

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources HOBBS OGD Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505 MAR 09 2018 RECEIVED	Form C-105 Revised August 1, 2011									
1. WELL API NO. 30-025-44121		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN									
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		3. State Oil & Gas Lease No. 5. Lease Name or Unit Agreement Name CONDOR 32 STATE 6. Well Number: 601H									
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER											
8. Name of Operator EOG RESOURCES INC		9. OGRID 7377									
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702		11. Pool name or Wildcat HARDIN TANK; BONE SPRING									
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	
Surface:	A	32	25S	34E		641	NORTH	539'	EAST	LEA	
BH:	P	32	25S	34E		234'	SOUTH	650'	EAST	LEA	
13. Date Spudded 11/01/2017	14. Date T.D. Reached 11/21/2017	15. Date Rig Released 11/23/2017		16. Date Completed (Ready to Produce) 02/19/2018		17. Elevations (DF and RKB, RT, GR, etc.) 3319' GR					
18. Total Measured Depth of Well MD 17,166' TVD 12,451'		19. Plug Back Measured Depth MD 17,057' TVD 12,451'		20. Was Directional Survey Made? YES		21. Type Electric and Other Logs Run None					
22. Producing Interval(s), of this completion - Top, Bottom, Name BONE SPRING 12,735-17,057'											
23. CASING RECORD (Report all strings set in well)											
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED						
13 3/8"	54.4# J-55	940'	17 1/2"	860 SXS CL C/CIRC							
9 5/8"	40# HCP-110	5155'	12 1/4"	1465 SXS CL C/CIRC							
7 5/8"	29.7# HCP-110	11,840'	8 3/4"	515 SXS CL H ETOC	4,170'						
5 1/2"	20# HCP-110	17,155'	6 3/4"	555 SXS CL H ETOC	11,600						
24. LINER RECORD											
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	25. TUBING RECORD						
					SIZE	DEPTH SET	PACKER SET				
26. Perforation record (interval, size, and number) 12,735-17,057' 3 1/8" 1264 holes				27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.							
				DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED					
				12,735-17,057'		Frac w/11,302,660 lbs proppant; 180,721 bbls load fld					
28. PRODUCTION											
Date First Production 02/19/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING				Well Status (<i>Prod. or Shut-in</i>) PRODUCING					
Date of Test 03/02/2018	Hours Tested 24	Choke Size 42	Prod'n For Test Period	Oil - Bbl 1938	Gas - MCF 3422	Water - Bbl. 7024	Gas - Oil Ratio 1766				
Flow Tubing Press.	Casing Pressure 1309	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 41					
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD							30. Test Witnessed By				
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat											
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.											
33. If an on-site burial was used at the well, report the exact location of the on-site burial:											
			Latitude			Longitude			NAD 1927 1983		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief											
Signature <i>Kay Maddox</i>		Printed Name Kay Maddox			Title Regulatory Analyst			Date 03/07/2018			
E-mail Address kay_maddox@eogresources.com											

