

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1820 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017					
		HOBBS OCD MAR 16 2018 RECEIVED				1. WELL API NO. 30-025-29865					
		2. Type of Lease ☒ STATE ☐ FEE ☐ FED/INDIAN				3. State Oil & Gas Lease No.					
WELL COMPLETION OR RECOMPLETION REPORT AND LOG											
4. Reason for filing: ☒ COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) ☐ C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name					
						6. Well Number: Aipath AEM State #1					
7. Type of Completion: ☐ NEW WELL ☐ WORKOVER ☐ DEEPENING ☐ PLUGBACK ☐ DIFFERENT RESERVOIR ☒ OTHER R/E to SWD											
8. Name of Operator Burns Express, LLC						9. OGRID 371003					
10. Address of Operator POB 1244 Jorington NM 88260						11. Pool name or Wildcat SWD; Davonian					
12. Location		Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:		P	8	185	36E		660	S	660	E	lea
BH:											
13. Date Spudded (3-13-87)		14. Date T.D. Reached		15. Date Rig Released		16. Date Completed (Ready to Produce) 12-27-14		17. Elevations (DF and RKB, RT, GR, etc.) 3838			
18. Total Measured Depth of Well 13004				19. Plug Back Measured Depth		20. Was Directional Survey Made?		21. Type Electric and Other Logs Run			
22. Producing Interval(s), of this completion - Top, Bottom, Name											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
added:											
5.5		17# N-80		12,996		11		Cmt to surf			
13 3/8 @ 425'								263 SVS			
8 5/8 @ 3805'								1400			
24. LINER RECORD											
SIZE	TOP	BOTTOM		SACKS CEMENT	SCREEN						
25. TUBING RECORD											
SIZE	DEPTH SET		PACKER SET								
3.5	12,700		12,750								
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.					
SWD-1572						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED			
28. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)					Well Status (Prod. or Shut-in)				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio				
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)					
29. Disposition of Gas (Sold, used for fuel, vented, etc.)										30. Test Witnessed By	
31. List Attachments											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										33. Rig Release Date:	
34. If an on-site burial was used at the well, report the exact location of the on-site burial:											
Latitude _____ Longitude _____ NAD83											
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature		Printed Name		Title		Date					
[Signature]		Kenton Burns		mgr		3-16-18					
E-mail Address kentonburns1@gmail											

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radioactivity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn 11247	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Atoka 11338	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss Lime 11956	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian 12844	T. Menefee	T. Madison
T. Queen 4510	T. MORROW LM 11524	T. Point Lookout	T. Elbert
T. Grayburg 5254	T. MORROW CL 11788	T. Mancos	T. McCracken
T. San Andres	T. Montoya	T. Gallup	T. Ignacio Qtzite
T. Glorieta	T. SIMMONS	T. Base Greenhorn	T. Granite
T. Paddock	T. WOODFORD SHALE 12648	T. Dakota	
T. Elinebry	T. Ellenburger	T. Morrison	
T. Tubb	T. Gr. Wash	T. Todilto	
T. Drinkard	T. Granite	T. Entrada	
T. Abo	T. Delaware Sand 5912	T. Wingate	
T. Wolfcamp 10408	T. Bone Springs 6780	T. Chinle	
T. Penn. Shale 10929	T. 1st B.S. Sd 8674	T. Permian	
T. Cisco (Bough C)	T. 2nd B.S. Sd 9146	T. Penn. "A"	
	T. 3rd B.S. Sd 10232		

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....	No. 4, from.....to.....
No. 2, from.....to.....	No. 5, from.....to.....
No. 3, from.....to.....	No. 6, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....	feet.....
No. 2, from.....to.....	feet.....
No. 3, from.....to.....	feet.....
No. 4, from.....to.....	feet.....

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	425	425	Surface, Rock	7380	8600	1220	Lime, Sh
425	1700	1275	Redbeds	8600	9480	880	Lm, Sh, Sd
1700	2068	368	Anhy	9480	9680	200	Lm, Sh, Sd, Cht
2068	3800	1732	Anhy, Salt	9680	11008	1328	Lm, Sh, Cht
3800	4070	270	Anhy, Dolo	11008	11500	492	Lm, Sh, Sd
4070	4200	130	Anhy, Tr. SS, Tr. Sh	11500	11730	230	LS, Sh, Oolitic LS, Cht
4200	4500	300	Anhy, Sh	11730	12000	270	Sh, LS, Cht
4500	4716	216	Dolo, Anhy, Sh	12000	12220	220	Lm, Cht
4716	5086	370	Dolo, Anhy, Sd	12220	12900	680	Lime
5086	5680	594	Dolo, Anhy, Sd, Sh	12900	13004	104	Dolomite
5680	5960	280	Dolo				
5960	6166	206	Sd, Lm, Dolo				
6166	6960	794	Sd, Dolo, Sh				
6960	7380	420	Lime				