

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505		State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505				Form C-105 Revised April 3, 2017				
		HOBBS COO MAR 09 2018 RECEIVED				1. WELL API NO. <div style="text-align: right;">30-025-20868</div>				
						2. Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN				
						3. State Oil & Gas Lease No.				
WELL COMPLETION OR RECOMPLETION REPORT AND LOG										
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)						5. Lease Name or Unit Agreement Name EAST VACUUM GB-SA UNIT				
						6. Well Number: <div style="text-align: right;">404</div>				
7. Type of Completion: <input type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input checked="" type="checkbox"/> DIFFERENT RESERVOIR <input checked="" type="checkbox"/> OTHER										
8. Name of Operator <div style="text-align: center;">ConocoPhillips Company</div>						9. OGRID <div style="text-align: right;">217817</div>				
10. Address of Operator P. O. Box 51810 Midland, TX 79710						11. Pool name or Wildcat VACUUM; GB-SA				
12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County
Surface:	E	34	17S	35E		1980	N	330	W	LEA
BH:	E									
13. Date Spudded 06/11/1964	14. Date T.D. Reached		15. Date Rig Released 02/16/2018		16. Date Completed (Ready to Produce) 02/16/2018			17. Elevations (DF and RKB, RT, GR, etc.) 3940' GB		
18. Total Measured Depth of Well 6300'			19. Plug Back Measured Depth 4787' CIBP		20. Was Directional Survey Made? NO			21. Type Electric and Other Logs Run ON LINE		
22. Producing Interval(s), of this completion - Top, Bottom, Name VACUUM GB-SA 4611-4415'										
23. CASING RECORD (Report all strings set in well)										
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED
8 5/8"		24#		1608'		12 1/4"		900 SX		
4 1/2"		9.5#		6300'		7 7/8"		2060 SX		
24. LINER RECORD						25. TUBING RECORD				
SIZE	TOP	BOTTOM	SACKS CEMENT		SCREEN	SIZE	DEPTH SET		PACKER SET	
						2 3/8"	4664'			
26. Perforation record (interval, size, and number) 4611'-4496', 4415'-4477'						27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.				
						DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED		
						4611'-4496'		ACID 149 BBLS 15% HCL NEFE		
						4415'-4477'		ACID 95 BBLS 15% HCL NEFE		
28. PRODUCTION										
Date First Production 02/21/2018		Production Method (Flowing, gas lift, pumping - Size and type pump) PUMPING				Well Status (Prod. or Shut-in) PROD				
Date of Test 03/02/2018	Hours Tested 24 HR	Choke Size	Prod'n For Test Period	Oil - Bbl 24 BOPD	Gas - MCF 60 MCF	Water - Bbl. 400 BWPD	Gas - Oil Ratio			
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (Corr.)				
29. Disposition of Gas (Sold, used for fuel, vented, etc.)							30. Test Witnessed By			
31. List Attachments										
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.							33. Rig Release Date:			
34. If an on-site burial was used at the well, report the exact location of the on-site burial:										
Latitude				Longitude				NAD83		
I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief										
Signature		Printed Name Rhonda Rogers			Title Staff Regulatory Technician			Date 03/06/2018		
E-mail Address rogerr@conocophillips.com										

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Division not later than 20 days after the completion of any newly-drilled or deepened well and not later than 60 days after completion of closure. When submitted as a completion report, this shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 11, 12 and 26-31 shall be reported for each zone.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico			Northwestern New Mexico	
T. Anhy	1557	T. Canyon	T. Ojo Alamo	T. Penn A"
T. Salt	1685	T. Strawn	T. Kirtland	T. Penn. "B"
B. Salt	2692	T. Atoka	T. Fruitland	T. Penn. "C"
T. Yates	2868	T. Miss	T. Pictured Cliffs	T. Penn. "D"
T. 7 Rivers		T. Devonian	T. Cliff House	T. Leadville
T. Queen	3724	T. Silurian	T. Menefee	T. Madison
T. Grayburg		T. Montoya	T. Point Lookout	T. Elbert
T. San Andres	4383	T. Simpson	T. Mancos	T. McCracken
T. Glorieta	6004	T. McKee	T. Gallup	T. Ignacio Otzte
T. Paddock		T. Ellenburger	Base Greenhorn	T.Granite
T. Blinebry		T. Gr. Wash	T. Dakota	
T.Tubb	6094	T. Delaware Sand	T. Morrison	
T. Drinkard		T. Bone Springs	T.Todilto	
T. Abo		T.	T. Entrada	
T. Wolfcamp		T.	T. Wingate	
T. Penn		T.	T. Chinle	
T. Cisco (Bough C)		T.	T. Permian	

OIL OR GAS SANDS OR ZONES

No. 1, from.....to.....
 No. 2, from.....to.....
 No. 3, from.....to.....
 No. 4, from.....to.....

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from.....to.....feet.....
 No. 2, from.....to.....feet.....
 No. 3, from.....to.....feet.....

LITHOLOGY RECORD (Attach additional sheet if necessary)

From	To	Thickness In Feet	Lithology	From	To	Thickness In Feet	Lithology
0	480		SURFACE & RED BED				
480	1418		RED BED				
1418	2391		ANHYDRITE				
2391	3200		SALT & ANHYDRITE				
3200	3385		ANHYDRITE				
3385	6300		LIME				
6300							