

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. <div style="text-align: right; font-size: 1.2em;">30-025-44119</div> 2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.
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HOBBS OCD
 MAR 12 2018
 RECEIVED

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)	5. Lease Name or Unit Agreement Name <div style="text-align: center;">CONDOR 32 STATE</div> 6. Well Number: <div style="text-align: center; font-size: 1.2em;">708H</div>
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7. Type of Completion:
 NEW WELL WORKOVER DEEPENING PLUGBACK DIFFERENT RESERVOIR OTHER

8. Name of Operator **EOG RESOURCES INC** 9. OGRID **7377**

10. Address of Operator **PO BOX 2267 MIDLAND, TEXAS 79702** 11. Pool name or Wildcat
BOBCAT DRAW; UPPER WOLFCAMP

12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	A	32	25S	34E		220'	NORTH	1026'	EAST	LEA
BH:	P	32	25S	34E		247'	SOUTH	1054'	EAST	LEA

13. Date Spudded 10/27/2017	14. Date T.D. Reached 12/07/2017	15. Date Rig Released 12/10/2017	16. Date Completed (Ready to Produce) 02/18/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3321' GR
18. Total Measured Depth of Well MD 17,673' TVD 12,947'	19. Plug Back Measured Depth MD 17,572' TVD 12,947'	20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None	

22. Producing Interval(s), of this completion - Top, Bottom, Name
WOLFCAMP 12,755- 17,278'

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	54.4# J-55	894'	17 1/2"	825 SXS CL C/CIRC	
9 5/8"	40# J-55	5,095'	12 1/4"	1448 SXS CL C/CIRC	
7 5/8"	29.7# ECP-110	11,926'	8 3/4"	360 SXS CL C&H ET	OC 1,700'
5 1/2"	20# HCP-110	17,663'	6 3/4"	590 SXS CL H ET	OC 9,380'

24. LINER RECORD				25. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET

26. Perforation record (interval, size, and number) <div style="text-align: center; font-size: 1.1em;"> 13,103-17,572' 3 1/8" 1264 holes </div>	27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. <table border="1" style="width:100%; border-collapse: collapse; font-size: 0.7em;"> <thead> <tr> <th>DEPTH INTERVAL</th> <th>AMOUNT AND KIND MATERIAL USED</th> </tr> </thead> <tbody> <tr> <td>13,103-17,572'</td> <td>Frac w/11,281,877 lbs proppant; 180,244 bbls load fld</td> </tr> <tr> <td>12,368-12,375'</td> <td>Cmtd whipstock w/435 sxs CL H cmt</td> </tr> </tbody> </table>	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED	13,103-17,572'	Frac w/11,281,877 lbs proppant; 180,244 bbls load fld	12,368-12,375'	Cmtd whipstock w/435 sxs CL H cmt
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28. PRODUCTION

Date First Production 02/18/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING			Well Status (<i>Prod. or Shut-in</i>) PRODUCING		
Date of Test 02/28/2018	Hours Tested 24	Choke Size 42	Prod'n For Test Period	Oil - Bbl 1120	Gas - MCF 1779	Water - Bbl. 6039	Gas - Oil Ratio 1589
Flow Tubing Press.	Casing Pressure 1496	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>) 41	

29. Disposition of Gas (*Sold, used for fuel, vented, etc.*) **SOLD** 30. Test Witnessed By

31. List Attachments **C-102, C-103, C-104, Directional Survey, As-Completed plat**

32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.

33. If an on-site burial was used at the well, report the exact location of the on-site burial:
 Latitude Longitude NAD 1927 1983

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature Printed Name **Kay Maddox** Title **Regulatory Analyst** Date **03/07/2018**

E-mail Address **kay_maddox@eogresources.com**

