

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB NO. 1004-0137
Expires: January 31, 2018

THE INTERIOR
MANAGEMENT
REPORTS

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an abandoned well. Use form 3160-3 (APD) for such proposals.

HOBBS OCD
MAR 08 2018
RECEIVED

SUBMIT IN TRIPLICATE - Other instructions on page 2

<p>1. Type of Well <input checked="" type="checkbox"/> Oil Well <input type="checkbox"/> Gas Well <input type="checkbox"/> Other</p> <p>2. Name of Operator DEVON ENERGY PRODUCTION COMPANY</p> <p>3a. Address 6488 SEVEN RIVERS HIGHWAY ARTESIA, NM 88211</p> <p>3b. Phone No. (include area code) Ph: 405.552.6558</p> <p>4. Location of Well (Footage, Sec., T., R., M., or Survey Description) Sec 30 T25S R32E Lot 2 2575FNL 660FWL</p>	<p>5. Lease Serial No. NMLC061869</p> <p>6. If Indian, Allottee or Tribe Name</p> <p>7. If Unit or CA/Agreement, Name and/or No. NMNM137151</p> <p>8. Well Name and No. ARABIAN 30 19 FEDERAL COM 1H</p> <p>9. API Well No. 30-025-43176-00-X1</p> <p>10. Field and Pool or Exploratory Area WC025G08S253235G-LWR BONE SP</p> <p>11. County or Parish, State LEA COUNTY, NM</p>
--	---

12. CHECK THE APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Hydraulic Fracturing	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug and Abandon	<input type="checkbox"/> Temporarily Abandon	
	<input type="checkbox"/> Convert to Injection	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation: Clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports must be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletion in a new interval, a Form 3160-4 must be filed once testing has been completed. Final Abandonment Notices must be filed only after all requirements, including reclamation, have been completed and the operator has determined that the site is ready for final inspection.

Upon review of the CBL, the TOC does not meet COA requirements. As per the COA the TOC needs to be 4130', UltraView Cement Evaluation Log shows the TOC to be 4475'. The intermediate shoe is at 4330'. After discovering the low TOC on the cement evaluation log we pressure tested the 5-1/2"x9-5/8" annulus to 550 psi. The pressure held steady with minimal bleed off on each test indicating that we potentially have some lightweight cement tied back into the intermediate casing. The frac date is scheduled for 10/18 so we would like to request variance from the COA and go ahead and complete the well then put on production.

In addition, during the frac job we will tie into the 5-1/2"x9-5/8" annulus, install a pressure transducer, and a pop-off set at 1500 psi. The pressure will be monitored and recorded at all times. Following the frac job we will tie into the 5-1/2"x9-5/8" annulus and make a second attempt at establishing injection. If we are able to establish injection, a Bradenhead squeeze will

14. I hereby certify that the foregoing is true and correct.

**Electronic Submission #392135 verified by the BLM Well Information System
For DEVON ENERGY PRODUCTION COM LP, sent to the Hobbs
Committed to AFMSS for processing by DEBORAH MCKINNEY on 11/09/2017 (18DLM0067SE)**

Name (Printed/Typed) LINDA GOOD	Title REGULATORY COMPLIANCE SPECIALI
Signature (Electronic Submission)	Date 10/17/2017

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

<p>Approved By <u>ACCEPTED</u></p> <p>Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.</p>	<p>ZOTA STEVENS Title PETROLEUM ENGINEER Date 03/05/2018</p> <p>Office Hobbs</p>
---	--

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

(Instructions on page 2)

**** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ** BLM REVISED ****

MSS/ocd
3/19/2018

Additional data for EC transaction #392135 that would not fit on the form

32. Additional remarks, continued

performed to remediate the low TOC. If we are unable to establish injection we will monitor the 5-1/2"x9-5/8" annulus for the life of the well via SCADA with alarms set.

Attached is the test chart from the 5-1/2"x9-5/8" annulus pressure test.

The UltraView Log is too large to attach, so I will send via file sharing application for review.

AT&T Wi-Fi

7:26 PM

59%

