

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0137
Expires: July 31, 2010

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

HOBBS OCD
MAR 08 2018
RECEIVED

1. Type of Well Oil Well Gas Well Dry Other

b. Type of Completion New Well Work Over Deepen Plug Back Diff. Resvr. Other _____

2. Name of Operator **DEVON ENERGY PRODUCTION COMPANY** Contact: BRITTNEY WHEATON brittney.wheaton@dvn.com

3. Address **333 WEST SHERIDAN AVENUE OKLAHOMA CITY, OK 73102** 3a. Phone No. (include area code) Ph: 405-228-2810

4. Location of Well (Report location clearly and in accordance with Federal requirements)*
At surface **Sec 30 T25S R32E Mer NMP SENE 2485FNL 1317FEL 32.101849 N Lat, 103.710052 W Lon**
At top prod interval reported below **Sec 19 T25S R32E Mer NMP NENE 163FNL 690FEL**
At total depth **Sec 30 T25S R32E Mer NMP SENE 2476FNL 740FEL**

5. Lease Serial No. **NMLC062300**

6. If Indian, Allottee or Tribe Name _____

7. Unit or CA Agreement Name and No. **NMNM137151**

8. Lease Name and Well No. **ARABIAN 30-19 FED COM 4H**

9. API Well No. **30-025-43788-00-S1**

10. Field and Pool, or Exploratory **WC025G08S253235G-LWR BONE SPR**

11. Sec., T., R., M., or Block and Survey or Area **Sec 30 T25S R32E Mer NMP**

12. County or Parish **LEA** 13. State **NM**

14. Date Spudded **08/04/2017** 15. Date T.D. Reached **09/24/2017** 16. Date Completed D & A Ready to Prod. **09/26/2017**

17. Elevations (DF, KB, RT, GL)* **3362 GL**

18. Total Depth: MD **17650** TVD **10213** 19. Plug Back T.D.: MD **17650** TVD **10213** 20. Depth Bridge Plug Set: MD **17650** TVD **10213**

21. Type Electric & Other Mechanical Logs Run (Submit copy of each) **CBL**

22. Was well cored? No Yes (Submit analysis)
Was DST run? No Yes (Submit analysis)
Directional Survey? No Yes (Submit analysis)

23. Casing and Liner Record (Report all strings set in well)

Hole Size	Size/Grade	Wt. (#/ft.)	Top (MD)	Bottom (MD)	Stage Cementer Depth	No. of Sks. & Type of Cement	Slurry Vol. (BBL)	Cement Top*	Amount Pulled
17.500	13.375 J-55	54.5	0	1048		1095		0	
12.250	9.625 J-55	40.0	0	4330		1700		0	
8.750	5.500 P110RY	17.0	0	10610		0		0	
8.500	5.500 P110RY	17.0	0	17635		2283		5100	

24. Tubing Record

Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)	Size	Depth Set (MD)	Packer Depth (MD)
2.875	10026							

25. Producing Intervals

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10475	17501	10472 TO 17501		844	OPEN
B)						
C)						
D)						

26. Perforation Record

Formation	Top	Bottom	Perforated Interval	Size	No. Holes	Perf. Status
A) BONE SPRING	10475	17501	10472 TO 17501		844	OPEN

27. Acid, Fracture, Treatment, Cement Squeeze, Etc.

Depth Interval	Amount and Type of Material
10472 TO 17501	18,648 GAL ACID & 10,970,840# PROP

28. Production - Interval A

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
11/05/2017	11/25/2017	24	→	1490.0	3194.0	2188.0			Flows from Well
Choke Size	Tbg. Press. Flwg. 1240 SI	Csg. Press. 92.0	24 Hr. Rate →	Oil BBL 1490	Gas MCF 3194	Water BBL 2188	Gas:Oil Ratio 2144	Well Status POW	

ACCEPTED FOR RECORD
MAR 1 2018
BUREAU OF LAND MANAGEMENT
CARLSBAD FIELD OFFICE

28a. Production - Interval B

Date First Produced	Test Date	Hours Tested	Test Production	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
			→						
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

(See Instructions and spaces for additional data on reverse side)
ELECTRONIC SUBMISSION #398292 VERIFIED BY THE BLM WELL INFORMATION SYSTEM
** BLM REVISED **

Reclamation Due 3/26/18

28b. Production - Interval C

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

28c. Production - Interval D

Date First Produced	Test Date	Hours Tested	Test Production →	Oil BBL	Gas MCF	Water BBL	Oil Gravity Corr. API	Gas Gravity	Production Method
Choke Size	Tbg. Press. Flwg. SI	Csg. Press.	24 Hr. Rate →	Oil BBL	Gas MCF	Water BBL	Gas:Oil Ratio	Well Status	

29. Disposition of Gas(Sold, used for fuel, vented, etc.)
SOLD

30. Summary of Porous Zones (Include Aquifers):

Show all important zones of porosity and contents thereof: Cored intervals and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures and recoveries.

31. Formation (Log) Markers

Formation	Top	Bottom	Descriptions, Contents, etc.	Name	Top
					Meas. Depth
RUSTLER	1050		BARREN	RUSTLER	1050
SALADO	1323		BARREN	SALADO	1323
BASE OF SALT	4290		BARREN	BASE OF SALT	4290
DELAWARE	4495		OIL/GAS	DELAWARE	4495
BONE SPRING	8415		OIL/GAS	BONE SPRING	8514

32. Additional remarks (include plugging procedure):

33. Circle enclosed attachments:

- | | | | |
|---|--------------------|---------------|-----------------------|
| 1. Electrical/Mechanical Logs (1 full set req'd.) | 2. Geologic Report | 3. DST Report | 4. Directional Survey |
| 5. Sundry Notice for plugging and cement verification | 6. Core Analysis | 7. Other: | |

34. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records (see attached instructions):

Electronic Submission #398292 Verified by the BLM Well Information System.
For DEVON ENERGY PRODUCTION COMPAN, sent to the Hobbs
Committed to AFMSS for processing by DUNCAN WHITLOCK on 01/10/2018 (18DW0038SE)

Name (please print) BRITTNEY WHEATON Title REGULATORY PROFESSIONAL

Signature _____ (Electronic Submission) Date 12/18/2017

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.