

Submit 1 Copy To Appropriate District
Office
District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

State of New Mexico
Energy, Minerals and Natural Resources

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

Form C-103
Revised July 18, 2013

WELL API NO. 30-025-21751
5. Indicate Type of Lease STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.
7. Lease Name or Unit Agreement Name NORTH VACUUM ABO UNIT
8. Well Number 112
9. OGRID Number 298299
10. Pool name or Wildcat VACUUM; ABO, NORTH

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)	
1. Type of Well: Oil Well <input checked="" type="checkbox"/> Gas Well <input type="checkbox"/> Other <input type="checkbox"/> INJ	
2. Name of Operator CROSS TIMBERS ENERGY, LLC	
3. Address of Operator 400 W 7TH ST, FORT WORTH, TX 76102	
4. Well Location Unit Letter <u>D</u> : <u>660</u> feet from the <u>NORTH</u> line and <u>860</u> feet from the <u>WEST</u> line Section <u>25</u> Township <u>17S</u> Range <u>34E</u> NMPM County <u>LEA</u>	
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

02/26/2018
5 YR MIT TEST
START PRESSURE 380, END PRESSURE 380
PASSED - CHART ATTACHED

Spud Date:

3/31/1966

Rig Release Date:

6/15/1966

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

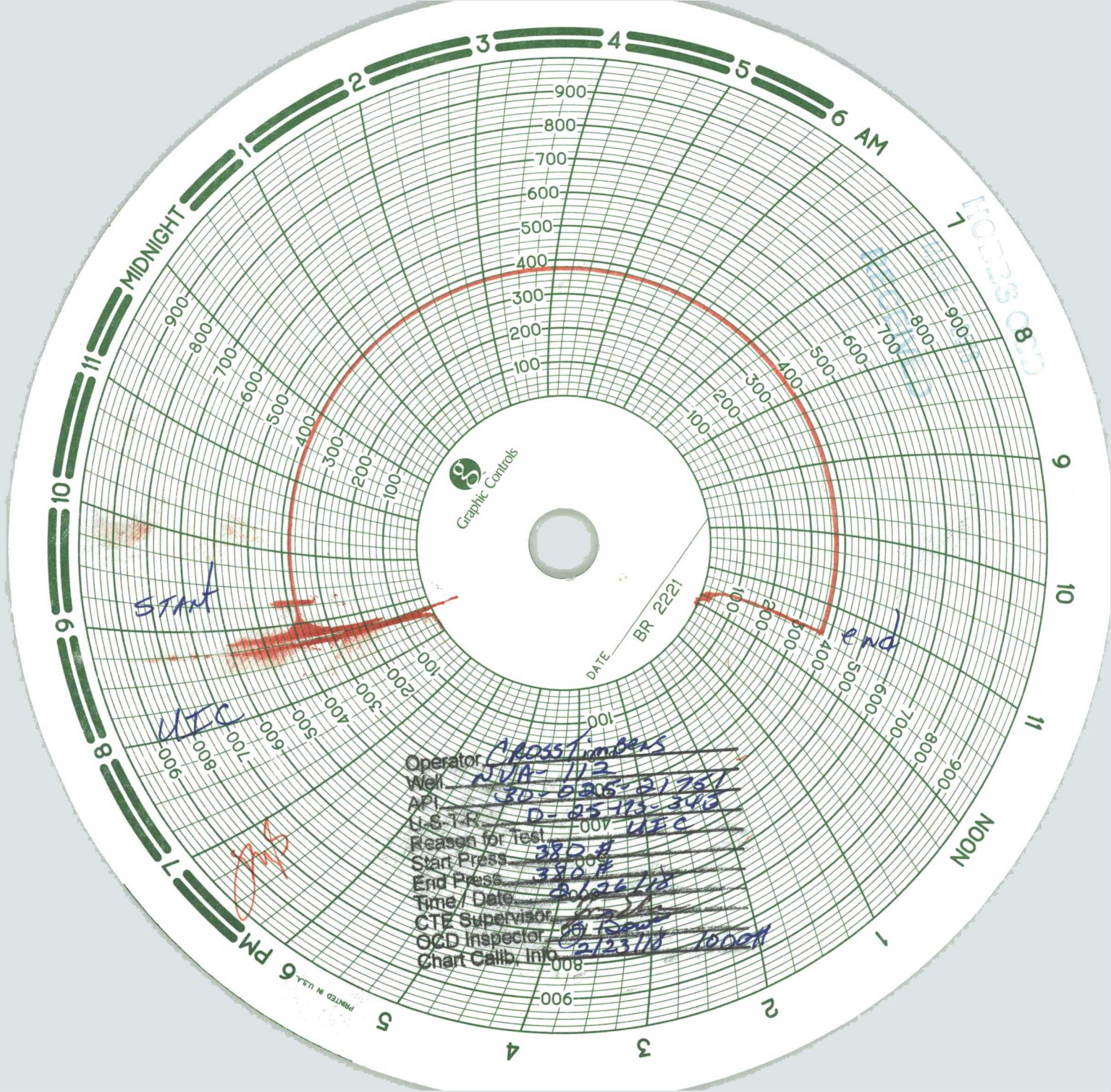
SIGNATURE Connie Blaylock TITLE REGULATORY TECH DATE 02/26/2018

Type or print name CONNIE BLAYLOCK E-mail address: cblaylock@mspartners.com PHONE: 817-334-7882

For State Use Only

APPROVED BY: [Signature] TITLE Compliance Officer DATE 3/19/18

Conditions of Approval (if any):



Graphic Controls

DATE BR 2221

Operator CROSSINGERS
Well NVA-112
API 30-0305-31751
U.S. T.R. D-25123-340
Reason for Test UIC
Start Press 380 #
End Press 380 #
Time/Date 2/26/10
CTE Supervisor Bob Brown
OCD Inspector 2/23/10 1000H
Chart Calib. Info 008

start

end

UIC

gms

PRINTED IN U.S.A.

State of New Mexico
Energy, Minerals and Natural Resources Department
Oil Conservation Division Hobbs District Office
BRADENHEAD TEST REPORT

HOBBS OCD

MAR 19 2018

Operator Name Cross Timber Energy, LLC	API Number 30025217510
Property Name North Vacuum ABO Unit	Well No. 112

Surface Location

U/L - Lot D	Section 25	Township 17S	Range 34E	Feet from 660	N/S Line FNL	Feet From 860	E/W Line FWL	County Lea
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Well Status

Well Status	SHUT-IN	PRODUCING	DATE 2-26-18	Inj
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OPEN BRADENHEAD AND INTERMEDIATE TO ATMOSPHERE INDIVIDUALLY FOR 15 MINUTES EACH

OBSERVED DATA

If bradenhead flowed water, check all of the descriptions that apply:

	(A)Surf-Interm	(B)Interm(1)-Interm(2)	(C)Interm-Prod	(D)Prod Casing	(E)Tubing
Pressure	0	—	—	0	4225
Flow Characteristics					
Puff	Y / <input checked="" type="checkbox"/>	Y / N	Y / N	Y / <input checked="" type="checkbox"/>	
Steady Flow	Y / <input checked="" type="checkbox"/>	Y / N	Y / N	Y / <input checked="" type="checkbox"/>	
Surges	Y / <input checked="" type="checkbox"/>	Y / N	Y / N	Y / <input checked="" type="checkbox"/>	
Down to nothing	<input checked="" type="checkbox"/> / N	Y / N	Y / N	<input checked="" type="checkbox"/> / N	
Gas or Oil	Y / <input checked="" type="checkbox"/>	Y / N	Y / N	Y / <input checked="" type="checkbox"/>	
Water	Y / <input checked="" type="checkbox"/>	Y / N	Y / N	Y / <input checked="" type="checkbox"/>	

If bradenhead flowed water, check all of the descriptions that apply:

CLEAR	FRESH	SALTY	SULFUR	BLACK
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Remarks:

INJECTING AT THIS TIME ☒ WTR. ___ GAS. ___ CO2

Signature: 	OIL CONSERVATION DIVISION
Printed name: James Embree	Entered into RBDMS
Title: Lease Operator	Re-test: 
E-mail Address: Tembree@ctfieldsvcs.com	
Date: 2-26-18	
Phone: (575) 704-2241	
Witness: 	