

Submit 1 Copy To Appropriate District Office  
 District I - (575) 393-6161  
 1625 N. French Dr., Hobbs, NM 88240  
 District II - (575) 748-1283  
 811 S. First St., Artesia, NM 88210  
 District III - (505) 334-6178  
 1000 Rio Brazos Rd., Aztec, NM 87410  
 District IV - (505) 476-3460  
 1220 S. St. Francis Dr., Santa Fe, NM 87505

State of New Mexico  
 Energy, Minerals and Natural Resources  
**OIL CONSERVATION DIVISION**  
 1220 South St. Francis Dr.  
 Santa Fe, NM 87505

Form C-103  
 Revised July 18, 2013

WELL API NO.	30-025-40585
5. Indicate Type of Lease	STATE <input checked="" type="checkbox"/> FEE <input type="checkbox"/>
6. State Oil & Gas Lease No.	
7. Lease Name or Unit Agreement Name	BLACK BEAR 36 STATE
8. Well Number	5H
9. OGRID Number	7377
10. Pool name or Wildcat	SWD: BELL CANYON-CHERRY CANYON
11. Elevation (Show whether DR, RKB, RT, GR, etc.)	3318' GR

**SUNDRY NOTICES AND REPORTS ON WELLS**  
 (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. Type of Well: Oil Well  Gas Well  Other

2. Name of Operator  
 EOG RESOURCES INC

3. Address of Operator  
 PO BOX 2267 MIDLAND, TX 79702

4. Well Location  
 Unit Letter H : 1420 feet from the NORTH line and 1320 feet from the EAST line  
 Section 36 Township 25S Range 33E NMPM County LEA

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

<b>NOTICE OF INTENTION TO:</b>		<b>SUBSEQUENT REPORT OF:</b>	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	P AND A <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	MULTIPLE COMPL. <input type="checkbox"/>	CASING/CEMENT JOB <input type="checkbox"/>	
DOWNHOLE COMMINGLE <input type="checkbox"/>			
CLOSED-LOOP SYSTEM <input type="checkbox"/>			
OTHER: <input type="checkbox"/>		OTHER: <u>STEP RATE TEST</u> <input checked="" type="checkbox"/>	

13. Describe proposed or completed operations. (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Completions: Attach wellbore diagram of proposed completion or recompletion.

This is a salt water disposal (SWD-1359) that began injection 11/08/2012, a step rate test was conducted 11/14/2012 to comply with COA of the disposal permit. The results of this test were never submitted to the NMOCD. Please see attached.

**PROVIDE S.R.T. RESULTS  
 TO SANTA FE OCD FOR  
 APPROVAL**

Spud Date:

Rig release Date:

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Kay Maddox TITLE Regulatory Analyst DATE 03/08/2018

Type or print name Kay Maddox E-mail address: kay\_maddox@eogresources.com PHONE: 432-686-3658

APPROVED BY: Accepted for Record Only DATE \_\_\_\_\_  
 Conditions of Approval (if any): M. Brown 3/19/2018

<b>11/9/2012</b>	<b>Event:</b> 1	<b>Event Desc:</b>	BLACK BEAR 36 STATE #5 MONITOR D&C TO 9,800' TVD TO BE COMPLETED			
<b>AFE No:</b>	105223	<b>WI %:</b>	100.00	<b>NRI%:</b>		
<b>AFE Total:</b>	\$4,368,800	<b>DHC:</b>	\$2,426,400	<b>CWC:</b>	\$1,942,400	
<b>Rig Contr:</b>	CACTUS	<b>Rig Name:</b>	139	<b>RigStart:</b>	06/18/2012	<b>Rig Release:</b> 07/10/2012
<b>DAILY: Drill:</b>	\$0	<b>Comp:</b>	\$862	<b>Land:</b>	\$0	<b>Fibk:</b> \$0
				<b>Fac:</b>	\$0	<b>Total:</b> \$862
<b>CUM: Drill:</b>	\$1,928,523	<b>Comp:</b>	\$392,932	<b>Land:</b>	\$0	<b>Fibk:</b> \$0
				<b>Fac:</b>	\$0	<b>Total:</b> \$2,321,455
<b>MD / TVD:</b>	10,465 / 10,463	<b>Progress:</b>	0	<b>Days:</b>	25	<b>MW:</b>
<b>Formation:</b>		<b>Perf:</b>		<b>PBTD:</b>	0	<b>Pkr Dpth:</b>

PERC Reported By: GARY RICHBURG  
 Activity at Report Time: MIRU

Start	End	Hrs	From	To	Phase	Op	Activity Description
06:00	09:30	4			COMPLETION	NO ACTIVITY	PREP FOR PKR INTEGRITY TEST.
09:30	10:00	1			COMPLETION	TEST CASING	SICP 600. MIRU ON THE MARK KILL TRUCK. BLEAD OFF PRESSURE INTO KILL TRUCK.
10:00	11:00	1			COMPLETION	TEST CASING	OCD-HOBBS WITNESS PACKER INTEGRITY TEST. GOOD TEST, ON THE MARK PRESSURE UP TO 560 PSI, WITH CHART RECORD FOR 30 MIN. JOB COMPLETED.
11:00	11:30	1			COMPLETION	RU/RD SERVICE TOOLS	RDMO ON THE MARK.
11:30	20:00	9			COMPLETION	RU/RD SERVICE TOOLS	CONTINUE WORKING ON WELL, TO PUT WELL IN SERVICE.
20:00	06:00	10			COMPLETION	MONITOR WELL	POL INJECTION PRESSURE 860. OFF REPORT.

<b>11/14/2012</b>	<b>Event:</b> 1	<b>Event Desc:</b>	BLACK BEAR 36 STATE #5 MONITOR D&C TO 9,800' TVD TO BE COMPLETED			
<b>AFE No:</b>	105223	<b>WI %:</b>	100.00	<b>NRI%:</b>		
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<b>Rig Contr:</b>	CACTUS	<b>Rig Name:</b>	139	<b>RigStart:</b>	06/18/2012	<b>Rig Release:</b> 07/10/2012
<b>DAILY: Drill:</b>	\$0	<b>Comp:</b>	\$10,817	<b>Land:</b>	\$0	<b>Fibk:</b> \$0
				<b>Fac:</b>	\$0	<b>Total:</b> \$10,817
<b>CUM: Drill:</b>	\$1,928,523	<b>Comp:</b>	\$403,749	<b>Land:</b>	\$0	<b>Fibk:</b> \$0
				<b>Fac:</b>	\$0	<b>Total:</b> \$2,332,272
<b>MD / TVD:</b>	10,465 / 10,463	<b>Progress:</b>	0	<b>Days:</b>	26	<b>MW:</b>
<b>Formation:</b>		<b>Perf:</b>		<b>PBTD:</b>	0	<b>Pkr Dpth:</b>

PERC Reported By: GARY RICHBURG  
 Activity at Report Time: MIRU ELITE FOR STEPT RATE TEST.

Start	End	Hrs	From	To	Phase	Op	Activity Description																																												
06:00	08:00	2			COMPLETION	NO ACTIVITY	WELL IN SERVICE AS SWD.																																												
08:00	08:15	0			COMPLETION	SAFETY MEETING	ELITE-ARTESIA SAFETY MEETING.																																												
08:15	09:30	1			COMPLETION	RU/RD SERVICE TOOLS	SD SWD WELL. MIRU ELITE DOUBLE PUMP ACID TRUCK, VIA TUBING. 1000 BBLs OF PW INVENTORY IN FRAC TANKS, FOR STEP RATE TEST.																																												
09:30	12:30	3			COMPLETION	CIRCULATE FOI	BEGIN STEPT RATE TEST. HOLD RATE FOR 15 MIM SEGMENT.																																												
							<table border="1"> <thead> <tr> <th>RATE BPM</th> <th>PRESSURE</th> <th>STG TOTAL</th> <th>JOB TOTAL</th> </tr> </thead> <tbody> <tr><td>1</td><td>252</td><td>15</td><td>15</td></tr> <tr><td>2</td><td>340</td><td>30</td><td>45</td></tr> <tr><td>3</td><td>428</td><td>45</td><td>90</td></tr> <tr><td>4</td><td>516</td><td>60</td><td>150</td></tr> <tr><td>5</td><td>580</td><td>75</td><td>225</td></tr> <tr><td>6</td><td>615</td><td>90</td><td>315</td></tr> <tr><td>7</td><td>668</td><td>105</td><td>420</td></tr> <tr><td>8</td><td>705</td><td>120</td><td>540</td></tr> <tr><td>9</td><td>790</td><td>135</td><td>675</td></tr> <tr><td>10</td><td>910</td><td>150</td><td>825</td></tr> </tbody> </table>	RATE BPM	PRESSURE	STG TOTAL	JOB TOTAL	1	252	15	15	2	340	30	45	3	428	45	90	4	516	60	150	5	580	75	225	6	615	90	315	7	668	105	420	8	705	120	540	9	790	135	675	10	910	150	825
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12:30	13:30	1			COMPLETION	RU/RD SERVICE TOOLS	RD FLOW LINE, RU WELL HEAD, PUT WELL IN SERVICE. RDMO ELITE.																																												
13:30	06:00	17			COMPLETION	NO ACTIVITY	WELL IN SERVICED. OFF REPORT UNTIL FUTURE ACTIVITY.,																																												