

District I  
1625 N. French Dr., Hobbs, NM 88240

State of New Mexico  
Energy, Minerals & Natural Resources

**HOBBS OCD**  
**MAR 12 2018**  
**RECEIVED**

Form C-104  
Revised August 1, 2011

District II 811 S. First St., Artesia, NM 88210

District III 1000 Rio Brazos Rd., Aztec, NM 87410

Oil Conservation Division

Submit one copy to appropriate District Office

District IV

1220 S. St. Francis Dr., Santa Fe, NM 87505

1220 South St. Francis Dr.  
Santa Fe, NM 87505

AMENDED REPORT

**I. REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT**

<sup>1</sup> Operator name and Address EOG RESOURCES INC PO BOX 2267 MIDLAND, TX 79702		<sup>2</sup> OGRID Number 7377
		<sup>3</sup> Reason for Filing Code/ Effective Date NW 02/18/2018
<sup>4</sup> API Number 30 - 025-44119	<sup>5</sup> Pool Name BOBCAT DRAW; UPPER WOLFCAMP	<sup>6</sup> Pool Code 98094
<sup>7</sup> Property Code 39673	CONDOR 32 STATE	<sup>9</sup> Well Number 708H

**II. <sup>10</sup> Surface Location**

UL or lot no.	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
A	32	25S	34E		220'	NORTH	1026'	EAST	LEA
<sup>11</sup> Bottom Hole Location									
UL or lot no	Section	Township	Range	Lot Idn	Feet from the	North/South	Feet from the	East/West line	County
P	32	25S	34E		247'	SOUTH	1054'	EAST	LEA
<sup>12</sup> Lse Code S	<sup>13</sup> Producing Method Code FLOWING		<sup>14</sup> Gas Connection Date	<sup>15</sup> C-129 Permit Number	<sup>16</sup> C-129 Effective Date	<sup>17</sup> C-129 Expiration Date			

**III. Oil and Gas Transporters**

<sup>18</sup> Transporter OGRID	<sup>19</sup> Transporter Name and Address	<sup>20</sup> O/G/W
372812	EOGRM	OIL
151618	ENTERPRISE FIELD SERVICES	GAS
298751	REGENCY FIELD SERVICES, LLC	GAS
36785	DCP MIDSTREAM	GAS

**IV. Well Completion Data**

<sup>21</sup> Spud Date 10/27/2017	<sup>22</sup> Ready Date 02/18/2018	<sup>23</sup> TD 17,673'	<sup>24</sup> PBDT 17,572'	<sup>25</sup> Perforations 13,103-17,572'	<sup>26</sup> DHC, MC
<sup>27</sup> Hole Size	<sup>28</sup> Casing & Tubing Size	<sup>29</sup> Depth Set	<sup>30</sup> Sacks Cement		
17 1/2"	13 3/8"	894'	825 SXS CL C/CIRC		
12 1/4"	9 5/8"	5095'	1448 SXS CL C/CIRC		
8 3/4"	7 5/8"	11,926'	360 SXS CL C&H ETOC 1700'		
6 3/4"	5 1/2"	17,663'	590 SXS CL H ETOC 9380'		

**V. Well Test Data**

<sup>31</sup> Date New Oil 02/18/2018	<sup>32</sup> Gas Delivery Date 02/18/2018	<sup>33</sup> Test Date 02/28/2018	<sup>34</sup> Test Length 24HRS	<sup>35</sup> Tbg. Pressure	<sup>36</sup> Csg. Pressure 1496
<sup>37</sup> Choke Size 42	<sup>38</sup> Oil 1120 BOPD	<sup>39</sup> Water 6039 BWPD	<sup>40</sup> Gas 1779 MCFPD		<sup>41</sup> Test Method

<sup>42</sup> I hereby certify that the rules of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Signature: <i>Kay Maddox</i>		OIL CONSERVATION DIVISION	
Printed name: Kay Maddox		Approved by: <i>Aren Sharp</i>	
Title: Regulatory Analyst		Title: <i>Staff Mgr</i>	
E-mail Address: Kay_Maddox@eogresources.com		Approval Date: <i>3-16-18</i>	
Date: 03/07/2018	Phone: 432-686-3658		