

District I - (575) 393-6161
1625 N. French Dr., Hobbs, NM 88240
District II - (575) 748-1283
811 S. First St., Artesia, NM 88210
District III - (505) 334-6178
1000 Rio Brazos Rd., Aztec, NM 87410
District IV - (505) 476-3460
1220 S. St. Francis Dr., Santa Fe, NM
87505

HOBBS OCD
MAR 16 2018
RECEIVED

OIL CONSERVATION DIVISION
1220 South St. Francis Dr.
Santa Fe, NM 87505

WELL API NO. 30-025-41906
5. Indicate Type of Lease STATE ☒ FEE ☐
6. State Oil & Gas Lease No. 2604
7. Lease Name or Unit Agreement Name Draw State
8. Well Number #1
9. OGRID Number 194266
10. Pool name or Wildcat Wildcat [98076] WC-025 G-04 S233829N; ABO

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A
DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH
PROPOSALS.)

1. Type of Well: Oil Well ☒ Gas Well ☐ Other

2. Name of Operator Rubicon Oil & Gas, LLC

3. Address of Operator
508 W. Wall St., Suite 500, Midland, TX 79701

4. Well Location

Unit Letter N : 800 feet from the South Line and 1650 feet from the West Line

Section 29

Township 23S

Range 38E

NMPM

County Lea

11. Elevation (Show whether DR, RKB, RT, GR, etc.)
3332' GL

12. Check Appropriate Box to Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☒
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ MULTIPLE COMPL ☐
DOWNHOLE COMMINGLE ☐
CLOSED-LOOP SYSTEM ☐
OTHER: ☐

SUBSEQUENT

REMEDIAL WORK
COMMENCE DRILLING OPNS
CASING/CEMENT JOB

INT TO PA PM
P&A NR
P&A R

13. Describe proposed or completed operations. (Clearly state all pertinent details, a.
of starting any proposed work). SEE RULE 19.15.7.14 NMAC. For Multiple Com,
proposed completion or recompletion.

- MIRU Plugging Equipment. POOH w/Pump/Rods, then tubing.
- Set 7" CIBP @ 7380'. Circulate mud laden fluid. Pressure test csg.
- Cap CIBP w/25 sx Class H cement.
- Spot 25 sx Class C cement @ 5100-5000'.
- Spot 25 sx Class C cement @ 2870-2770'.
- Spot 25 sx Class C cement @ 1490-1390'. WOC & TAG (Shoe Plug)
- Spot 25 sx Class C cement @ 100'-Surface. Verify cement to surface.
- Cutoff wellhead. Rig down plugging equipment
- Cutoff anchors and install marker. → Marker should be 3' below G.L.
Take photo & record GPS co-ordinates.

Verify cnt to surface
all strings

* This well located in the 'Lessor Prairie Chicken' Area

Spud Date: 11/13/2014

Rig Release Date: 12/03/2014

C103 INTENT TO P&A EXPIRES
1 YEAR FROM APPROVAL DATE

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE DAVID WANTUCK TITLE Regulator DATE 3/13/18

Type or print name David Wantuck E-mail address: dwantuck@yahoo.com PHONE: 528-2596
432

For State Use Only

APPROVED BY: Mark Whitaker TITLE Petroleum Engr. Specialist DATE 03/19/2018

Conditions of Approval (if any):

NOTIFY OCD 24 HOURS PRIOR TO
BEGINNING PLUGGING OPERATIONS

800' FSL & 1650' FWL
Sec. 29, T23S, R38E
Lea County, NM

Rubicon Oil & Gas, LLC
Draw State No.1
Lee County, New Mexico
Current Wellbore
API No. 30-025-41906

KB:3,349'
GL: 3,332'

TD'd:12/2014
Spud:11/2014

Bit Size: 12-1/4" PDC

9-5/8" 36# LTC@ 1440' w/ Cmt circulated
to surface.

Bit Size: 8-3/4" PDC

7" 29# LTC, 0-8098', 1410 sacks fo cement, TOC:200'
(CBL)

TD: ~8,100'

Wellhead 7-1/16" 5k

Tubing Configuration:

2jt 2-7/8" J55 w/BP 65' EOT 7524'
3" Slotted M. Anch. 30'
2-7/8" Std SN 1' SN 7429'
2 jts 2-7/8" J55 65'
TAC set 12pts 3' TAC 7363'
2-7/8" J55 Sub 4'
226 jts 2-7/8" J55 7356'

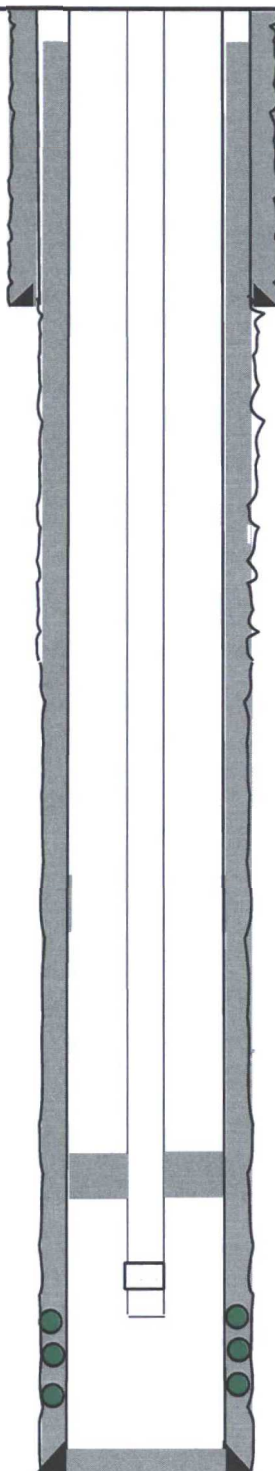
Pump and Rods:

RHBC Pump 20'
1 1.5" sinker bar 25'
14 1.5" sinker bars 350'
167 3/4" Rods 4175'
113 7/8" Rods 2825'
1-1/2" X 26' polish rod 26'

Anhydrite~1510'
Base of Salt~2820'
Yates~2960'
7 Rivers~3256'
Queen~3882'
San Andres~4500'
Glorieta~5702'
Tubb ~6724'
Drinkard ~6792'
Abo ~7202'

2-7/8" tubing set at 7524'

Perforations Abo:
7469-7769'
7915-8038'



800' FSL & 1650' FWL
Sec. 29, T23S, R38E
Lea County, NM

Rubicon Oil & Gas, LLC
Draw State No.1
Lee County, New Mexico
Proposed P&A; Wellbore
API No. 30-025-41906

KB:3,349'
GL: 3,332'

TD'd:12/2014
Spud:11/2014

Bit Size: 12-1/4" PDC

9-5/8" 36# LTC@ 1440' w/ Cmt circulated
to surface.

Anhydrite~1510'
Base of Salt~2820'
Yates~2960'
7 Rivers~3256'
Queen~3882'
San Andres~4500'
Glorieta~5702'
Tubb ~6724'
Drinkard ~6792'
Abo ~7202'

Bit Size: 8-3/4" PDC

7" 29# LTC, 0-8098', 1410 sacks fo cement, TOC:200'
(CBL)

TD: ~8,100'

