

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		<b>State of New Mexico</b> <b>Energy, Minerals and Natural Resources</b> <b>Oil Conservation Division</b> 1220 South St. Francis Dr. Santa Fe, NM 87505				<b>Form C-105</b> Revised August 1, 2011				
		1. WELL API NO. <div style="text-align: right; font-weight: bold;">30-025-44115</div>								
		2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN								
		3. State Oil & Gas Lease No.								
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> <b>COMPLETION REPORT</b> (Fill in boxes #1 through #31 for State and Fee wells only)  <input type="checkbox"/> <b>C-144 CLOSURE ATTACHMENT</b> (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name <div style="text-align: center; font-weight: bold;">CONDOR 32 STATE</div>				
						6. Well Number: <div style="text-align: center; font-weight: bold;">704H</div>				
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER										
8. Name of Operator <div style="text-align: center; font-weight: bold;">EOG RESOURCES INC</div>						9. OGRID <div style="text-align: center; font-weight: bold;">7377</div>				
10. Address of Operator <div style="text-align: center; font-weight: bold;">PO BOX 2267 MIDLAND, TEXAS 79702</div>						11. Pool name or Wildcat <div style="text-align: center; font-weight: bold;">BOBCAT DRAW; UPPER WOLFCAMP</div>				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
<b>Surface:</b>	A	32	25S	34E		641'	NORTH	504'	EAST	LEA
<b>BH:</b>	P	32	25S	34E		347'	SOUTH	562'	EAST	LEA
13. Date Spudded	14. Date T.D. Reached	15. Date Rig Released		16. Date Completed (Ready to Produce)			17. Elevations (DF and RKB, RT, GR, etc.)			
11/03/2017	12/08/2017	12/11/2017		02/19/2018			3319' GR			
18. Total Measured Depth of Well		19. Plug Back Measured Depth		20. Was Directional Survey Made?			21. Type Electric and Other Logs Run			
MD 17,535'		TVD 12,942'		MD 17,513' TVD 12,942'			YES			None
22. Producing Interval(s), of this completion - Top, Bottom, Name <div style="text-align: center; font-weight: bold;">WOLFCAMP 13,171-17,513'</div>										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
13 3/8"		54.4# J-55		939'		17 1/2"		840 SXS CL C/CIRC		
9 5/8"		40# J-55		5191'		12 1/4"		1460 SXS CL C/CIRC		
7 5/8"		29.7# ECP-110		12,040'		8 3/4"		360 SXS CL C&H ET		OC 4,175'
5 1/2"		20# HCP-110		17,525'		6 3/4"		580 SXS CL H ET		OC 11,888'
24. LINER RECORD					25. TUBING RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET			
26. Perforation record (interval, size, and number)						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
13,171-17,513'    3 1/8"    1264 holes						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						13,171-17,513'		Frac w/11,276,304 lbs proppant; 183,190 bbls load fld		
28. PRODUCTION										
Date First Production		Production Method ( <i>Flowing, gas lift, pumping - Size and type pump</i> )				Well Status ( <i>Prod. or Shut-in</i> )				
02/19/2018		FLOWING				PRODUCING				
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio			
02/28/2018	24	42		1053	1484	7288	1410			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - ( <i>Corr.</i> )				
	2453					41				
29. Disposition of Gas ( <i>Sold, used for fuel, vented, etc.</i> )							30. Test Witnessed By			
SOLD										
31. List Attachments <div style="text-align: center; font-weight: bold;">C-102, C-103, C-104, Directional Survey, As-Completed plat</div>										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.										
33. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude			Longitude			NAD 1927 1983				
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>										
Signature	Printed Name			Title	Date					
	Kay Maddox			Regulatory Analyst	03/06/2018					
E-mail Address <span style="float: right;">kay_maddox@eogresources.com</span>										

