

Submit To Appropriate District Office Two Copies District I 1625 N. French Dr., Hobbs, NM 88240 District II 811 S. First St., Artesia, NM 88210 District III 1000 Rio Brazos Rd., Aztec, NM 87410 District IV 1220 S. St. Francis Dr., Santa Fe, NM 87505	State of New Mexico Energy, Minerals and Natural Resources Oil Conservation Division 1220 South St. Francis Dr. Santa Fe, NM 87505	Form C-105 Revised August 1, 2011 1. WELL API NO. 30-025-44116 Type of Lease <input checked="" type="checkbox"/> STATE <input type="checkbox"/> FEE <input type="checkbox"/> FED/INDIAN 3. State Oil & Gas Lease No.																																	
WELL COMPLETION OR RECOMPLETION REPORT AND LOG																																			
4. Reason for filing: <input checked="" type="checkbox"/> COMPLETION REPORT (Fill in boxes #1 through #31 for State and Fee wells only) <input type="checkbox"/> C-144 CLOSURE ATTACHMENT (Fill in boxes #1 through #9, #15 Date Rig Released and #32 and/or #33; attach this and the plat to the C-144 closure report in accordance with 19.15.17.13.K NMAC)		5. Lease Name or Unit Agreement Name CONDOR 32 STATE 6. Well Number: 705H																																	
7. Type of Completion: <input checked="" type="checkbox"/> NEW WELL <input type="checkbox"/> WORKOVER <input type="checkbox"/> DEEPENING <input type="checkbox"/> PLUGBACK <input type="checkbox"/> DIFFERENT RESERVOIR <input type="checkbox"/> OTHER																																			
8. Name of Operator EOG RESOURCES INC		9. OGRID 7377																																	
10. Address of Operator PO BOX 2267 MIDLAND, TEXAS 79702		11. Pool name or Wildcat BOBCAT DRAW; UPPER WOLFCAMP																																	
<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <th>12. Location</th> <th>Unit Ltr</th> <th>Section</th> <th>Township</th> <th>Range</th> <th>Lot</th> <th>Feet from the</th> <th>N/S Line</th> <th>Feet from the</th> <th>E/W Line</th> <th>County</th> </tr> <tr> <td>Surface:</td> <td>A</td> <td>32</td> <td>25S</td> <td>34E</td> <td></td> <td>220'</td> <td>NORTH</td> <td>991'</td> <td>EAST</td> <td>LEA</td> </tr> <tr> <td>BH:</td> <td>P</td> <td>32</td> <td>25S</td> <td>34E</td> <td></td> <td>240'</td> <td>SOUTH</td> <td>853'</td> <td>EAST</td> <td>LEA</td> </tr> </table>	12. Location	Unit Ltr	Section	Township	Range	Lot	Feet from the	N/S Line	Feet from the	E/W Line	County	Surface:	A	32	25S	34E		220'	NORTH	991'	EAST	LEA	BH:	P	32	25S	34E		240'	SOUTH	853'	EAST	LEA		
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13. Date Spudded 10/27/2017	14. Date T.D. Reached 01/14/2018	15. Date Rig Released 01/17/2018	16. Date Completed (Ready to Produce) 02/18/2018	17. Elevations (DF and RKB, RT, GR, etc.) 3321' GR																															
18. Total Measured Depth of Well MD 17,384' TVD 12,656'		19. Plug Back Measured Depth MD 17,278' TVD 12,656'		20. Was Directional Survey Made? YES	21. Type Electric and Other Logs Run None																														
22. Producing Interval(s), of this completion - Top, Bottom, Name WOLFCAMP 12,755- 17,278'																																			
23. CASING RECORD (Report all strings set in well)																																			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED																														
13 3/8"	54.4# J-55	902'	17 1/2"	825 SXS CL C/CIRC																															
9 5/8"	40# J-55	5203'	12 1/4"	1320 SXS CL C/CIRC																															
7 5/8"	29.7# ECP-110	11,963'	8 3/4"	355 SXS CL C&H ET	OC 4,300'																														
5 1/2"	20# HCP-110	17,369'	6 3/4"	570 SXS CL H ET	OC 9,560'																														
24. LINER RECORD																																			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN																															
25. TUBING RECORD																																			
SIZE	DEPTH SET	PACKER SET																																	
26. Perforation record (interval, size, and number) 12,755-17,278' 3 1/8" 1264 holes			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC. DEPTH INTERVAL AMOUNT AND KIND MATERIAL USED 12,755-17,278' Frac w/11,331,710 lbs proppant; 144,398 bbls load fld																																
28. PRODUCTION																																			
Date First Production 02/18/2018		Production Method (<i>Flowing, gas lift, pumping - Size and type pump</i>) FLOWING		Well Status (<i>Prod. or Shut-in</i>) PRODUCING																															
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - Bbl	Gas - MCF	Water - Bbl.	Gas - Oil Ratio																												
02/27/2018	24	42		1746	2695	5775	1544																												
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API - (<i>Corr.</i>)																													
	2739					41																													
29. Disposition of Gas (<i>Sold, used for fuel, vented, etc.</i>) SOLD					30. Test Witnessed By																														
31. List Attachments C-102, C-103, C-104, Directional Survey, As-Completed plat																																			
32. If a temporary pit was used at the well, attach a plat with the location of the temporary pit.																																			
33. If an on-site burial was used at the well, report the exact location of the on-site burial:																																			
		Latitude		Longitude		NAD 1927 1983																													
<i>I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief</i>																																			
Signature		Printed Name		Title		Date																													
		Kay Maddox		Regulatory Analyst		03/07/2018																													
E-mail Address kay_maddox@eogresources.com																																			

