd., Aztec, NM 87410  
District IV  
1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
Energy, Minerals & Natural Resources

Form C-104  
Revised August 1, 2011

Oil Conservation Division  
1220 South St. Francis Dr.  
Santa Fe, NM 87505

Submit one copy to appropriate District Office

AMENDED REPORT

**HOBBS OCD**  
**MAR 09 2018**  
**RECEIVED**

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address Centennial Resource Production, LLC 1001 17 <sup>th</sup> Street Suite 1800 Denver, CO 80202		<sup>2</sup> OGRID Number 372165
		<sup>3</sup> Reason for Filing Code/ Effective Date RT - 02/20/2018
<sup>4</sup> API Number 30 - 025-43385	<sup>5</sup> Pool Name Antelope Ridge; Wolfcamp	<sup>6</sup> Pool Code 2220
<sup>7</sup> Property Code 318012	<sup>8</sup> Property Name Juliet Federal Com	<sup>9</sup> Well Number 1H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North Line	Feet from the	West line	County
C	22	24S	34E		400		1980		Lea

**<sup>11</sup> Bottom Hole Location**

UL or lot	Section	Township	Range	Lot Idn	Feet from the	South line	Feet from the	West line	County
N		24S	34E		200		2310		Lea
<sup>12</sup> Lse Code F	<sup>13</sup> Producing Method Code F	<sup>14</sup> Gas Connection 2/26/2018	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date				

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
159160	Versado Gas Processors, LLC 6 Desta Drive, Suite 3300 Midland, TX 79705	G
372713	Gibson Energy Marketing, LLC 3 Riverway, Suite 600 Houston, TX 77056	O

**IV. Well Completion Data**

<sup>21</sup> Spud Date 12/27/2017	<sup>22</sup> Ready Date 02/20/2018	<sup>23</sup> TD 16,769' <i>12421</i>	<sup>24</sup> PBTB 16,686'	<sup>25</sup> Perforations 12,657- 16,657'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17-1/2"	13-3/8"	1,302'	1,110 sxs		
9-7/8"	7-5/8"	11,625'	1,950 sxs ✓		
6-3/4"	5-1/2"	16,759'	915 sxs		

**V. Well Test Data**

<sup>31</sup> Date New Oil	<sup>32</sup> Gas Delivery Date	<sup>33</sup> Test Date	<sup>34</sup> Test Length	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure
<sup>37</sup> Choke Size	<sup>38</sup> Oil	<sup>39</sup> Water	<sup>40</sup> Gas		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Signature: *[Signature]*  
Printed n:  
Melissa Luke  
Title:  
Sr. Regulatory Analyst  
E-mail Address:  
melissa.luke@cdevinc.com  
Date:  
03/07/2018  
Phone:  
720-499-1482

OIL CONSERVATION DIVISION  
Approved by: *[Signature]*  
Title: *Staff Mgr*  
Approval Date: *3-16-18*

TEST ALLOWABLE EXPIRES 5/19/18

C-105 SUBMITTAL BY 3/09/18

<b>District I</b> 1625 N. French Dr., Hobbs, NM 88240 Phone:(575) 393-6161 Fax:(575) 393-0720 <b>District II</b> 811 S. First St., Artesia, NM 88210 Phone:(575) 748-1283 Fax:(575) 748-9720 <b>District III</b> 1000 Rio Brazos Rd., Aztec, NM 87410 Phone:(505) 334-6178 Fax:(505) 334-6170 <b>District IV</b> 1220 S. St Francis Dr., Santa Fe, NM 87505 Phone:(505) 476-3470 Fax:(505) 476-3462	<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> <b>1220 S. St Francis Dr</b> <b>Santa Fe, NM 87505</b>	Form C-103 August 1, 2011 Permit 249506 <hr/> WELL API NUMBER 30-025-43385 <hr/> 5. Indicate Type of Lease F <hr/> 6. State Oil & Gas Lease No.
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<b>SUNDRY NOTICES AND REPORTS ON WELLS</b> (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	7. Lease Name or Unit Agreement Name JULIET FEDERAL COM
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1. Type of Well: O	8. Well Number 001H
2. Name of Operator CENTENNIAL RESOURCE PRODUCTION, LLC	9. OGRID Number 372165
3. Address of Operator 1001 17th Street Suite 18, Denver, CO 80202	10. Pool name or Wildcat
4. Well Location Unit Letter <u>C</u> : <u>400</u> feet from the <u>N</u> line and feet <u>1980</u> from the <u>W</u> line Section <u>22</u> Township <u>24S</u> Range <u>34E</u> NMPM _____ County <u>Lea</u>	

11. Elevation (Show whether DR, KB, BT, GR, etc.) 3522 GR	
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Pit or Below-grade Tank Application  or Closure   
 Pit Type \_\_\_\_\_ Depth to Groundwater \_\_\_\_\_ Distance from nearest fresh water well \_\_\_\_\_ Distance from nearest surface water \_\_\_\_\_  
 Pit Liner Thickness: \_\_\_\_\_ mil Below-Grade Tank: Volume \_\_\_\_\_ bbls; Construction Material \_\_\_\_\_

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data NOTICE OF INTENTION TO:				SUBSEQUENT REPORT OF:			
PERFORM REMEDIAL WORK	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>	REMEDIAL WORK	<input type="checkbox"/>	ALTER CASING	<input type="checkbox"/>
TEMPORARILY ABANDON	<input type="checkbox"/>	CHANGE OF PLANS	<input type="checkbox"/>	COMMENCE DRILLING OPNS.	<input type="checkbox"/>	PLUG AND ABANDON	<input type="checkbox"/>
PULL OR ALTER CASING	<input type="checkbox"/>	MULTIPLE COMPL	<input type="checkbox"/>	CASING/CEMENT JOB	<input type="checkbox"/>		
Other:				Other: Perforations/Tubing			<input checked="" type="checkbox"/>

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work.) SEE RULE 1103. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

Well was perforated from 02/07/2018 - 02/16/2018. Tubing has not been set, included is a request for an exception to produce this well without tubing.

**Perforations**

**Pool: ANTELOPE RIDGE; WOLFCAMP , 2220 Location: N -22-24S-34E 200 S 2310 W**

TOP	BOT	Open Hole	Shots/ft	Shot Size	Material	Stimulation	Amount
16567	16657	N	6	0.4	Sand	Frac	10238120
12657	16557	N	4	0.4	Sand	Frac	10238120
16567	16657	N	6	0.4		Acid	9396657
12657	16557	N	4	0.4		Acid	9396657

**Tubing**

I hereby certify that the information above is true and complete to the best of my knowledge and belief. I further certify that any pit or below-grade tank has been/will be constructed or closed according to NMOCD guidelines , a general permit  or an (attached) alternative OCD-approved plan .

SIGNATURE  Type or print name <u>Melissa Luke</u>	TITLE <u>Sr Regulatory Analyst</u> E-mail address <u>melissa.luke@cdwinc.com</u>	DATE <u>03/08/18</u> Telephone No. <u>720-499-1482</u>
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**For State Use Only:**

APPROVED BY: <u>Accepted for Record</u>	TITLE _____ DATE _____
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INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 25 through 29 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	T. Montoya		T. Ojo Alamo	T. Penn 'C'
T. Salt	T. Simpson		T. Kirtland-	T. Penn 'D'
B. Salt	T. McKee		Fruitland	
T. Yates	T. Ellenburger		T. Pictured Cliffs	T. Leadville
T. 7 Rivers	T. Gr. Wash		T. Cliff House	T. Madison
T. Queen	T. Bone Springs		T. Menefee	T. Elbert
T. Grayburg	T. Santa Rosa		T. Point Lookout	T. McCracken
T. San Andres	T. Cimaron		T. Mancos	T. Ignacio Otzte
	Anhy.		T. Gallup	T. Granite
T. Glorieta	T. Hueco		Base	T. Poison
T. Paddock	Brushy Canyon 7791 MVD		Greenhorn	Canyon
T. Blinebry	Bone Spring 9266 MVD		T. Dakota	T. Raton
	Lime		T. Morrison	T. Vermejo
T. Tubb	Avalon Shale 9296 MVD		T. Todilto	T. Trinidad SS
T. Drinkard	Manzanita Lime 6622 MVD		T. Entrada	T. Pierre
T. Abo	Lamar 5472 MVD		T. Wingate	T. Niobrara
T. Wolfcamp	Bell Canyon 5500 MVD			T. Sangre De
T. Wolfcamp B	Cherry Canyon 6377 MVD		T. Chinle	Cristo
Zone			T. Permian	T. Magdalena
T. Cisco	Third Bone Spring Sand 11863 MVD		T. Penn 'A'	Delaware
			T. Penn 'B'	
T. Canyon	Third Bone Spring Hoban 12159 MVD			
T. Strawn	Top of Wolfcamp A 12541 MVD			
T. Atoka	Third Bone Spring Carbonate 11309 MVD			
T. Miss	First Bone Spring Sand 10282 MVD			
T. Devonian	Second Bone Spring Carbonate 10502 MVD			
T. Siluro-Devonian	Second Bone Spring Sand 10818 MVD			

OIL OR GAS SANDS OR ZONES

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ No. 3, from \_\_\_\_\_ to \_\_\_\_\_  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ No. 4, from \_\_\_\_\_ to \_\_\_\_\_

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 2, from \_\_\_\_\_ to \_\_\_\_\_ feet  
 No. 3, from \_\_\_\_\_ to \_\_\_\_\_ feet

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology